KOLAR Document ID: 1774590

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15			
Name:			Spot Description:					
Address 1:		.	Sec Twp S. R East West					
Address 2:					Feet from			
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		 		
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)		
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:			
Depth to	Top: Botto	m: T.D		00 0				
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #		Name:						
Address 1:			Address 2:	:				
City:			;	State:		Zip:+		
Phone: ( )								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed		
	(Print Name)			E	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



									-	The state of the s
Customer	ENDEAVOR		Lease & Well	# MULLER CONSTR	UCTION 20-3				4/17/2024	
Service District	BARTLESVILLE	ОК	County & Stat	e MONTGOMERY,K	Legals S/T/R	13/348	/17E	Job#		
Job Type	PLUG	☑ PROD	□ INJ	□ SWD	New Well?	□ YES	☑ No	Ticket#		P13133
Equipment #	Driver			Job Safety Ana	llysis - A Discus	sion of Hazards	& Safety P			10100
921	DONNIE	☑ Hard hat		☑ Gloves		□ Lockout/Tago		□ Warning Sign	s & Flagging	
231	BOBBY	☐ H2S Monitor		☐ Eye Protection		□ Required Perr		□ Fall Protection		
294	DAKOTA	□ Safety Footy	vear .	☐ Respiratory Prote	ction	☑ Slip/Trip/Fall	Hazards	☐ Specific Job S	equence/Exp	ectations
123	CASEY	□ FRC/Protecti	ve Clothing	☐ Additional Chem	cal/Acid PPE	□ Overhead Haz	ards	☑ Muster Point,		
196/127	ZACK	☐ Hearing Prot	ection	☑ Fire Extinguisher		☐ Additional co	ncerns or is	sues noted below		
					Cor	nments				
		_								
Product/ Service					NEC COLUMN				CONTROL OR	
Code		De	scription		Unit of Measure	Quantity				Net Amount
P010	Class A Cement				sack	65.00				\$1,300.0
CP095	Bentonite Gel				lb	250.00				\$112.5
CP125	Pheno Seal				lb	80.00				\$140.0
										7
/IO10	Heavy Equipmer	nt Mileage			mi	65.00				\$260.0
M015	Light Equipment	Mileage			mi	65.00				\$130.0
M025	Ton Mileage - Mi	nimum			each	1.00				\$300.0
010	Cement Pump S	ervice			ea	1.00				\$750.0
Г030	Transport - 130 b	obl			hr	4.00				\$540.0
AF080	Fresh Water									
41 000	resir vvaler				gal	3,000.00				\$60.0
					7.00					
	2 :: 0				200				the Arthur	
Custo	omer Section: Or	the following scale	how would you rate	e Hurricane Services I	nc.?				Net:	\$3,592.5
Ba	sed on this job.	how likely is it yo	u would recommen	d HSI to a colleague?		Total Taxable	\$ -	Tax Rate		
						used on new wells	to be sales	tax exempt.	Sale Tax:	\$ -
			(1) (1 <del>-11</del> )			well information ab	ove to make	e customer provided a determination if	15	1
	Jnlikely 1 2	3 4 5	6 7 8	3 9 10 Extre	mely Likely	services and/or pro	oducts are ta	x exempt.	Total:	\$ 3,592.5
U						HSI Represe	ntative:	11 \	1/ 1/	

**CUSTOMER AUTHORIZATION SIGNATURE** 



CEMEN	TRE	ATMEN	IT REP	ORT	THE RESERVE THE PARTY OF THE PA			
		ENDEAVOR			Well:	MULLER CONSTRUCT	ON 20-3 Tick	et: EP13133
City,	State:	ate: COFFEYVILLE KS			County:	MONTGOMERY,	(S Da	te: 4/17/2024
Fiel	Field Rep: GUS M				S-T-R:	13/34S/17E	Servi	ce: PLUG
Dow	nhole	Informati	on		Calculated Slu	rry - Load		
Hol	e Size:		in			4% GEL AND PHENC		Calculated Slurry - Tail
	Depth:		ft		Weight:		Blei	
	g Size:		7080		Water / Sx:	14.5 ppg	Weig	
Casing						6.9 gal / sx 1.42 ft <sup>3</sup> / sx	Water / S	V. (195), 1955
Tubing /					Yield:		Yie	
	Depth:			- 8	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / F	
Tool / P			-		Depth:	ft	Dep	
	Depth:		ft		Annular Volume:	0.0 bbls	Annular Volum	
Displace			bbls		Excess:		Exce	ss:
Displace	ment.	and the same			Total Slurry:	16.4 bbls	Total Slur	ry: 0.0 bbls
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	65 sx	Total Saci	ks: 0 sx
730am							SELECT THE SECOND	
7304111			-		ON LOCATION			
				-	WAIT ON DACKING TOT			
				-	WAIT ON BACKHOE FOR	PIT		
				-				
				-	JSA AND RIG UP			
				-				
	3.0	200.0	9.0	9.0	RUN 2 BBL AHEAD			
				9.0				
Vertrume II. re-	3.0	200.0	11.4	20.4	GO TO CEMENT RUNNIN	G APPROX 45 SACKS CEMENT	TO SURF	
				20.4				
			-	20.4	RIG TRIP TO 250			
	IDLE	200.0	4.0		HOOK UP AND PUMP TO	CEMENT TO SURF		
	IDLE		1.0		RIG TRIP ALL WAY OUT	AND WE TOP WELL OFF		
440000					22/21/29/21/02/21			
1100AM					RACK UP			
	-							
					LD.			<del></del>
					-			
						T-12-12-12-12-12-12-12-12-12-12-12-12-12-		
A STATE	7 (4)	CREW	No.	A MARKET COM	UNIT			ARY
4 17 2	nenter:		-				SUMM.	THE RESERVE OF THE PARTY OF THE
Pump Op		DON			921	Average Rate	Average Pressure	Total Fluid
	ulk #1:	DAK			231	3.0 bpm	200 psi	25 bbls
	ulk #1: ulk #2:	CASI			294 123			
				Water and the same				

ftv: 15-2021/01/25 mplv: 444-2024/03/04