

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

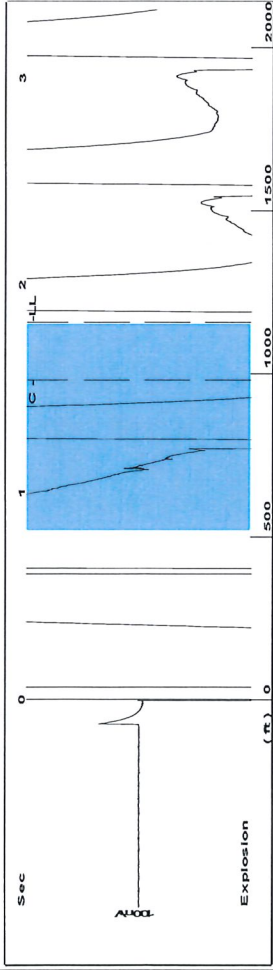
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

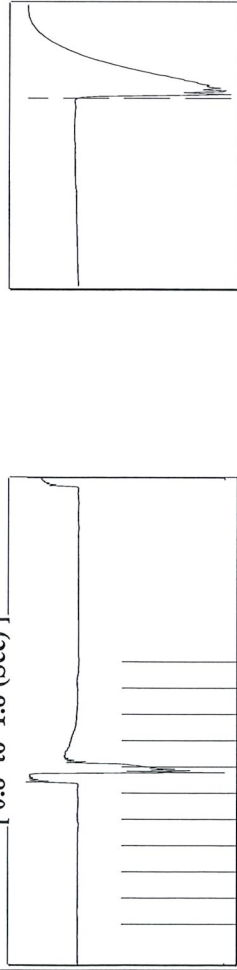
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Bauck LH-1 (acquired on: 03/29/24 12:27:15)



Filter Type High Pass Automatic Collar Count Yes Time 1.822 sec
 Manual Acoustic Velocity 1257.88 ft/s Manual JTS/sec 18.5529
 Joints 34.1625 Jts
 Depth 1158.11 ft

[0.8 to 1.8 (Sec)]

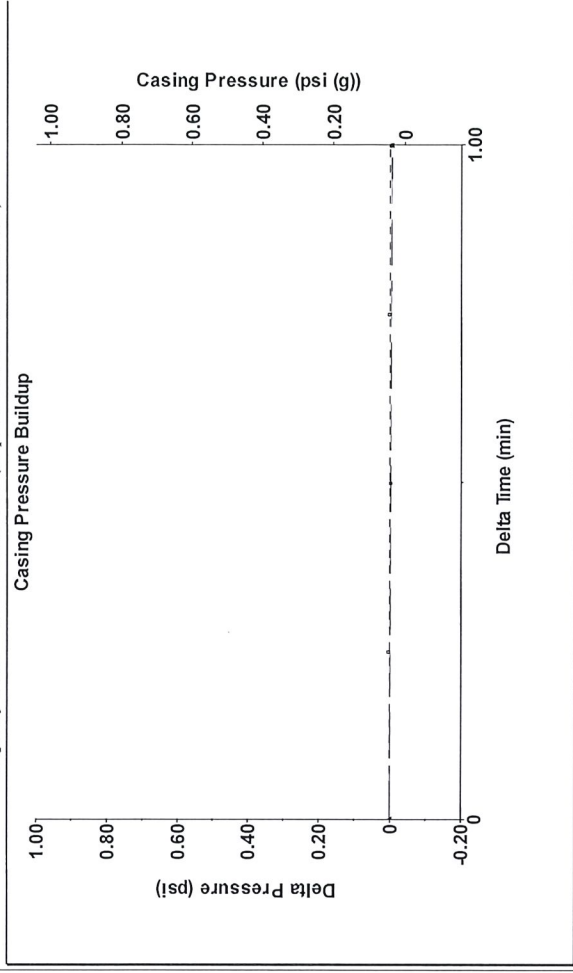


Analysis Method: Automatic

Group: MyWells Well: Bauck LH-1 (acquired on: 03/29/24 12:27:15)

