KOLAR Document ID: 1771710

CORRECTION #1

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
**Form must be Typed**
**Form must be Signed**
**All blanks must be Filled**

# WELL COMPLETION FORM
## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35325
Name: Webster Oil LLC
Address 1: 16349 SW PICKRELL RD
Address 2:
City: LEON State: KS Zip: 67074 + 9150
Contact Person: BILL WEBSTER
Phone: ( 316 ) 734-2518
CONTRACTOR: License # 5870
Name: Phillips Well Service, Inc.
Wellsite Geologist: na
Purchaser:

Designate Type of Completion:
☐ New Well ☐ Re-Entry ☑ Workover
☐ Oil ☐ WSW ☑ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator: Webster Oil LLC.
Well Name: Woods C#1
Original Comp. Date: 02/01/1977 Original Total Depth: 2817
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☑ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

03/07/2024 (Spud Date or Recompletion Date) | (Date Reached TD) | 03/08/2024 (Completion Date or Recompletion Date)

API No.: 15-015-20908-00-02
Spot Description:
_ - SE - SE - SE Sec. 17 Twp. 29 S. R. 6 ☑ East ☐ West
322 Feet from ☐ North / ☑ South Line of Section
312 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Butler
Lease Name: WOODS C Well #: 1
Field Name:
Producing Formation: MISSISSIPPI
Elevation: Ground: 1377 Kelly Bushing: 1382
Total Vertical Depth: 2817 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 160 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

**Drilling Fluid Management Plan**
*(Data must be collected from the Reserve Pit)*
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

**AFFIDAVIT**
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☐ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☑ **UIC Distribution**
**ALT** ☑ **I** ☐ **II** ☐ **III** **Approved by:** Kelsey Cox **Date:** 04/22/2024

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# CORRECTION #1

*Page Two*

Operator Name: Webster Oil LLC  Lease Name: WOODS C  Well #: 1

Sec. 17 Twp. 29 S. R. 6 ☑ East ☐ West  County: Butler

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
*(Attach Additional Sheets)*

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Geologist Report / Mud Logs ☐ Yes ☑ No

List All E. Logs Run:

☐ Log  Formation (Top), Depth and Datum  ☐ Sample

| Name | Top | Datum |
|---|---|---|
| MISSISSIPPI | 2811 | NA |

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| Surface | 12.75 | 8.625 | 24 | 160 | NA | 100 | NA |
| Production | 7.875 | 5.5 | 14 | 2811 | NA | 75 | NA |
| Liner | 5.5 | 4.5 | 11.6 | 2771 | 60/40 POZ | 75 | 4% GEL |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|
| ☐ Perforate<br>☐ Protect Casing<br>☐ Plug Back TD<br>☐ Plug Off Zone | - | | | |
| | - | | | |

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: 03/13/2024

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
*(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☑ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL:

| Top | Bottom |
|---|---|
| 2811 | 2817 |
| | |

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)* |
|---|---|---|---|---|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD: Size: 2.875  Set At: 2740  Packer At: 2740

**Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202**

| | |
|---|---|
| Form | ACO1 - Well Completion |
| Operator | Webster Oil LLC |
| Well Name | WOODS C 1 |
| Doc ID | 1771710 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | Number of Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| Surface | 12.75 | 8.625 | 24 | 160 | NA | 100 | NA |
| Production | 7.875 | 5.5 | 14 | 2811 | NA | 75 | NA |
| Liner | 5.5 | 4.5 | 11.6 | 2771 | 60/40 POZ | 75 | 4% GEL |
| | | | | | | | |

Hurricane Services, Inc.
250 N. Water St., Suite #200
Wichita, KS 67202

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| **Customer** | **Webster Oil LLC** | **Lease & Well #** | **Woods C-1** | | | **Date** | **3/6/2024** |
| **Service District** | **Eureka** | **County & State** | **Butler, Ks** | **Legals S/T/R** | | **Job #** | |
| **Job Type** | **4 1/2" liner** | ☐ PROD ☐ INJ ☑ SWD | | **New Well?** | ☐ YES ☑ No | **Ticket #** | **EP12643** |

| **Equipment #** | **Driver** |
|---|---|
| 1004 | Kevin M |
| 1201 | Alan M |
| 1215 | Dan B |
| | |
| | |
| | |
| | |

**Job Safety Analysis - A Discussion of Hazards & Safety Procedures**

| | | | |
|---|---|---|---|
| ☑ Hard hat | ☑ Gloves | ☐ Lockout/Tagout | ☐ Warning Signs & Flagging |
| ☑ H2S Monitor | ☑ Eye Protection | ☐ Required Permits | ☐ Fall Protection |
| ☑ Safety Footwear | ☐ Respiratory Protection | ☑ Slip/Trip/Fall Hazards | ☑ Specific Job Sequence/Expectations |
| ☑ FRC/Protective Clothing | ☐ Additional Chemical/Acid PPE | ☑ Overhead Hazards | ☑ Muster Point/Medical Locations |
| ☐ Hearing Protection | ☑ Fire Extinguisher | ☐ Additional concerns or issues noted below | |

