

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

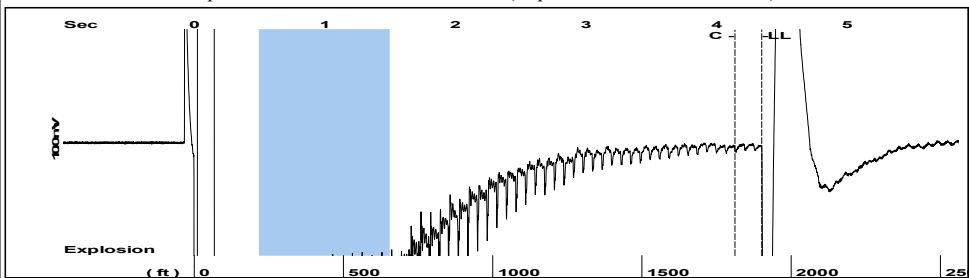
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

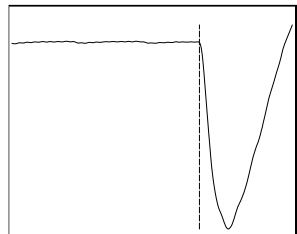
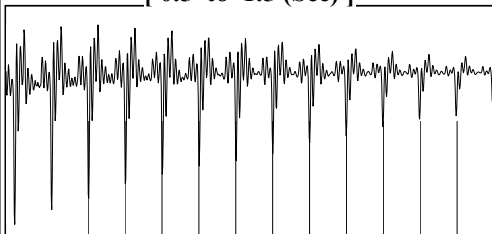
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 4.345 sec
 Manual Acoustic Veloc 858.839 ft/s Manual JTS/sec 13.1926 Joints 58.4126 Jts
 Depth 1901.33 ft

[0.5 to 1.5 (Sec)]

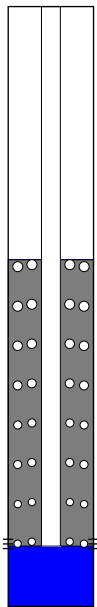


Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.21 psi NONE
 Range 0 - ? psi
 Change in Time 4.00 min

Production		Potential		Casing Pressure	
Oil	-*-	-*-	BBL/D	-0.4	psi (g)
Water	-*-	-*-	BBL/D	0.2	psi
Gas	-*-	-*-	Mscf/D	4.00	min
IPR Method		Vogel		Gas/Liquid Interface Pressure	
PBHP/SBHP	-*-	-*-		0.7	psi (g)
Production Efficiency	0.0				
Oil	40 deg.API	Liquid Level Depth			
Water	1.05 Sp.Gr.H2O	1901.33 ft			
Gas	1.09 Sp.Gr.AIR	Pump Intake Depth			
Acoustic Velocity		875.181 ft/s		4722.00 ft	
				Formation Depth	
				4697.00 ft	
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)				2821 ft	
Equivalent Gas Free Liquid HT (TVD)				2732 ft	
Acoustic Test					



Producing

Annular Gas Flow 1 Mscf/D

% Liquid 97 %

Pump Intake

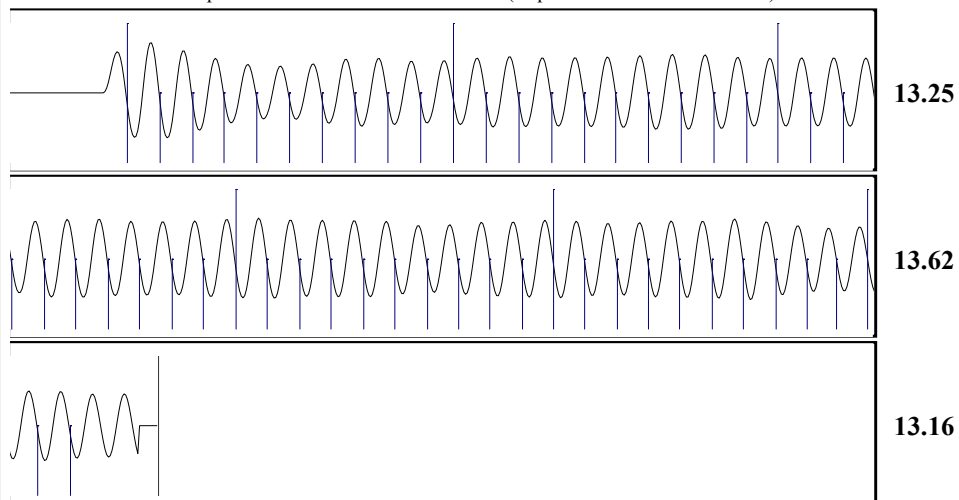
897.3 psi (g)

Producing BHP

889.7 psi (g)

