KOLAR Document ID: 1774592

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:				Spot De	scription:				
Address 1:			.		Sec Tw	p S. R East West			
Address 2:					Feet from				
City: State: Zip: +					Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		 			
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)			
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:				
Depth to	Top: Botto	m: T.D		Plugging Commenced: Plugging Completed:					
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:						
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Oneroter -	Operator on obeyed decertibed			
	(Print Name)			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Customer	ENDEAVOR		1	U.S. DADI DI COL				To Justine		
Service District	ENDEAVOR BARTLESVILLE OK		11.501	Lease & Well # PADLEY 15-2				Date	4/17/2024	
				MONTGOMERY		15/34		Job#		
Job Type	PLUG	☑ PROD	□ INJ	□ SWD	New Well?	□ YES	☑ No	Ticket #	EP13135	
Equipment #	Driver				Analysis - A Discus			rocedures		
921	DONNIE	✓ Hard hat		☑ Gloves		□ Lockout/Tag		□ Warning Sign:		
231	BOBBY	☐ H2S Monito		□ Eye Protection		□ Required Pe		☐ Fall Protection		
294	DAKOTA	□ Safety Foot		□ Respiratory Pr		☑ Slip/Trip/Fal			equence/Expectations	
123 196/127	CASEY	□ FRC/Protect	mical/Acid PPE			Muster Point/Medical Locations				
	ZACK ☐ Hearing Protection ☐ Fire Extinguisher						□ Additional concerns or issues noted below			
					Col	mments				
Product/ Service			14 14						A STATE OF THE PARTY OF THE PAR	
Code	ARDEY!		scription		Unit of Measure	Quantity	priori		Net Amount	
CP010	Class A Cemen	nt			sack	70.00			\$1,400.0	
CP095	Bentonite Gel				lb	250.00			\$112.5	
CP125	Pheno Seal				lb	40.00			\$70.0	
1040										
M010	Heavy Equipme				mi	65.00			\$260.0	
M015	Light Equipmen	Ye is			mi	65.00			\$130.0	
M025	Ton Mileage - N	linimum			each	1.00			\$300.0	
C010	Compant Down	2					-			
2010	Cement Pump S	Service			ea	1.00			\$750.0	
Г030	Transport - 130	bbl			3.00	19123	-			
1000	Transport - 130	DDI			hr	4.00			\$540.00	
AF080	Fresh Water				gal	3,000.00			****	
	Troon viator				gai	3,000.00			\$60.0	
								1		
Cust	omer Section: O	n the following scale	e how would you r	ate Hurricane Service	s Inc.?				Net: \$3,622.50	
D.	acad on this ich	have likely in it				Total Taxable	\$ -	Tax Rate:	<u> </u>	
De	2 may 200 mg	NO. 10 10 10 10 10 10 10 10 10 10 10 10 10	25 000 000	end HSI to a colleagu	16?	State tax laws de used on new wel		oducts and services tax exempt.	Sale Tax: \$ -	
						Hurricane Service	s relies on th	e customer provided	Λ	
	Unlikely 1 2	3 4 5	6 7	8 9 10	Extremely Likely	services and/or p			Total: \$ 3,622.50	
						HSI Represe	V	JUM A		
ue accounts snall pa	ly interest on the ba	lance past due at the	rate of 1 1/2% per me	onth or the maximum allo	wahle by applicable of	tate or federal laws	In the event	it is necessary to all	day from the date of invoice. Pas loy an agency and/or attorney to	
nect the collection, C	Justomer nereby ag	rees to pay all fees di	rectiv or indirectly in	curred for such collection	In the event that Cus	stomer's account w	th HSI becom	as delinguant WEI he	a the right to receive and discount	
ate of issue. Pricing	does not include fe	deral, state, or local ta	ion, the full invoice p ixes, or rovalties and	price without discount is i	mmediately due and s	ubject to collection	Prices quote	d are estimates only a	and are good for 30 days from the	
ecommendations ma	de concerning the	results fom the use of	or cash. DISCLAIN any product or servi	ER NOTICE: Technical ce. The information pres	data is presented in g	ood faith, but no w	arranty is state	ed or implied. HSI ass	umes no liability for advice or	
urposes and HSI ma	kes no guarantee c	of future production pe	formance. Custom	er represents and warrar	ts that well and all aco	enciated equipment	in accontable	condition to receive	services by LIOU 121 1 11	
ustomer guarantees	proper operational	care of all customer of	whed equipment and	d property while HSI is or rmaiton in determining to	location performing s	services. The autho	rization below	acknowledges the re	ceipt and acceptance of all	

CUSTOMER AUTHORIZATION SIGNATURE



EMEN	T TRE	ATMEN	T REP	ORT	STATE OF STA	A ESCALA MINISTRA		Sale of the sale o
Cus	tomer:	ENDEA	VOR		Well:	PADLEY 15-2	STATE OF THE PARTY	ED40405
City, State: COFFEYVILLE KS			KS	County:		Ticket:	EP13135	
Field Rep: GUS M					MONTGOMERY, M		4/17/2024	
	34	000 111			S-T-R:	15/34S/17E	Service:	PLUG
Dow	nhole l	nformatio	on		Calculated Slu	rry - Lead	Calc	ulated Slurry - Tail
Hol	e Size:		in		Blend: A	4%GEL AND PHENO	Blend:	andted oldry - ran
	Depth:		ft		Weight:	14.5 ppg	Weight:	ppg
	g Size:	4 1/2			Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing		903			Yield:	1.42 ft ³ / sx	Yield:	ft ³ / sx
Fubing /	Liner: Depth:	2 3/8			Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
		700	TE		Depth:	ft	Depth:	ft
Tool / Packer: Tool Depth: ft			Annular Volume: Excess:	0.0 bbls	Annular Volume:	0 bbls		
Displace			bbls		Total Slurry:	17.7 bbls	Excess:	0.011/
			STAGE	TOTAL	Total Sacks:	70 sx	Total Slurry: Total Sacks:	0.0 bbls 0 sx
TIME	RATE	PSI	BBLs		REMARKS	A PROPERTY OF STREET	Total Sacks:	O SX
1500PM			-	-	ON LOC			
				•	RIG RUN IN TUBING			
	0.0							
	3.0	200.0	5.0	5.0	RUN 5 BBLS H20 AHEAD			
	3.0	200.0	14.0	5.0 19.0	PUN APPROV 70 SACKS	CLACCA MITH 407 OF AND D		
	0.0	200.0	14.0	19.0	RUN AFFROX 70 SACKS	CLASS A WITH 4% GEL AND PH	HENO BRINGING CEMENT TO	SURF
	IDLE	100.0	3.0	22.0	RIG TRIP OUT TO 250 HO	K BACK UP CEMEN T TO SURF		
				22.0				
	IDLE		1.0	23.0	RIG TRIP ALL WAY OUT	AND WE TOP OFF WITH HOSE		
1800PM					RACK UP			
-								
			_					
TO BE		CREW	NO AL	ALESUA.	UNIT	STATE OF THE PARTY	SUMMARY	FOR ALLEGATION OF THE PARTY OF
Cer	nenter:	DONN	NIE		921	Average Rate	Average Pressure	THE RESIDENCE OF THE PARTY OF T
ump Op	1	BOBE			231	3.0 bpm	167 psi	Total Fluid 23 bbls
	ulk #1:	DAKO			294		, por	24 0013
В	Bulk #2:	CASE	Υ		123			