KOLAR Document ID: 1774397

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

		DECODIDEIO		
WELL	HISTORY	- DESCRIPTIO	N OF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

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Operator Name:	Lease Name: Well #:
Sec TwpS. R East 🗌 West	County:

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Vented Sold Used on Lease Open Hole Perf. [(If vented, Submit ACO-18.)			-	·	nit ACO-4)	юр	Bollom	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Rolling Meadows Oil & Gas Development, LLC
Well Name	BREUEL 504
Doc ID	1774397

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	10.25	6	12	20	Portland	6	unk
Production	5.625	2.875	6.5	600	Portland	83	unk

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMB	ER	1230
LOCATION	Otto	nwa .
FOREMAN	B:11	Zatiel

,		TREATM	ENT REPORT &	Second and the second sec	CKET	\$	et.
DATE	CUSTOMER #	. WELL NAME &	NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-04	6946	Breuel	# 504	9	21	22	Linn co.
CUSTOMER	ling Ma	adows oild		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SS	00-0003 0111		368	RICKA		
1509	73 Cou;	ty Road 107	>>	369	ShuneM		
CITY	1	STATE ZIP COL	DE	195	JOEP.	•	
Center	ruille	KS 660	14				•
		HOLE SIZE 54	HOLE DEPTH	6051	CASING SIZE & WI		7/8
CASING DEPTH		DRILL PIPE			^ ·	OTHER	
SLURRY WEIGH	т	SLURRY VOL	WATER gal/sk		CEMENT LEFT in C	ASING	
DISPLACEMENT	3.5BBL	DISPLACEMENT PSI	OUDSZ MIX PSI	40.053	RATE 5B	rm .	
REMARKS:	Establish	al circula	tion Mio	ed + 1	umped o	2 sx Ge	1 Followe
By.	SBBL	Clean Wat	er. Mila.	ed + P	amped 8	35x 00	NC, 14 Fla
Ceme	int To S	surface. 1	Flushed p	Pump.	Pumper	2 21/2	Rubber
Plu	a to ?	TD. Shut	in Well 6			hup.	
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		a se a la companya de	*				
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			2 2				
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Gement Casing	-	710.00
5406	40 miles	MILEAGE Pumps Truck Miles.		94.00
55020	21/2 hrs.	80 Vac Water		195,00
5407	1 min.	Ton Mil-s Bulk Truck.		225.00
1118	25x5	Bremum Gel	•	2480
4402	· /	21/2 Rubber Plug		15.00
1107	1 50	Crlloflakes Flo-Seal		40.00
1126	83 SK	OWC		983.55
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			• 2•3	
		RECEI	VED	
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		NOV 2 g	2004	
• or e		KCC WIC	CHITA	
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	· · · ·			
	•	Linn co. Si3	SALES TAX	56.84
			ESTIMATED	23内.雨
AUTHORIZTION_				10-04
	. in the set of the se			2343.71

Kimzey Drilling Co.

License #33030

Marvin Kimzey P.O. Box 131 La Cygne, KS 66040

Start Date: 08/06/04 End Date: 08/10/04

Rolling Meadows Oil & Gas Development LLC 15093 County Road 1077 Centerville, Ks.66014 Breuel #504 API#15-107-23797-00-00

Thickness of Strata	Strata Formation	Total Depth
2	soil	2
10	clay	12
12	lime	24
22	shale	46
. 7	lime	53
7	shale	60
43	lime	103
.7	shale	110
18	lime	128
6	shale	134
5	lime	139 👘
4	shale	143
.5	lime	148
169	shale	317
27	lime	344
52	shale	396
13	lime	409
12	shale	421
4	lime	425
29	shale	454
31	lime	485
9	shale	494
6	lime	500
19	shale	519
7	broken sand no show	526
10	oil sand	536
20	good oil sand	556
14	shale dark	570
2	lime	572
28	shale	600T.D.

Perf - 532 to 552

RECEIVED NOV 2 9 2004 KCC WICHITA

Drilled 10 1/4ft. hole set 20' of 6" surface w/6 sacks of cement. Drilled 5 5/8 hole to 600'and ran 599.80' of 2 7/8 pipe.