

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

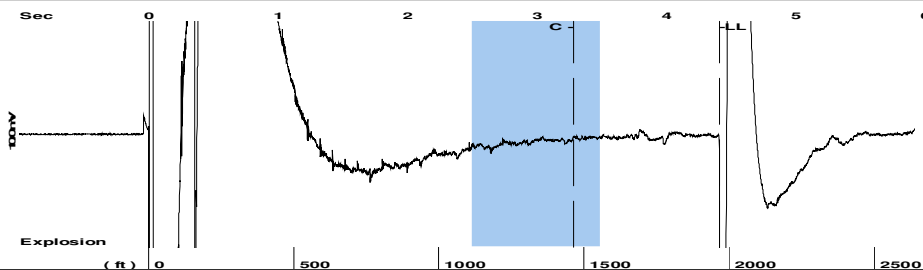
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

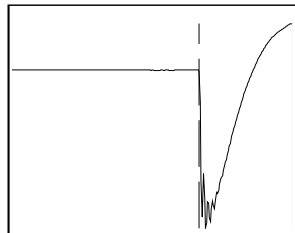
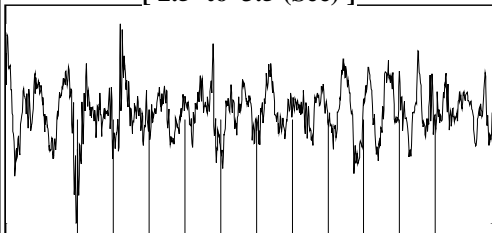


Group: Novy Oil & Gas Well: Hurst #1 (acquired on: 04/22/24 18:11:16)



Filter Type High Pass Automatic Collar Count Yes Time 4.408 sec  
 Manual Acoustic Velo 862.585 ft/s Manual JTS/sec 13.6054 Joints 62 Jts  
 Depth 1965.40 ft

[ 2.5 to 3.5 (Sec) ]



Analysis Method: Automatic

Group: Novy Oil & Gas Well: Hurst #1 (acquired on: 04/22/24 18:11:16)

NO PRESSURE DATA AVAILABLE

Change in Pressure 353.58 psi PT15262  
 Range 0 - ? psi  
 Change in Time 3.25 min

Group: Novy Oil & Gas Well: Hurst #1 (acquired on: 04/22/24 18:11:16)

Production Current Potential  
 Oil 19 20.6 BBL/D  
 Water 2600 2824.0 BBL/D  
 Gas 1.0 1.1 Mscf/D

IPR Method Vogel  
 PBHP/SBHP 0.21  
 Production Efficiency 92.1

Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 1.08 Sp.Gr.AIR

Acoustic Velocity 891.742 ft/s

Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 1785 ft  
 Equivalent Gas Free Liquid HT (TVD) 334 ft

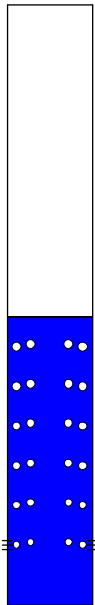
Acoustic Test

Casing Pressure -0.2 psi (g)  
 Casing Pressure Buildup 353.6 psi  
 3.25 min  
 Gas/Liquid Interface Pressure 0.8 psi (g)

Liquid Level Depth 1965.40 ft

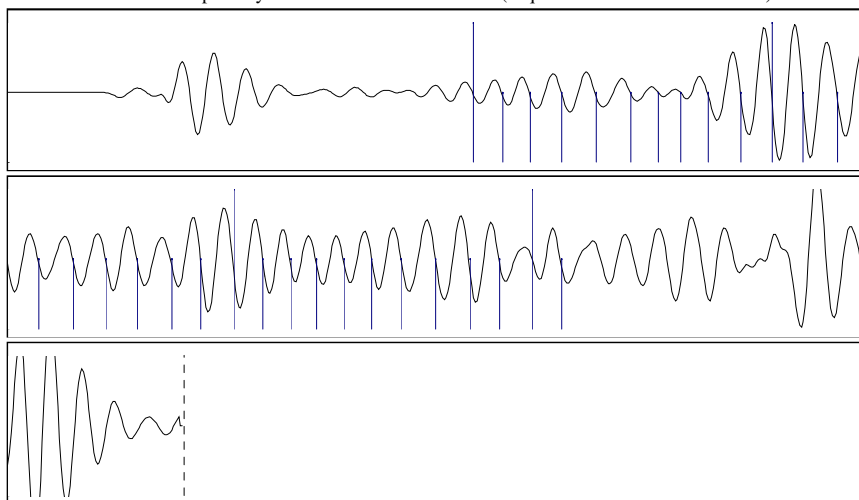
Pump Intake Depth 3640.00 ft

Formation Depth 3750.00 ft



Producing  
 Annular Gas Flow 4506 Mscf/D  
 % Liquid 19 %  
 Liquid Stream Below Tubing  
 Oil 0 %  
 Water 100 %  
 Liquid Below Tubing - \* - %  
 Pump Intake 146.6 psi (g)  
 Producing BHP 156.2 psi (g)  
 Static BHP 784.6 psi (g)

Group: Novy Oil & Gas Well: Hurst #1 (acquired on: 04/22/24 18:11:16)



Acoustic Velocity 891.742 ft/s Joints counted 31  
 Joints Per Second 14.0653 jts/sec Joints to liquid level 62  
 Depth to liquid level 1965.4 ft Filter Width 11.6054 15.6054  
 Automatic Collar Count Yes Time to 1st Collar 1.08 3.284

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

04/23/2024

Kirk Glenn  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-155-02239-00-00  
HURST 1  
SW/4 Sec.21-23S-10W  
Reno County, Kansas

Dear Kirk Glenn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/03/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/03/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"