

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2 for formation data.

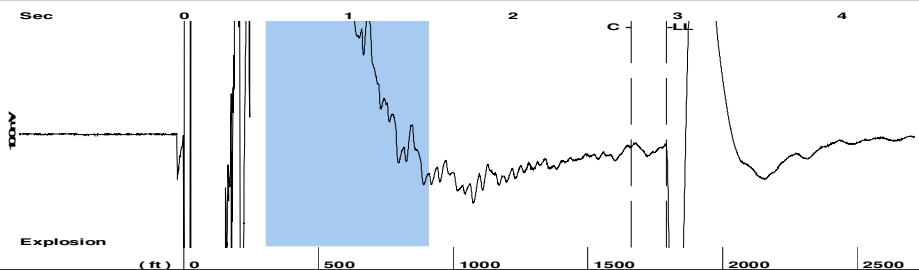
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

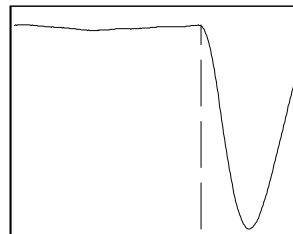
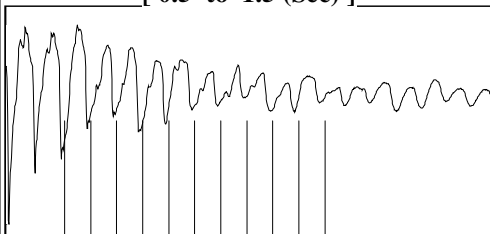
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows for District Offices #1, #2, #3, and #4.



Filter Type High Pass Automatic Collar Count Yes Time 2.934 sec
 Manual Acoustic Veloc 185.05 ft/s Manual JTS/sec 18.6916 Joints 56.5156 Jts
 Depth 1791.54 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

Change in Pressure -0.01 psi PT15262
 Range 0 - ? psi
 Change in Time 0.25 min

Production Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.77 Sp.Gr.AIR

Acoustic Velocity 1221.23 ft/s

Casing Pressure -0.7 psi (g)
 Casing Pressure Buildup -0.008 psi
 0.25 min
 Gas/Liquid Interface Pressure -0.1 psi (g)

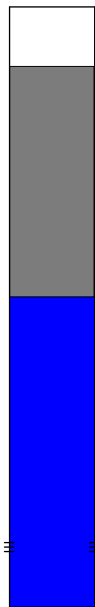
Liquid Level Depth 1791.54 ft

Pump Intake Depth - * - ft

Formation Depth 3730.00 ft

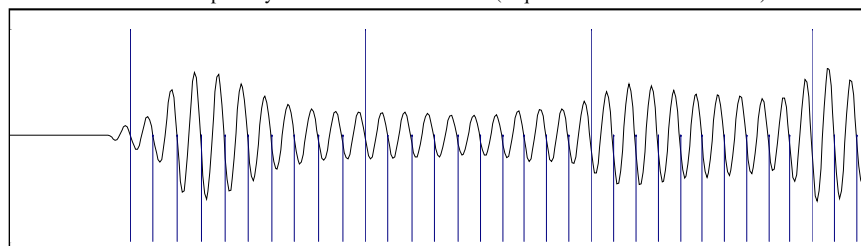
Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1938 ft
 Equivalent Gas Free Liquid HT (TVD) 1938 ft

Acoustic Test

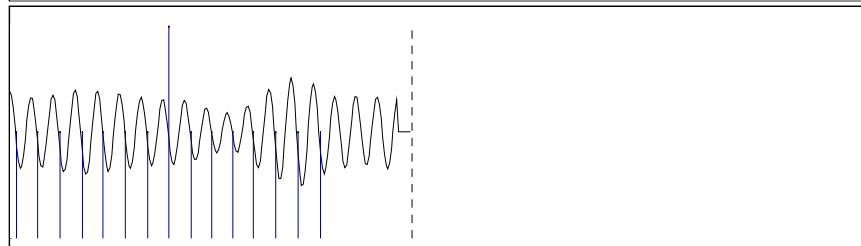


Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %

Pump Intake - * - psi (g)
 Producing BHP 881.2 psi (g)
 Static BHP - * - psi (g)



19.00



19.84

Acoustic Velocity 1221.23 ft/s Joints counted 47
 Joints Per Second 19.2623 jts/sec Joints to liquid level 56.5156
 Depth to liquid level 1791.54 ft Filter Width 16.6916 20.6916
 Automatic Collar Count Yes Time to 1st Collar 0.28 2.72

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/23/2024

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-21509-00-00
VERA 2
NW/4 Sec.19-23S-07W
Reno County, Kansas

Dear Michael Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/26/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/26/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"