

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/5/2024	36958

BILL TO
Citation Oil & Gas 1016 Hwy 40 Bypass Hays, KS 67601

HAYS KANSAS
RECEIVED BY JD
APPROVED BY _____
APR 15 2024
LEASE Tribble
WELL# 9
LOE NRE AFE# _____

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#9	Tribble	Graham	HSI	Oil	Workover	PTA	Gideon

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
	AFE #240311				
575W	Mileage - 1 Way	60	Miles	8.00	480.00T
576W-P	Pump Charge - PTA	1	Job	1,250.00	1,250.00T
328-4	60/40 Pozmix (4% Gel)	270	Sacks	14.00	3,780.00T
275	Cotton Seed Hulls	3	Sack(s)	40.00	120.00T
279	Bentonite Gel	32	Sack(s)	30.00	960.00T
290	D-Air	3	Gallon(s)	45.00	135.00T
581W	Service Charge Cement	300	Sacks	2.00	600.00T
583W	Drayage	849	Ton Miles	1.00	849.00T
	Subtotal				8,174.00
	Sales Tax Graham County			7.50%	613.05

We Appreciate Your Business! **Total** \$8,787.05



Services, Inc.

AF-E*
240311

CHARGE TO:

Citation O.I

ADDRESS

CITY, STATE, ZIP CODE

TICKET

36958

PAGE 1 OF 1

SERVICE LOCATIONS

1. Ness Chicks

WELL/PROJECT NO. #9

LEASE

Table

COUNTY/PARISH

Graham

STATE CITY

KS Potosi

DATE

4/15/2004

OWNER

2.

TICKET TYPE
 SERVICE
 SALES

CONTRACTOR

HST

RIG NAME/NO.

SHIPPED VIA

CT

DELIVERED TO

Locanov

ORDER NO.

3.

WELL TYPE

Oil

WELL CATEGORY

WORKOVER

JOB PURPOSE

Plug & Abandon

WELL LOCATION

1 1/2 mi of Potosi, KS

4.

INVOICE INSTRUCTIONS

PRICE REFERENCE

SECONDARY REFERENCE/
PART NUMBER

ACCOUNTING
LOC ACCT DF

DESCRIPTION

QTY. U/M QTY. U/M

UNIT PRICE

AMOUNT

575

1

MILEAGE

Truck #115

60

mi

1

job

8.00

480.00

576P

1

Pump Charge - PTA

1

job

1,250.00

1,250.00

328-4

1

60/40 Pozmix 4 1/2 gal

270

skts

14

00

3780.00

3780.00

275

1

Cotton Seed Hulls

3

skts

40

00

120.00

120.00

279

1

Benmonte Gel

32

skts

30

00

960.00

960.00

290

1

D-Air

3

gal

45

00

135.00

135.00

581

1

Cement Service Charge

300

skts

2.00

600.00

600.00

600.00

583

1

Drillage

88,300

lbs

1.00

849.00

849.00

849.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED

4/15/2004

TIME SIGNED

1:45

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?

CUSTOMER DID NOT WISH TO RESPOND

YES NO

AGREE

UNDECIDED

DISAGREE

849.00

300.00

2.00

600.00

849.00

1.00

849.00

PAGE TOTAL

1

8,174.00

TOTAL

8,174.00

613.05

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

APPROVAL

[Signature]

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE

4/15/2024 1

PAGE NO.

CUSTOMER

Citation Oil

WELL NO.

#9

LEASE

Trble

JOB TYPE

Plug to Abandon

TICKET NO.

36958

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION 2 3/8" x 5 1/2"
								RETAINER 13852'
	1015	3	4	✓		0		Pump 4 bbl H ₂ O @ 3830'
		3	48	✓		Avg 500		Pump 1,600 lb of Grl
		3	13	✓		500		Mix 50 sks of Cement w/ 1600 lbs of Halls
	1050							Pull tb to 1,800'
	1140	3	50	✓		Avg 450		Mix 190 sks @ 1800'
								CIRCULATE CMT to SURFACE
								Approx 10 sks to the Pit
	1205							TOH
	1300	1	5	✓		0		Top off 5 1/2" Csg w/ 25 sks
								*Stayed Full
	1310	1/2	1	✓		300		Pump 5 sks Down BS
								Wash up Truck #115
								Job Complete
								270 sks of 60/40 Pozmix
								4% gel, 3 sks of Halls, + 1600 lbs
								of Grl used
								Thanks!
								Judean Tyler, Mark