KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35663
Name: Petrodome Operating, LLC
Address 1: PO BOX 25409
Address 2:
City: HOUSTON State: TX Zip: 77265 + 5409
Contact Person: Phillip Frick
Phone: (432) 230-2331
Lease Name: BROWN
Well Number: AI-10

API No.: 15-059-25747-00-00
Permit No: E31038.8
Reporting Year: 2023
(January 1 to December 31)

____ - NW - NE - NW Sec. 19 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4692 feet from ☐ N / ☑ S Line of Section
3065 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel Sand
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 10 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	364	500	0	0	31
February	310	500	0	0	28
March	270	500	0	0	31
April	347	500	0	0	30
May	293	500	0	0	31
June	361	500	0	0	30
July	347	500	0	0	31
August	304	500	0	0	31
September	367	500	0	0	30
October	345	500	0	0	31
November	336	500	0	0	30
December	320	500	0	0	31
TOTAL	3964		0		

Submitted Electronically