Static BHP

- *- psi (g)



Acoustic Velocity	875.181 ft/s	Joints counted	52
Joints Per Second	13.4436 jts/sec	Joints to liquid level	58.4126
Depth to liquid level	1901.33 ft	Filter Width	11.1926 15.1926
Automatic Collar Count	Yes	Time to 1st Collar	0.272 4.14

WELL BORE DIAGRAM - EXISTING

Field: Capstone, East

Date: 3-1-24

Janzen Unit 1-1

API: 15-171-21069

SE SE NE SE Sec 1-17S-34W

Scott Co. KS

Present Status: Shut-in

Elev. KB: 3102'

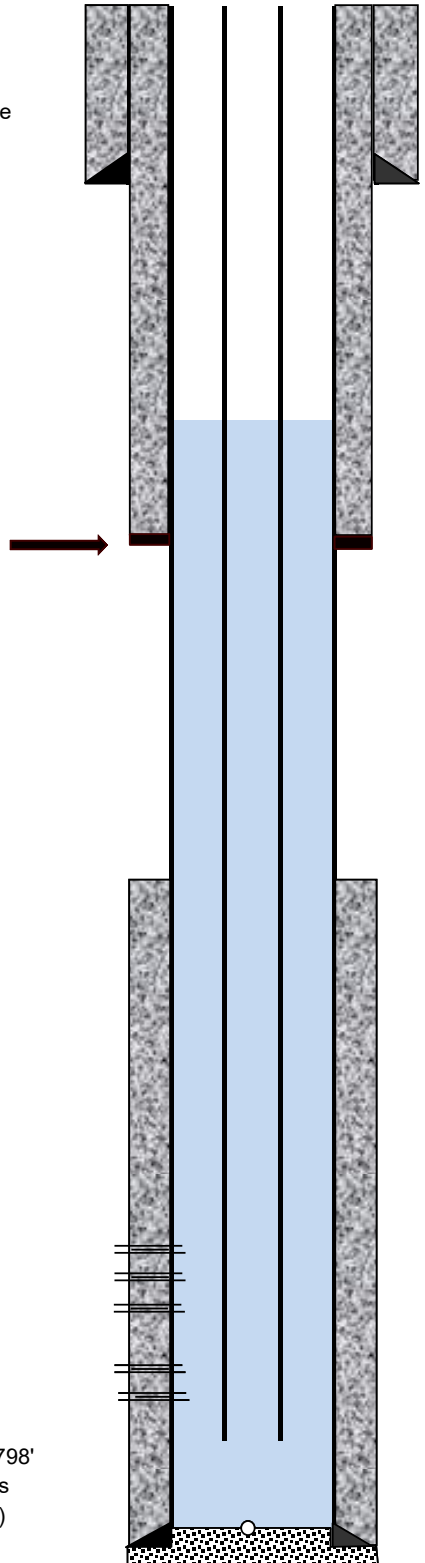
GL: 3091'

Surface Csg:

8 5/8" 23# LS STC @ 267' in 12 1/4" hole

Cmt'd w/210 sx, cmt circ to surface

Rod Data:



Fluid Level = 1901' (3-1-24)

DV Tool @ 2416-18' (CBL)
Cmt 2nd Stage w/400 sx
cmt circ to surface

TOC 1st Stage @ 3858' (CBL)

149 joints 2 3/8" tubing
average joint length=31.83'

5 Radial Jets made in Marmaton
7/8" dia entry holes cut in casing

<u>Depth</u>	<u>Orientation</u>	<u>Length</u>
4439'	322°	700'
4440'	310°	700'
4440'	340°	700'
4441'	344°	700'
4441'	315°	700'

Marmaton Pfs: 4438-48' (2 spf)

Fort Scott Pfs: 4578-80' (2 spf)

Fort Scott Pfs: 4583-85' (2 spf)

Johnson Zn Pfs: 4683-85' (2 spf)

Johnson Zn Pfs: 4694-97' (2 spf)

LS Prod Csg: 5 1/2" 15.5# S-55 @ 4798'

Cmt 1st Stage w/150 sxs

PBTD: 4755' PBTD (5 1/2" Baffle)

4753' PBTD (CBL)

TD: 4820' (4823' logger)

2 3/8" SN @ 4742'

EOT @ 4743'

Note: Casing set 25' above logger TD @ 4823'

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/12/2024

Jeff Wood
Landmark Resources, Inc.
4900 Woodway Dr
HOUSTON, TX 77056-1881

Re: Temporary Abandonment
API 15-171-21069-00-00
JANZEN UNIT 1-1
SE/4 Sec.01-17S-34W
Scott County, Kansas

Dear Jeff Wood:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/12/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/12/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"