KOLAR Document ID: 1774015

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			1	API No. 15	5		
Name:							
Address 1:					Sec T	wp S. R East West	
Address 2:					Feet from	North / South Line of Section	
City:	State:	Zip: +			Feet from	East / West Line of Section	
Contact Person:				Footages	Calculated from Neare	est Outside Section Corner:	
Phone: ( )					NE NW	SE SW	
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic  Water Supply Well Other: SWD Permit #: Gas Storage Permit #:				County: Well #: Date Well Completed:			
Producing Formation(s): List A	II (If needed attach another	sheet)		by: (KCC <b>District</b> Agent's Name) Plugging Commenced:			
Depth to	Top: Botto	m: T.D					
Depth to	Top: Botto	m: T.D		00 0			
Depth to	Top: Botto	m: T.D		Plugging (	Completed:		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water Records			Casing F	Record (Surfa	ace, Conductor & Produ	ection)	
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		-		•		ds used in introducing it into the hole. If	
Plugging Contractor License #	ractor License #: Name:						
Address 1:				ess 2:			
City:				State:		Zip:+	
Phone: ( )				-			
Name of Party Responsible for	r Plugging Fees:						
State of	County, _			, ss.			
				_	ployee of Operator or	Operator on above-described well,	
	(Print Name)				, , , , , , , , , , , , , , , , , , , ,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



## FIELD ORDER Nº C 48325

Well Owner, Operator or Agent

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		010-024-1220	DATE ZIZ	20_24
AUTHORI	ZED BY:	BEAT PETEO: (NAME OF CUSTOMER)		
ddress		City		State
Treat Well Follows:	Lease	AN SCHRAG Well No.	Customer Ord	er No
c. Twp. ange		County HARVEY COU	INTY	State 45
to be held lolled, and no atment is par invoicing de The undersi	iable for any dan representations yable. There will epartment in acc gned represents	consideration hereof it is agreed that Copeland Acid Service is to service nage that may accrue in connection with said service or treatment. Cophave been relied on, as to what may be the results or effect of the service no discount allowed subsequent to such date. 6% interest will be chordance with latest published price schedules. himself to be duly authorized to sign this order for well owner or operations.	peland Acid Service has ma icing or treating said well. narged after 60 days. Total	de no representation, expres The consideration of said serv
	UST BE SIGNED IS COMMENCED	Well Owner or Operator	Ву	Agent
CODE	QUANTITY	DESCRIPTION		UNIT AMOUNT
	L	PUMP CHARGE FOR PUGJOB	7	100.00 700.00
	50	SACKS Common CEMENT		7.50 875.00
	150	SALLS 60/40 PEZ		3.85 2077.50
	(0	SACLES CALCIUM CHLORIDE MINI PELLETS		12.00 252.00
	10	MILEAGE FLIEL CHARGE PLIMD TRUCK		60.00
*				
	20057	Bulk Charge @ 1.75		250.00
	10 MILES	Bulk Truck Miles @ 1-10 \$ 150.00 mind ch	ARHE	150.00
		Process License Fee onG	allons	

Remarks Pull JOB W 50 St Common CEMENT 370 C.C: + 150 St 60
NET 30 DAYS



County HARVEY COUNTY

then Hole Size ....

TIME

a.m /p.m.

:15

:18

70

0 : ۱۵

Company Representative

Tubing

504

100t

PRESSURES

Casing

T. D. ....

Total Fluid Pumped

TREATMENT REPORT Acid Stage No. .... Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand Dute 2/12/2024 District. F. O. No. Company BEAR PETRO.
Well Name & No. DAN SCHEAG \_\_\_\_\_Bbl. /Gal. \_\_\_\_\_ \_\_\_\_\_Bbl. /Gal. ..... State AS Bbl. /Gal. ..... Formation: Perf. to ..... Actual Volume of Oil/Water to Load Hole: ... Auxiliary Equipment Buck CEMENT \$ 322 Cemented: Yes/No. Perforated from......ft. to.....ft. Tubing: Size & Wt. 23/8" Swung at Perforated from......ft. to......ft. 1504 00/40 POZ ...ft. P.B. to.. Treater AOL TSA RIGUP + TIE ONTO TUBING, MIX C.C. GTART 50 ST COMMON CEMENT SLUKKY 37. C.C., CAUGHT @ 8 BBL BROLLECIEC. @ 10 2 BBL, FIRST 8BBL 33 4 8PM B OCT. LAST 9 2881 394 FPM & 50 K, 1512 VAC, PAR TUBING + WAIT I HE TREBED CEMENT WITHBING @ 450', ALL TUBINGTO 370'+ THE ONTO IT BREAK CIRCL, 22 BISL TO BREAK STAFF 40/40 POZ SWERY WHTE GOOD CEMENT TO SUPFACE FIRST 10 BBL 4 BAM @ 5012, 495 T 2134 BBL 4 BAM @ 1004 ISID-0 PULL TUBING & 40P OFF WASH UP, TEAR DOWN, L.L.