

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

678449

Seremy Walsh  
53 Eag Street  
Russell, KS 67665

Customer's Order No. \_\_\_\_\_ DATE 4-8-24

SOLD TO 13 FORTUNELLE

ADDRESS Harbaugh #1 @ Harbaugh - Gerten #1

SALESMAN \_\_\_\_\_ TERMS \_\_\_\_\_

CASH	CHARGE	C. O. D.	PAID OUT	RETD. MDSE.	RECD. ON ACCT.
QUAN.		DESCRIPTION		PRICE	AMOUNT
		Harbaugh #1 Fluid level			
		94 ft's down to fluid well is off			150 00
		Bachelor's side is shut in			
		Harbaugh - Gerten #1 Fluid level 37 So. Wts down to fluid well is off			150 00
		Bachelor's side is shut in			
		268 - Rus X \$1.00			268 00

Thank you!  
Total 568 00

ALL Claims and Returned Goods MUST Be Accompanied By This Bill  
SIGNATURE \_\_\_\_\_

ECHOMETER COMPANY PHONE-940-767-4334

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ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER CC

WELL Harbansh-Garten #1

JOINTS TO LIQUID 37

04/08/2024 13:03:27

GENERATE

LC

CASING PRESSURE.....

DISTANCE TO LIQUID.....

QUIET WELL

PULSE

$\Delta P$  .....

PBHP .....

UPPER COLLARS A: 9.3

$\Delta T$  .....

SBHP .....

P-P 0.049 mV

PRODUCTION RATE.....

PROD RATE EFF, % .....

LIQUID LEVEL A: 8.1

11.5

*R/fortunallc*

MAX PRODUCTION .....

P-P 0.078 mV

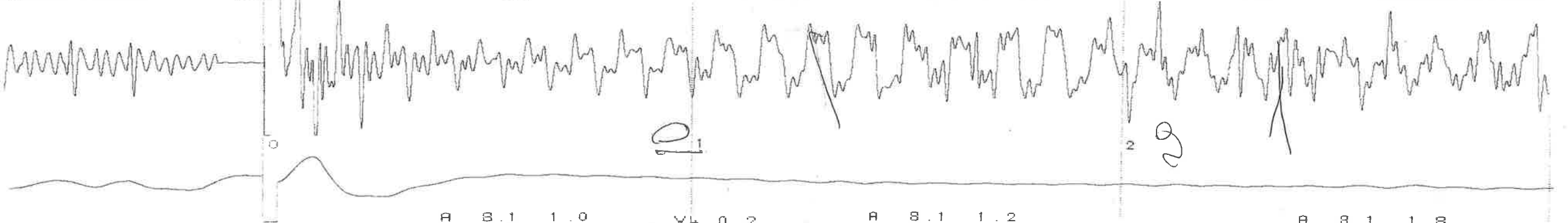
VOLTS

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

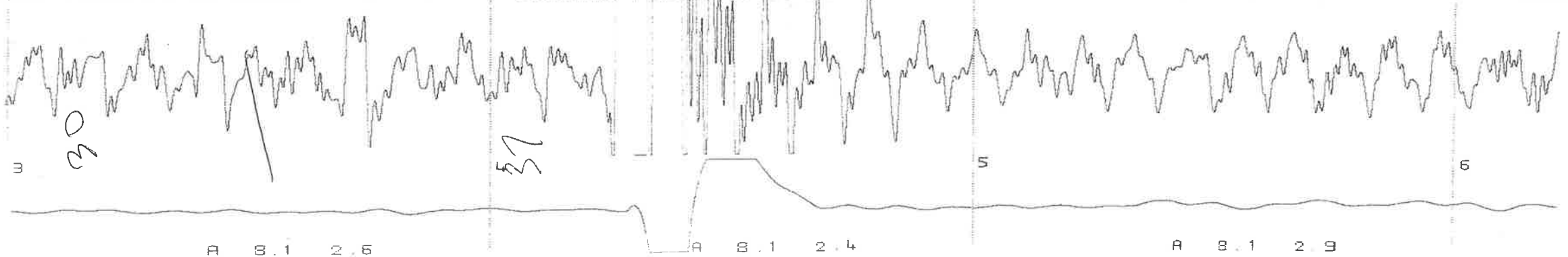


ECHOMETER COMPANY PHONE-940-767-4334

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ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

WELL Harbaugh #1  
CASING PRESSURE.....  
 $\Delta P$ .....  
 $\Delta T$ .....  
PRODUCTION RATE.....

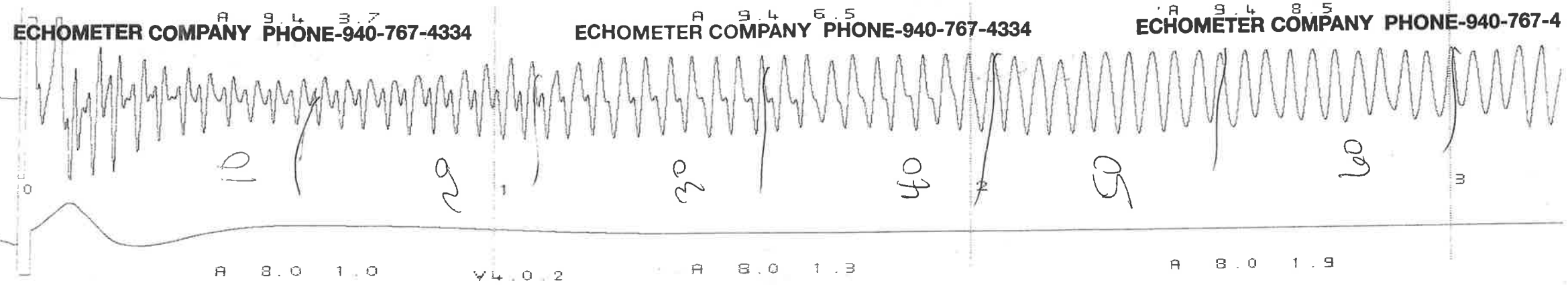
JOINTS TO LIQUID.....94.....  
DISTANCE TO LIQUID.....  
PBHP.....  
SBHP.....  
PROD RATE EFF, %.....  
MAX PRODUCTION.....

