KOLAR Document ID: 1773886

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Storm: T.D. Storm: T.D. Depth to Top: Bottom: T.D. Storm: T.D. Storm: Sto	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Diversion Completed:
Depth to Top: Bottom: T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Utz A-1 15-119-20965-00-01 <u>Well Plugging Record</u>

4/10/2024: Held TGSM. Move rig and equipment from Wratil A-2 to Utz A-1. Spot equipment. Waiting on backhoe to dig out wellhead to put on vent on. Csg plumbed into surfaces. Cover up hole. Spot rig couldn't rig up due to wind. Crew drove home.

4/11/2024: Held TGSM. Rig up rig and RU wireline. RIH with junk basket to 5600. POOH made up 5.5 bp. Set BP at 5540'. Pressure test bp to 500 PSI. BP didn't test. Set another BP at 1700' to 500. No good, RIH with packer and chase hole in casing. Found hole from 1224' to 1150'. TOH. Shut in well. Crew drove home

4/12/2024: Held TGSM. open up. RU wireline. perforated @ 1660. came out hole. RIH with 5.5 cement retainer set @ 1500. tried to pump into perf but pressure up. sting out retainer. spot 10 sks on top retainer. LD tbp. RU wireline. perforated @ 570. pick up 1 jts and stripping rubber and cir into perts ran out of day light crew drove home

4/14/2024: Drove to Kansas from Odessa, Texas

4/15/2024: Held TGSM. open pump. 20 pump into perfs. pump 300 sks through perf. w.o.c 4 hrs. couldn't tag plug due to high winds. shut in. well crew drove

4/16/2024: Held TGSM. open up. pick up tbp tag @ 370. pump cement 55 sk to surfaces. Ld tbp. top of well w/ 5sk. top of well pump 55 sk down sufaces csg. pressure up to 300. wash up cement equipment. Rd down equipment couldn't rig down to wind

4/17/2024: Rig down. Move Rig