

Form	ACO1 - Well Completion
Operator	Plateau Operating Corporation
Well Name	DURLER 2-21
Doc ID	1767884

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	1160	Class C	400	2% Gyp., 3% CaCl
Production	7.875	5.5	15.5	5000	Class H	300	4% Gel, 10% Salt

Quasar Energy Services, Inc.
3288 FM 51
Gainesville, TX 76240

Invoice

Date	Invoice #
11/20/2023	153543

Bill To
Plateau Operating Corporation ATTEN: Jim Culver 110 McArthur Ridge Ct. Nashville, TN 37220

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

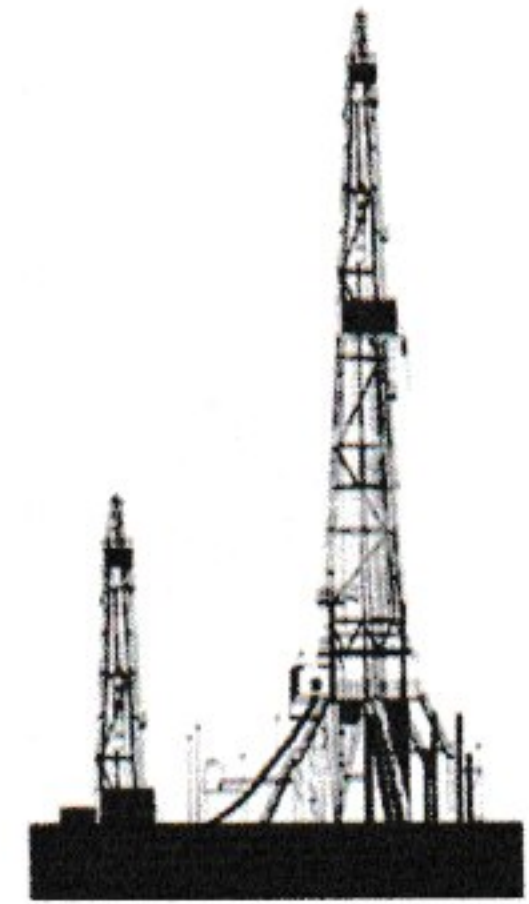
Well

Durler 2-21

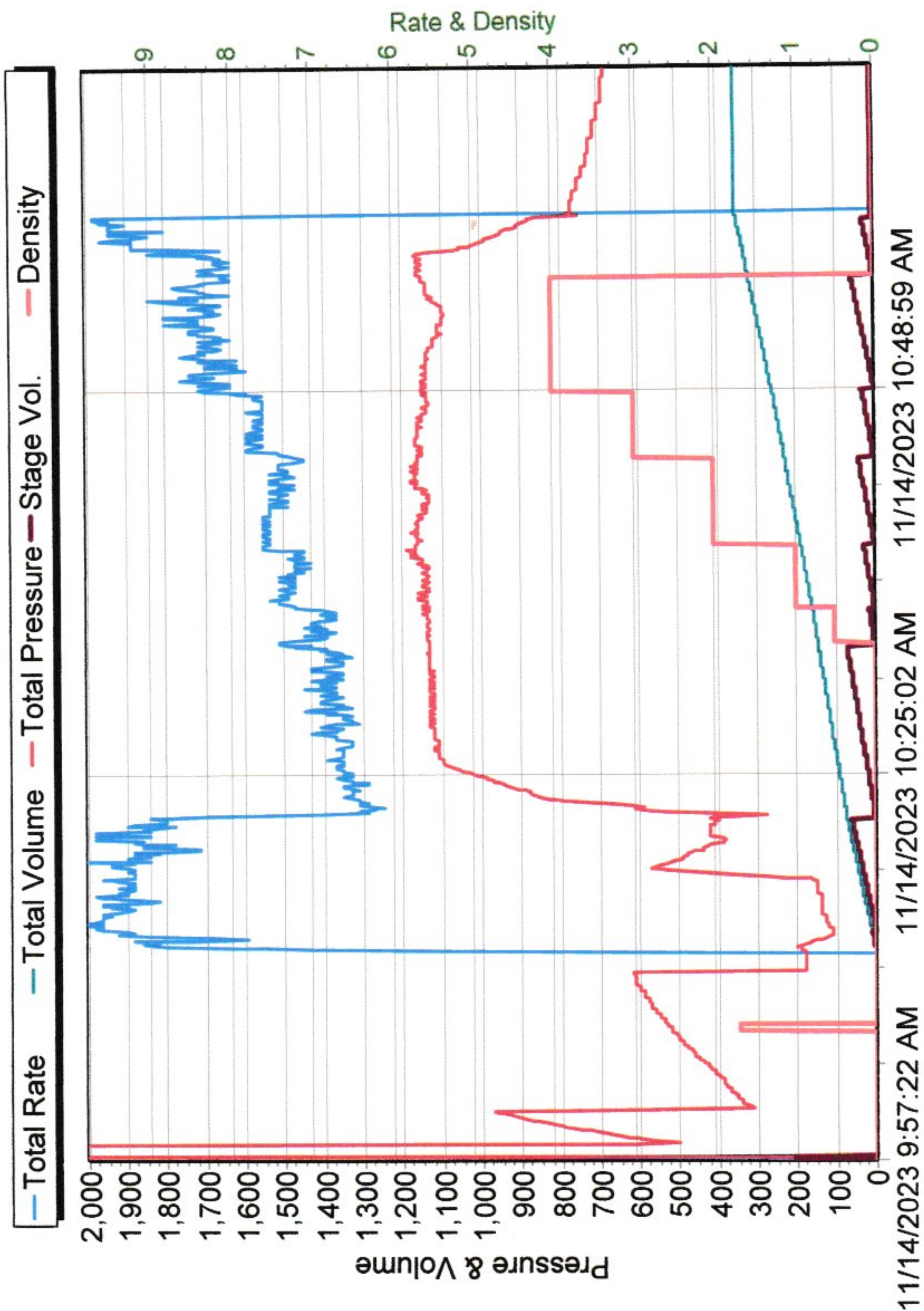
Description	Quantity	Rate	Amount
Mileage-Pickup	350	5.58	1,953.00
Mileage-Equipment Mileage	1,400	8.72	12,208.00
Personnel Per Diem	9	176.40	1,587.60
Mileage-Nitrogen	700	8.72	6,104.00
Sand-12/20 Brown	360	18.39	6,620.40
Blender Service-0-80BPM	1	3,472.88	3,472.88
Frac Pump Charge 0BPM-18BPM	1	8,599.50	8,599.50
Nitrogen	3,000	1.82	5,460.00
Nitrogen Pumper	2	2,756.25	5,512.50
Acid-15% NE-FE	2,500	2.44	6,100.00
PGS-0214	80	41.23	3,298.40
XLB-0333	10	49.56	495.60
BioRCK-1035	2	48.50	97.00
Plexgel Breaker 10L	5	106.53	532.65
FMW-1324	30	48.63	1,458.90
Subtotal			63,500.43
Discount 25%		-25.00%	-15,875.11

Total	\$47,625.32
Payments/Credits	\$0.00
Balance Due	\$47,625.32

