

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

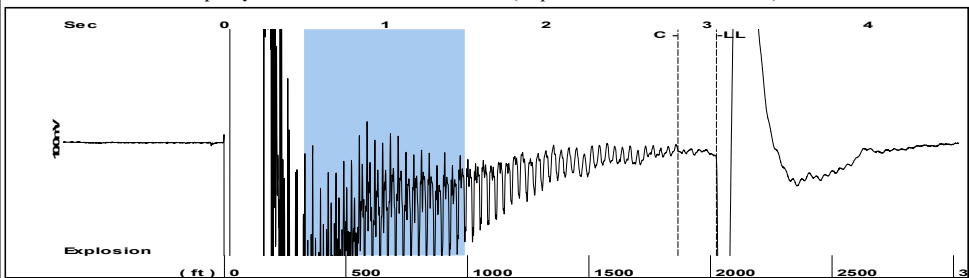
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

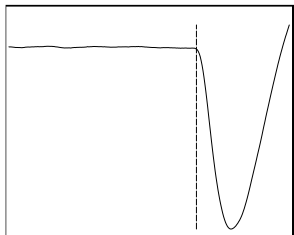
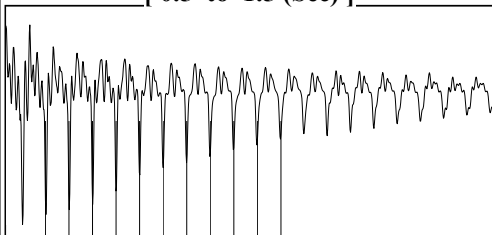
Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts and corresponding office addresses and phone numbers.

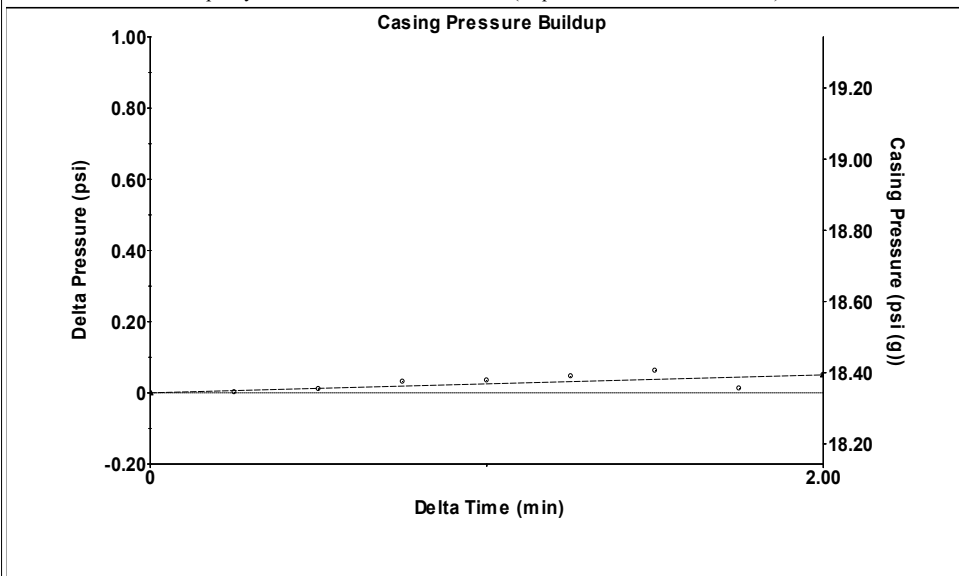


Filter Type High Pass Automatic Collar Count Yes Time 3.059 sec
 Manual Acoustic Veloc 1310.33 ft/s Manual JTS/sec 20.6612 Joints 63.8335 Jts
 Depth 2024.16 ft

[0.5 to 1.5 (Sec)]

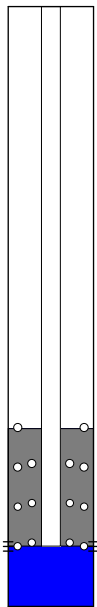


Analysis Method: Automatic



Change in Pressure 0.05 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

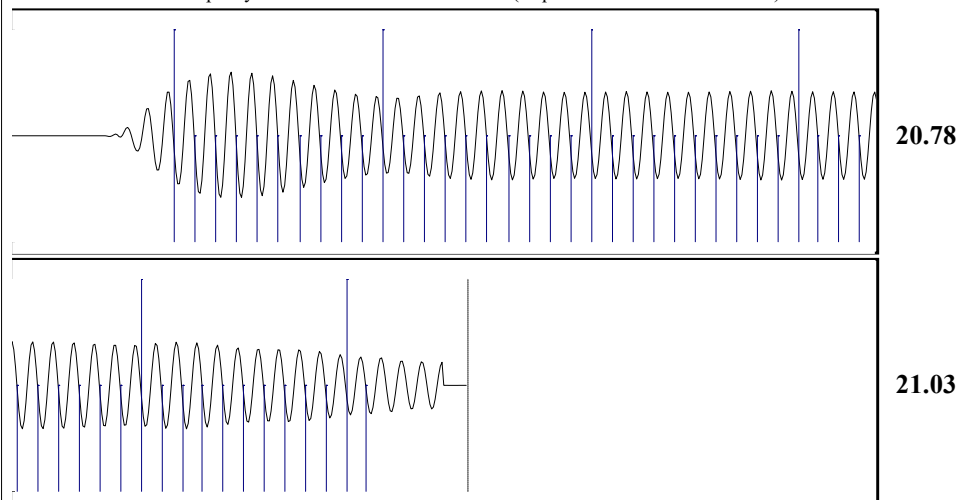
Production		Potential		Casing Pressure	
Oil	- * -	- * -	BBL/D	18.3	psi (g)
Water	- * -	- * -	BBL/D	0.050	psi
Gas	- * -	- * -	Mscf/D	2.00	min
IPR Method		Vogel		Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	- * -		19.9	psi (g)
Production Efficiency		0.0		Liquid Level Depth	
Oil	40	deg.API		2024.16	ft
Water	1.05	Sp.Gr.H2O		Pump Intake Depth	
Gas	0.68	Sp.Gr.AIR		2682.00	ft
Acoustic Velocity		1323.41 ft/s		Formation Depth	
				2682.00	ft
Formation Submergence				Pump Intake	
Total Gaseous Liquid Column HT (TVD)		658 ft		241.6	psi (g)
Equivalent Gas Free Liquid HT (TVD)		658 ft		Producing BHP	
				241.6	psi (g)
Acoustic Test				Static BHP	
				- * -	psi (g)



Producing

Annular Gas Flow 0 Mscf/D
 % Liquid 100 %

Pump Intake 241.6 psi (g)
 Producing BHP 241.6 psi (g)
 Static BHP - * - psi (g)



Acoustic Velocity 1323.41 ft/s Joints counted 51
 Joints Per Second 20.8674 jts/sec Joints to liquid level 63.8335
 Depth to liquid level 2024.16 ft Filter Width 18.6612 22.6612
 Automatic Collar Count Yes Time to 1st Collar 0.376 2.82

04/16/2024

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-21846-00-00
WALKER 1A-35
NW/4 Sec.35-32S-32W
Seward County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/16/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/16/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"