KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35663
Name: Petrodome Operating, LLC
Address 1: PO BOX 25409
Address 2:
City: HOUSTON State: TX Zip: 77265 + 5409
Contact Person: Phillip Frick
Phone: (432) 230-2331
Lease Name: BARKIS
Well Number: T-2

API No.: 15-121-30961-00-00
Permit No: E31866.12
Reporting Year: 2023
(January 1 to December 31)

____ - SW - NW - NW Sec. 17 Twp. 16 S. R. 24 ☑ E ☐ W
(Q/Q/Q/Q)
4130 feet from ☐ N / ☑ S Line of Section
4778 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel Sand
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 17 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	515	500	0	0	31
February	417	500	0	0	28
March	465	500	0	0	31
April	510	500	0	0	30
May	566	500	0	0	31
June	566	500	0	0	30
July	401	500	0	0	31
August	366	500	0	0	31
September	389	500	0	0	30
October	393	500	0	0	31
November	557	500	0	0	30
December	561	500	0	0	31
TOTAL	5706		0		

Submitted Electronically