

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

\$8596.95	TOTAL
\$851.95	KIGMAN COUNTY SALES TAX 11. %
\$7445.00	
<hr/>	
\$300.00	LESS NON TAXABLE
\$7745.00	TOTAL FOR WELL

MARCH 28 2024
 RIG TIME 7 HOURS @ \$270.00 = \$1890.00
 PUMPED 50 SKS PULLED TO 800' CHECKED HOLE CEMENT @ 786' PUMPED
 50 SKS PULLED TO 300' CIRCULATED CEMENT TO SURFACE 125 SKS PULLED
 OUT TORE DOWN LOADED OUT

MARCH 27 2024
 RIG TIME 7 HOURS @ \$270.00 = \$1890.00
 FLOOR RENTAL \$200.00 = \$200.00
 SET FLOOR SET BRIDGE PLUG @ 4190 BAILED 25 SKS LOADED HOLE TESTED TO
 500# SHOT CASING OFF @ 1510 WORKED FREE PULLED TO 1250'

MARCH 25 2024
 RIG TIME 8 HOURS @ \$270.00 = \$2160.00
 WELDING/TORCH SERVICES 3 HOURS @ \$75.00 = \$225.00
 BACKHOE SERVICES 3 HOURS @ \$100.00 = \$300.00
 PULLED REST OF TUBING DUG CELLAR AND PIT CUT WELL OFF

MARCH 20 2024
 RIG TIME 4 HOURS @ \$270.00 = \$1080.00
 DROVE DOWN DROPPED RIG OFF WENT HOME TO GET BACKHOE TO LEVEL
 LOCATION RIGGED UP COULDN'T GET TOP RING OFF CUT IT COULDN'T GET
 PACKER FREE PULLED 7 JOINTS WENT IN

MARCH 20 2024
 LEASE- HIGGINS #3

TO: MOLITOR OIL INC.
 ATTN: MARK MOLITOR

INV#033202024



COPELAND

POST OFFICE BOX 438
HAYSVILLE, KS 67060

Acid & Cement

(316) 524-1225
(316) 524-1027 FAX

BURTON, KS • GREAT BEND, KS
(620) 463-5161
(620) 793-3366
FAX (620) 463-2104
FAX (620) 793-3536

BILL TO:

MOLTOR OIL, INC.
8426 W NORTHRIDGE CT
WICHITA, KS 67205-1665

LEASE: HIGGINS #3

INVOICE NUMBER: C61040-IN

SPECIAL INSTRUCTIONS

Invoice

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS						
03/31/2024	61040		03/28/2024	HIGGINS #3	NET 30						
QUANTITY	U/M	ITEM NO./DESCRIPTION									
100.00	MI	MILEAGE CEMENT PUMP TRUCK									
1.00	EA	PUMP CHARGE PLUG									
225.00	SK	COMMON CEMENT									
6.00	SK	CALCIUM CHLORIDE									
231.00	EA	BULK CHARGE									
536.25	MI	BULK TRUCK - TON MILES									
600.00		0.00	6.00								
700.00		0.00	700.00								
3,937.50		0.00	17.50								
252.00		0.00	42.00								
288.75		0.00	1.25								
589.88		0.00	1.10								
<table border="1"> <tr> <td>NET INVOICE:</td> <td>6,368.13</td> </tr> <tr> <td>SALES TAX:</td> <td>509.45</td> </tr> <tr> <td>INVOICE TOTAL:</td> <td>6,877.58</td> </tr> </table>						NET INVOICE:	6,368.13	SALES TAX:	509.45	INVOICE TOTAL:	6,877.58
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REMIT TO:
P.O. BOX 438
HAYSVILLE, KS 67060

NET 30 DAYS

FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.

COP

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past

Copeland Acid & Cement is a subsidiary of Greatland Oil Field Service

Greatland Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

