

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

03/21/2024

DAN FREDLUND
Petroleum Property Services, Inc.
125 N MARKET SUITE 1251
WICHITA, KS 67202-1719

Re: Temporary Abandonment
API 15-131-20248-00-00
RICHARDS-FUND A 4
SE/4 Sec.07-04S-14E
Nemaha County, Kansas

Dear DAN FREDLUND:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/21/2025.

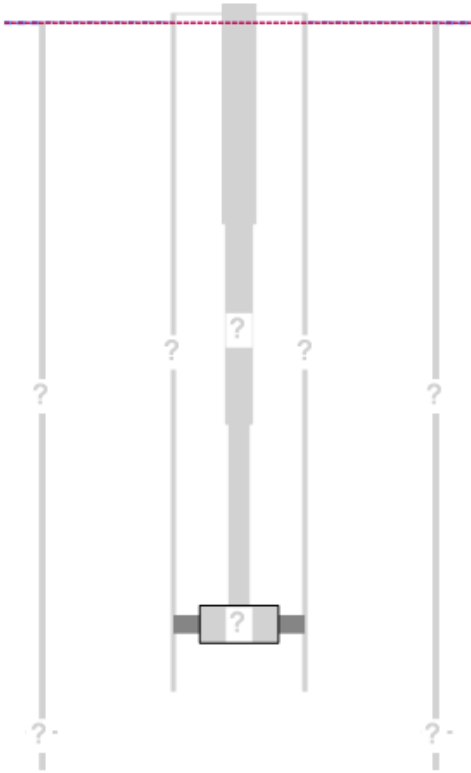
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/21/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Tromsness ECRS"

**Producing Shot
Manual Input**



Manually Entered Production

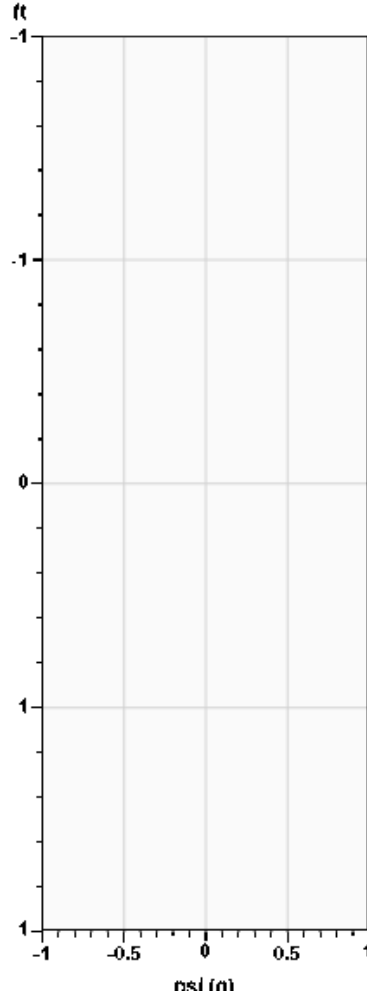
Liquid Level 0 ft
Percent Liquid 100.00%

Static Bottomhole Pressure

**. psi (g) @ **. ft TVD

Static Liquid Level 14 ft MD
Oil Column Height **. ft MD
Water Column Height **. ft MD

Pressure Profile (TVD)



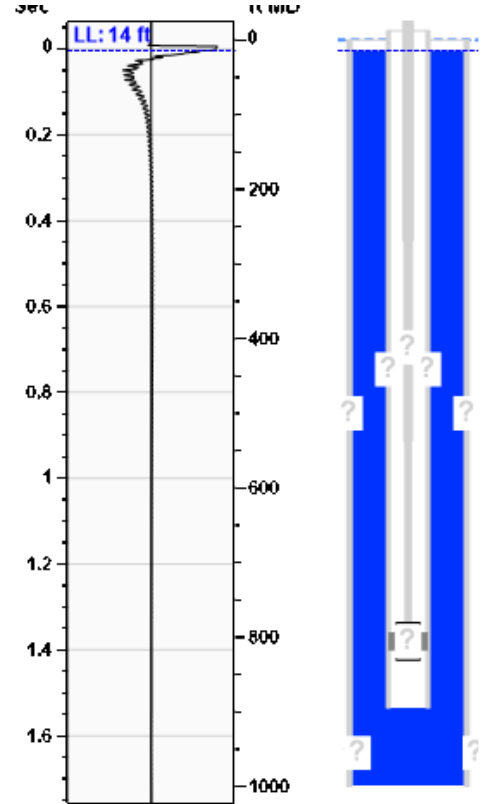
Well Test

Oil **. BBL/D
Water **. BBL/D

**Comments and
Recommendations**

Acoustic Test

**Static Shot
02/08/2024 04:53:05PM**



Casing Pressure Buildup

No Pressure Acquired

Casing Pressure 0.0 psi (g)
Buildup 0.0 psi (g)
Buildup Time 0 sec
Gas Gravity

Casing Pressure

Pressure 0.0 psi (g)

Annular Gas Flow

Gas Flow **. Mscf/D

Summary of Changes

Lease Name and Number: RICHARDS-FUND A 4

API/Permit #: 15-131-20248-00-00

New Doc ID: 1770408

Parent Doc ID: 1754542

Correction Number: 1

Field Name	Previous Value	New Value
Approval Date	03/21/2024	04/18/2024
Well Type	OTHER	OIL
Well Type - Other Details	Future SWD	

Summary of Attachments

Lease Name and Number: RICHARDS-FUND A 4

API: 15-131-20248-00-00

Doc ID: 1770408

Correction Number: 1

Attachment Name

Temporary Abandonment Approved

Richards Fund_02-08-24_04-53-05PM_ACU_Report.pdf