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

[illegible]

11-14-23 PLATEAU DURLER 2-21 FRAC



QUASAR ENERGY SERVICES, INC.

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

8/5/21
CEMENTING JOB LOG

CEMENTING JOB LOG

Company: PLATEAU OPERATING CORPORATION

Well Name: DURLER 2-21

Type Job: Cement- Surface

AFE #:

CASING DATA

Size: 8 5/8 Grade: J-55 Weight: 24

Casing Depths Top: Bottom:

Drill Pipe: Size: Weight: Grade: TD (ft): 1165

Tubing: Size: Weight: Grade: TD (ft): 1165

Open Hole: Size: 12 1/4 T.D. (ft): 1165

Perforations From (ft): To: Packer Depth(ft):

CEMENT DATA

Spacer Type:

Amt.	Sks Yield	ft ³ /sk	Density (PPG)
LEAD:	CLASS C 2%GYP, 2%SMS, 3%CaCl, .2%C-51, 1/4#POLY		Excess
Amt. 250	Sks Yield 2.99	ft ³ /sk	Density (PPG) 11.4
TAIL:	CLASS C 2%CaCl, 1/4#POLY		Excess
Amt. 150	Sks Yield 1.33	ft ³ /sk	Density (PPG) 14.8

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

April 24, 2024

Bill Kerrigan
Plateau Operating Corporation
PO BOX 50974
NASHVILLE, TN 37205-0974

Re: ACO-1
API 15-075-20903-00-00
DURLER 2-21
NE/4 Sec.21-25S-40W
Hamilton County, Kansas

Dear Bill Kerrigan:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 8/5/2021 and the ACO-1 was received on April 24, 2024 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department