04/08/2024 12:37:50  
QUIET WELL  
UPPER COLLARS A: 9.4  
P-P 0.045 mV  
LIQUID LEVEL A: 8.0  
P-P 0.084 mV

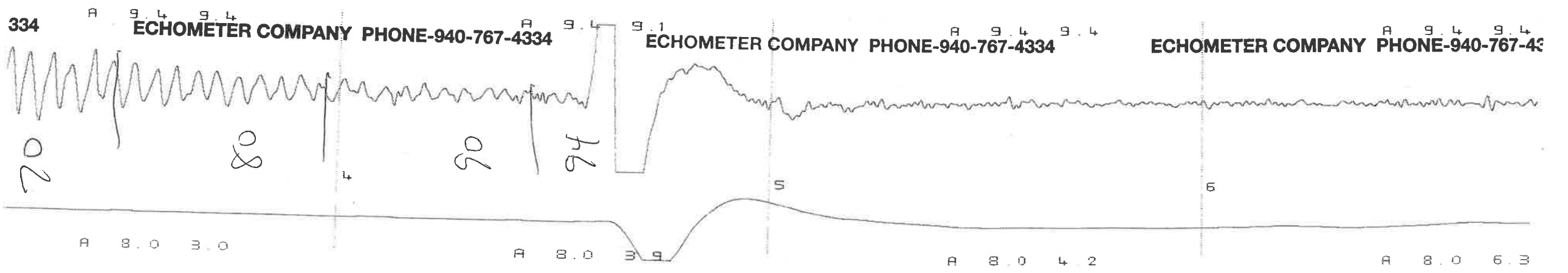
GENERATE PULSE UC  
11.4 VOLTS

R FORTUNALE

67-4334



334



3

**KGS**  
Oil & Gas  
Oil & Gas  
Oil and Gas Well Database

**Specific Well--15-007-00131-0001**

**ACO-1**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 9482  
 Name: National Petroleum Reserves, Inc.  
 Address: 250 North Rock Road #130  
 City/State/Zip: Wichita, Kansas 67206  
 Purchaser: American Pipeline  
 Operator Contact Person: T.C. Bradchoft, II  
 Phone: (316) 681-3515  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: T.C. Bradchoft II  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expt., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Aurora Gasoline Co.  
 Well Name: #1 Harbaugh  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>04-26-01</u>	<u>04-27-01</u>	<u>05-31-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-00131-00-01  
 County: Barber County, Kansas  
 SW - NW - SE \_\_\_\_\_ Sec. 28 Twp. 33 S. R. 11  East  West  
1530 feet from  N (circle one) Line of Section  
2310 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Harbaugh "OWWO" Well #: 1  
 Field Name: Rhodes  
 Producing Formation: Mississippian  
 Elevation: Ground: 1359' Kelly Bushing: 1367'  
 Total Depth: 4629' Plug Back Total Depth: 4580'  
 Amount of Surface Pipe Set and Cemented at 347' (existing) feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cml.  
 Drilling Fluid Management Plan Aug 1 2002  
 (Data must be collected from the Reserve Pit)  
 Chloride content 3,550 ppm Fluid volume 180 bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: N.P.R. Inc  
 Lease Name: Harbaugh License No.: \_\_\_\_\_  
 Quarter SE Sec. 28 Twp. 33 S. R. 11  East  West  
 County: Barber Docket No. KCC approved haul-off.  
Pit

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 10/11/01  
 Subscribed and sworn to before me this 11<sup>th</sup> day of October  
 19 2001.  
 Notary Public: [Signature]  
 Date Commission Expires: 04/09/05

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Sec. 28 Twp. 33 S. R. 11  East  West County: Bartlesville, Oklahoma Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Herrington/Krider	1712	-349
Toronto	3620	-2257
Lansing	3745	-2382
Mississippian	4439	-3076

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
existing Surface		8-5/8"		347'			
Production	7-7/8"	4-1/2"	10#	4627'	AA-2	100	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4468-4480 acidize	1500 gal 15% MCA	
4 spf	4468-4480 fracture	117,000 #s sand 60,000 gal ultra-vis	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4503'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resummed Production, SWD or Enhr.		Producing Method			
8/02/01		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.67	180 MCF	18 BWPD	107,784 to 1	26

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-16.)

METHOD OF COMPLETION  Open Hole  Perf.  Quality Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

[Kansas Geological Survey](http://www.kgs.ku.edu), Oil and Gas Well Database  
 Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)  
 URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>  
 Well Display Program Updated Jan. 2008. Data added continuously.

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

04/16/2024

Rohan Siddhanthi  
RFORTUNA LLC  
3401 PUTTER PLACE  
COLUMBUS, IN 47203-2711

Re: Temporary Abandonment  
API 15-007-00131-00-01  
HARBAUGH 1  
SE/4 Sec.28-33S-11W  
Barber County, Kansas

Dear Rohan Siddhanthi:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/16/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/16/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"