

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36096

Name: Burk Royalty Co, Ltd

Address 1: 4245 KEMP BLVD STE 600

Address 2: _____

City: WICHITA FALLS State: TX Zip: 76308 + _____

Contact Person: Cheyenne Snapp

Phone: (432) 2608579

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-119-20715-00-02

Spot Description: _____

_____ - _____ SE Sec. 14 Twp. 35 S. R. 29 ☐ E ☒ W

1286 feet from ☐ N / ☒ S Line of Section

1972 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Meade Elevation: _____ ☐ GL ☐ KB

Lease Name: ADAMS Well #: D 10

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: 4/25/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.375
Setting Depth		1527	4584			4480
Amount of Cement		750	350			NA
Top of Cement		NA	NA			NA
Bottom of Cement		NA	NA			NA

Casing Fluid Level from Surface: 3958 How Determined? Echometer Date: 04/22/2024

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4602 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 4457 to 4462 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
	_____	_____	_____	_____	_____
Review Completed by: <u>Michael Maier</u> Comments: _____					
TA Approved: ☒ Yes ☐ Denied Date: <u>04/24/2024</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

04/24/2024

Cheyenne Snapp
Burk Royalty Co, Ltd
4245 KEMP BLVD STE 600
WICHITA FALLS, TX 76308

Re: Temporary Abandonment
API 15-119-20715-00-02
ADAMS D 10
SE/4 Sec.14-35S-29W
Meade County, Kansas

Dear Cheyenne Snapp:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/24/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/24/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"