KOLAR Document ID: 1773789

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Luke GU 2 15-187-20147 <u>Well Plugging Record</u>

4/1/2024: Move in rig held TGSM RU took of head on unit tried to Unseat pump back of rods LO 95 5/8 rods. Secure well. Crew drove home.

4/2/2024: Held TGSM dug 7ft found sufaces valve had to replace 2" nipple and pipe it up to ground level change over equipment to pull tbp tried to work tbp. tbp was stuck RU water and cement equipment waiting on flang to put on well head.. flange show up put flange on well and stripping rubber wireline couldn't make it till tomorrow. morning shut in. well crew drove home

4/3/2024: Ru wireline RIH w/ free point work tbp found free point @ 2100'. 100% free came out. change out wireline tool. RIH w/ jet cutter cut tbp@ 2100. RD wireline. started to t.o.h w/ tbp..tbp was 2-1/16 had waiting on tbp trailer LO 66 jts 2-1/16 on trailer tally 2-3/8 tbp pick up 54 jts...2-3/8 made up stripping rubber started to pump cement. check fuilds end water wanted pump unbolted pipe on flange had clean out pump. put pump back together had to make a new hose cement mixer was park to close to pump. shut in. well crew drove home

4/4/2024: Held TGSM. open up well. pump 75 sks @ 1700. t.o.h w.o.c 4hrs RU wireline tag plug @ 1358 came out of hole. Ru wireline w BP RIH w/ bp. set bp@ 750 load hole change out tools pick up 801 tool. RIH cement top of cement was @ 140. RD wireline pick up 5.5 packer and 1 jts.Pressure test csg to 500 psi t.i.h to 600. spot 50 sks to surfaces through 5.5 csg. LD tbp pump 15 sks through 8-5/8 csg top of well. crew drove home.

4/5/2024: Top of well w/2 sk cement. RD rig and equipment. waiting for trucks to show up. move rig to next location.