

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease?
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks:
Type Completion: ALT. I ALT. II Depth of: DV Tool: Port Collar:
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

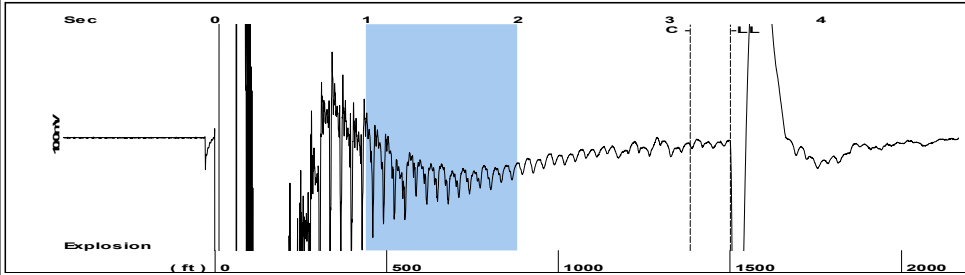
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

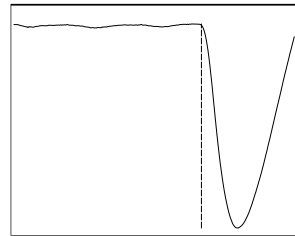
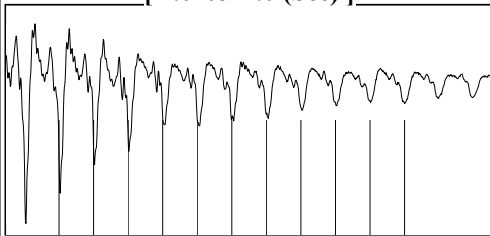
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

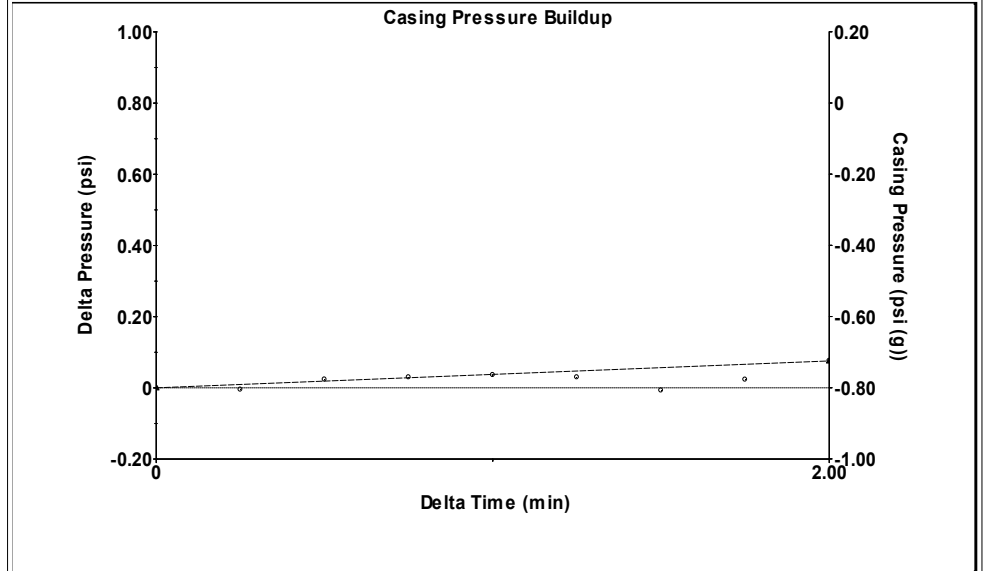


Filter Type High Pass Automatic Collar Count Yes Time 3.401 sec  
 Manual Acoustic Veloc 873.239 ft/s Manual JTS/sec 14.0845 Joints 48.417 Jts  
 Depth 1500.93 ft

[ 1.0 to 2.0 (Sec) ]

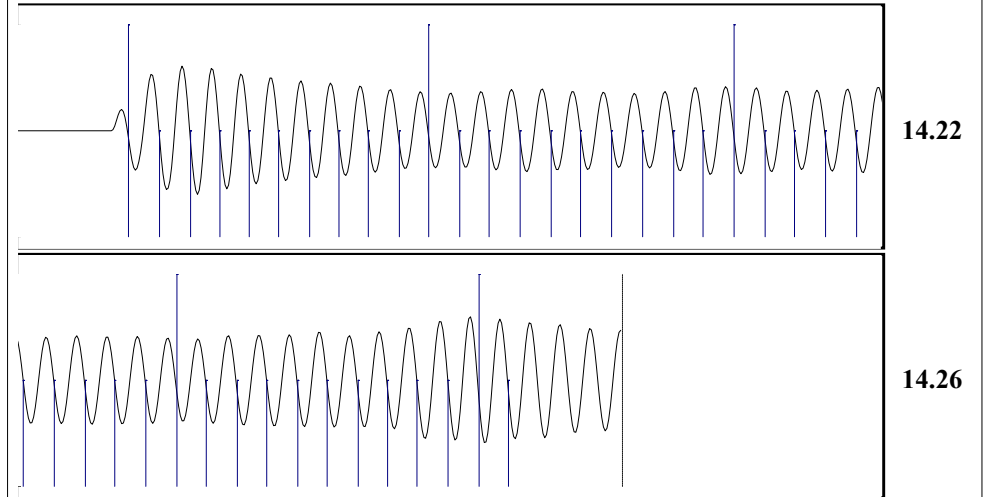


**Analysis Method: Automatic**



Change in Pressure 0.08 psi PT 17384  
 Change in Time 2.00 min Range 0 - ? psi

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>		<b>Producing</b>	
Current		-0.8 psi (g)		Annular Gas Flow	0 Mscf/D
Oil - *-	- *- BBL/D	Casing Pressure Buildup		% Liquid	100 %
Water - *-	- *- BBL/D	0.075 psi			
Gas - *-	- *- Mscf/D	2.00 min			
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- *-	0.0 psi (g)			
Production Efficiency	0.0				
Oil 40 deg.API		Liquid Level Depth			
Water 1.05 Sp.Gr.H2O		1500.93 ft			
Gas 1.08 Sp.Gr.AIR		Pump Intake Depth			
		5800.00 ft			
Acoustic Velocity	882.639 ft/s	Formation Depth			
		5800.00 ft			
Formation Submergence			Pump Intake	1363.5 psi (g)	
Total Gaseous Liquid Column HT (TVD)		4299 ft	Producing BHP	1363.5 psi (g)	
Equivalent Gas Free Liquid HT (TVD)		4299 ft	Static BHP	- *- psi (g)	
Acoustic Test					



Acoustic Velocity 882.639 ft/s Joints counted 41  
 Joints Per Second 14.2361 jts/sec Joints to liquid level 48.417  
 Depth to liquid level 1500.93 ft Filter Width 12.0845 16.0845  
 Automatic Collar Count Yes Time to 1st Collar 0.256 3.136

04/16/2024

MELODY FLETCHER  
Oil Producers, Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-175-21855-00-00  
SHIRLEY #1A-16  
SW/4 Sec.16-33S-32W  
Seward County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/16/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/16/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"