**Comments**

**4 1/2" 11.60# flush jt liner set @ 2771' inside 5 1/2" casing. Cement to surface w/ 75sx 60/40 Pozmix Cement w/ 4% gel, 1/4% CFL- 115 = 20bbl slurry. Circulated 5bbl cement slurry to pit**

| Product/ Service Code | Description | Unit of Measure | Quantity | | | Net Amount |
|---|---|---|---|---|---|---|
| C015 | Cement Pump Service | ea | 1.00 | | | $1,500.00 |
| M010 | Heavy Equipment Mileage | mi | 50.00 | | | $200.00 |
| M015 | Light Equipment Mileage | mi | 50.00 | | | $100.00 |
| | | | | | | |
| CP070 | 60/40 Pozmix Cement A | sack | 75.00 | | | $1,200.00 |
| CP095 | Bentonite Gel 4% | lb | 260.00 | | | $104.00 |
| CP131 | CFL- 115 1/4% | lb | 15.00 | | | $150.00 |
| | | | | | | |
| M025 | Ton Mileage - Minimum | each | 1.00 | | | $400.00 |
| FE115 | 4 1/2" Rubber Plug | ea | 1.00 | | | $75.00 |
| | | | | | | |
| R061 | Service Supervisor | day | 1.00 | | | $275.00 |

**Customer Section:** On the following scale how would you rate Hurricane Services Inc.?

**Based on this job, how likely is it you would recommend HSI to a colleague?**

☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐

1 2 3 4 5 6 7 8 9 10

| | | | | |
|---|---|---|---|---|
| | | | **Net:** | **$4,004.00** |
| **Total Taxable** | **$ -** | **Tax Rate:** | | |
| | | | **Sale Tax:** | **$ -** |
| | | | **Total:** | **$ 4,004.00** |

State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.

HSI Representative: *Thank You Kevin McCoy*

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well informaiton in determining taxable services.

X_____ **CUSTOMER AUTHORIZATION SIGNATURE**

ftv: 16-2022/08/12
mplv: 407-2023/08/16

# CEMENT TREATMENT REPORT

| | | | | | |
|---|---|---|---|---|---|
| **Customer:** | Webster Oil LLC | **Well:** | Woods C-1 | **Ticket:** | EP12643 |
| **City, State:** | 16349 SW Pickerell Leon, Ks 67074 | **County:** | Butler, Ks | **Date:** | 3/6/2024 |
| **Field Rep:** | Bill Webster | **S-T-R:** | | **Service:** | 4 1/2" liner |

| Downhole Information | |
|---|---|
| Hole Size: | 7 7/8 in |
| Hole Depth: | ft |
| Casing Size: | 5 1/2 in |
| Casing Depth: | ft |
| Tubing / Liner: | 4 1/2 in |
| Depth: | 2771 ft |
| Tool / Packer: | |
| Tool Depth: | ft |
| Displacement: | 43.5 bbls |

| Calculated Slurry - Lead | |
|---|---|
| Blend: | 60 /40 Pozmix Cement |
| Weight: | 13.8 ppg |
| Water / Sx: | gal / sx |
| Yield: | 1.49 $ft^3$ / sx |
| Annular Bbls / Ft.: | bbs / ft. |
| Depth: | ft |
| Annular Volume: | 0.0 bbls |
| Excess: | |
| Total Slurry: | 20.0 bbls |
| Total Sacks: | 75 sx |

| Calculated Slurry - Tail | |
|---|---|
| Blend: | |
| Weight: | ppg |
| Water / Sx: | gal / sx |
| Yield: | $ft^3$ / sx |
| Annular Bbls / Ft.: | bbs / ft. |
| Depth: | ft |
| Annular Volume: | 0 bbls |
| Excess: | |
| Total Slurry: | 0.0 bbls |
| Total Sacks: | 0 sx |

| TIME | RATE | PSI | STAGE BBLs | TOTAL BBLs | REMARKS |
|---|---|---|---|---|---|
| | | | - | - | Safety Meeting: |
| | | | | - | 4 1/2" 11.60# liner set @ 2771' inside 5 1/2" casing |
| | | | | - | Rig up to 4 1/2" liner |
| | | | | - | Break circulation w/ 45bbl fresh water |
| | | | | - | Mixed 75sx 60/40 Pozmix Cement w/ 4% gel, 1/4% CFL-115 @ 13.8#/gal, yield 1.49 = 20bbl slurry |
| | | | | - | Shut down, wash out pump & lines, release plug |
| | | | | - | Displace plug to seat w/ 43.5bbl fresh water |
| | | | | - | Final pumping pressure 2000psi, Bump plug to 2500psi |
| | | | | - | Release pressure, float held |
| | | | | - | Shut in @ 0psi |
| | | | | - | Good cement returns to surface = 5bbl slurry to pit |
| | | | | | Job Complete, Rig down |
| | | | | | |
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| | CREW | UNIT |
|---|---|---|
| Cementer: | Kevin M | 1004 |
| Pump Operator: | Alan M | 1201 |
| Bulk #1: | Dan B | 1215 |
| Bulk #2: | | |

| SUMMARY | | |
|---|---|---|
| Average Rate | Average Pressure | Total Fluid |
| 0.0 bpm | - psi | - bbls |

# Summary of Changes

Lease Name and Number: WOODS C 1

API/Permit #: 15-015-20908-00-02

New Doc ID: 1771710

Parent Doc ID: 1767978

Correction Number: 1

Approved By: Kelsey Cox

| Field Name | Previous Value | New Value |
| --- | --- | --- |
| Approved By | Todd Bryant | Kelsey Cox |
| Approved Date | 03/18/2024 | 04/22/2024 |

# Summary of Attachments

Lease Name and Number: WOODS C 1

API: 15-015-20908-00-02

Doc ID: 1771710

Correction Number: 1

Attachment Name