KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35663
Name: Petrodome Operating, LLC
Address 1: PO BOX 25409
Address 2:
City: HOUSTON State: TX Zip: 77265 + 5409
Contact Person: Phillip Frick
Phone: (432) 230-2331
Lease Name: BARKIS
Well Number: T-1

API No.: 15-121-30960-00-00
Permit No: E31866.11
Reporting Year: 2023
(January 1 to December 31)

____ - NW - NW - NW Sec. 17 Twp. 16 S. R. 24 ☑ E ☐ W
(Q/Q/Q/Q)
4782 feet from ☐ N / ☑ S Line of Section
4774 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel Sand
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 17 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	458	500	0	0	31
February	402	500	0	0	28
March	526	500	0	0	31
April	449	500	0	0	30
May	442	500	0	0	31
June	377	500	0	0	30
July	443	500	0	0	31
August	367	500	0	0	31
September	452	500	0	0	30
October	473	500	0	0	31
November	490	500	0	0	30
December	414	500	0	0	31
TOTAL	5293		0		

Submitted Electronically