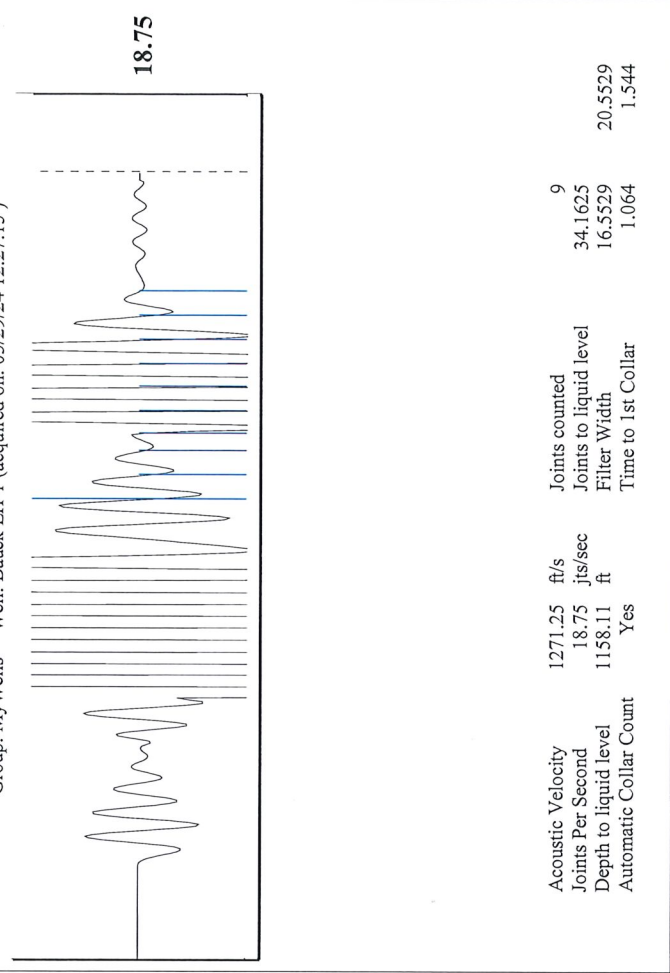
Production	Potential	Casing Pressure	0.0 psi (g)
Oil 0	- * - BBL/D	Casing Pressure Buildup	-0.005 psi
Water 321	- * - BBL/D		1.00 min
Gas 0.0	- * - Misc/D	Gas/Liquid Interface Pressure	0.5 psi (g)
IPR Method	Vogel	Liquid Level Depth	1158.11 ft
PBHP/SBHP	- * -	Tubing Intake Depth	1545.00 ft
Production Efficiency	0.0	Formation Depth	1558.00 ft
Oil 40 deg-API			
Water 1.05 Sp.Gr.H2O			
Gas 0.74 Sp.Gr.AIR			
Acoustic Velocity	1271.25 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	387 ft		
Equivalent Gas Free Liquid HT (TVD)	387 ft		
Acoustic Test			
Producing	Annular	Gas Flow	0 Mscf/D
	% Liquid		100 %
	Liquid Stream		
	Below Tubing		
	Oil		0 %
	Water		100 %
	Liquid Below Tubing		100 %
	Tubing Intake		
	176.4 psi (g)		
	Producing BHP		
	182.3 psi (g)		
	Static BHP		
	- * - psi (g)		

Group: MyWells Well: Bauck LH-1 (acquired on: 03/29/24 12:27:15)



Change in Pressure -0.00 psi
 Change in Time 1.00 min
 Range PT4091
 0 - ? psi

Group: MyWells Well: Bauck LH-1 (acquired on: 03/29/24 12:27:15)



Acoustic Velocity 1271.25 ft/s
 Joints Per Second 18.75 jts/sec
 Depth to liquid level 1158.11 ft
 Automatic Collar Count Yes
 Joints counted 9
 Joints to liquid level 34.1625
 Filter Width 16.5529
 Time to 1st Collar 1.064
 20.5529
 1.544

04/25/2024

Jon F. Messenger
Messenger Petroleum, Inc.
525 S MAIN ST
KINGMAN, KS 67068-1968

Re: Temporary Abandonment
API 15-139-20097-00-00
BAUCK LH-1
NE/4 Sec.23-16S-16E
Osage County, Kansas

Dear Jon F. Messenger:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/25/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/25/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell ECRS"