KOLAR Document ID: 1773302

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Storm: T.D. Storm: T.D. Depth to Top: Bottom: T.D. Storm: T.D. Storm: Sto	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Diversion Completed:
Depth to Top: Bottom: T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:				
VEENKER RESOURCES, INC,	Invoice Da	2/27/2024		
PO BOX 14339	Invoice	0374656 Miller B 52		
OKLAHOMA CITY, OK 73113-0339	Lease Nan			
	Well			
	Coun		Anderson, Ks	
	Job Numb		EP12525	
	Distr	ict:	East	
Date/Description	HRS/QTY	Rate	Total	
P&A	0.000	0.000	0.00	
Cement Pump Service	1.000	750.000	750.00	
Heavy Eq Mileage	19.000	4.000	76.00	
Light Eq Mileage	19.000	2.000	38.00	
Ton Mileage-Minimum	0.500	300.000	150.00	
H-Plug	20.000	16.000	320.00	
Hulls	0.300	50.000	15.00	
Vacuum Truck-80bbl	2.000	100.000	200.00	
Fresh water	1,500.000	0.020	30.00	

MAR 1 1 2024

1,579.00
105.29
1,684.29

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the

well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

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Customer	Veenker Resou	irces	Lease &	Well # Miller	B, #52				Date	2	/27/2024
Service District	Garnett		County &	State Ander	son, KS	Legals S/T/R			Job #		
Job Type	P&A	PROD		SV		New Well?	YES	V No	Ticket #	E	P12525
Equipment #	Driver			Jo	b Safety	Analysis - A Discus	sion of Hazards	& Safety P	rocedures		
97	Garrett S.	✓ Hard hat		√ G	loves		Lockout/Ta	igout	Warning Sig	ns & Flagging	9
209	Nick B	H2S Monit	or	✓ Ey	e Protecti	on	Required P	ermits	Fall Protection	on	
246	Wes C	✓ Safety Foo	twear	✓ Re	espiratory	Protection	Slip/Trip/F	all Hazards	Specific Job	Sequence/Ex	pectations
124	Keith D	FRC/Prote	ctive Clothing	- A	dditional (Chemical/Acid PPE	✓ Overhead	Hazards	Muster Poin	t/Medical Loc	ations
		✓ Hearing Pr	otection	マ Fi	re Extingu	isher	Additional	concerns or	issues noted below	,	
	1.	-				Cor	nments				100
		-									
Product/ Service Code	The Interior	De	scription	24 3 24	ADAM	Unit of Measure	e Quantity				Net Amount
C010	Cement Pump S	Service				ea	1.00				\$750.00
M010	Heavy Equipme	ent Mileage				mi	19.00				\$76.00
M015	Light Equipmen	t Mileage				mi	19.00				\$38.00
M025	Ton Mileage - M	linimum				each	0.50		_		\$150.00
CP055	H-Plug A					sack	20.00		1.3		\$320.00
CP165	Cottonseed Hul	ls	_		_	lb	15.00				\$15.00
and the second second			_								1
T010	Vacuum Truck -	- 80 bbl				hr	2.00				\$200.00
AF080	Fresh Water					gal	1,500.00				\$30.00
					_			-			
			Contraction of the								
						_					
		_									
						_					
					_						
Curt	Sections O	n the following scal	o housepuld a	ou roto Hurrior	no Convie	ing the 2					
Cliste	omer section: O	in the following scal	e now would y	ounale Humica	ane Servic	gs must	Total Taxable	s -	Tax Rate:	Net:	\$1,579.00
Ba	sed on this job.	how likely is it yo	u would recor	mmend HSI to	a collea	que?			ducts and services	Sale Tax:	\$.
								s to be sales t	ax exempt. Hurricane		
							information above	e to make a de	termination if		
	(qàind#1 2	3 4 5	6 7	8 9	10	Houphdaild	services and/or p	roducts are ta:	k exempt,	Total:	\$ 1,579.00
							HSI Repres	entative:	Garrett Sco	#	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommediates may use testimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE

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EMENT	TREA	TMEN	r REPO	RT				
Custo	mer:	Veenker	Resour	ces	Well:	Miller B, #5	2 Ticket:	EP12525
City, S	tate:				County:	Anderson, I	ET and the second se	
Field	11. 1993				S-T-R:	Anderson,	Service:	
Field	Kep:				5-1-R:		Service:	FQA
Down	hole in	nformatio	n		Calculated Slu	rry - Lead	Calc	culated Slurry - Tail
Hole	Size:		in		Blend:	H-plug	Blend:	
Hole D	epth:		ft		Weight:	13.0 ppg	Weight:	ppg
Casing			in		Water / Sx:	6.5 gal / sx	Water / Sx:	
asing D	-	-	ft		Yield:	1.50 ft ³ / sx	Yield:	ft ³ / sx
ubing / l			in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
	epth:		ft		Depth:	ft	Depth:	ft
Fool / Pa Tool D	1.0.0		ft		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
isplacer			ft bbls		Excess:	hhle	Excess:	0.0.66
Copressed	and a	Sand Sand Sand	STAGE	TOTAL	Total Slurry: Total Sacks:	bbls sx	Total Slurry: Total Sacks:	0.0 bbls 0 sx
IME I	RATE	PSI	BBLs	BBLs	REMARKS		I OTAL SACAS	
9:00 AM				-	On location, held safety m	eeting		
			1.11		Hooked to 2 " casing and e	established rate		
				-	Mixed and pumped 20 sks	of H-plug cement with 15 # c	of hulls	
					Well pressuredup to 1200	psi		
					shut in well with a valve			
				•	washed up equipment			and the second
				•				
0:00 AM				· ·	Left Location			
	-							
		_					No. 191	
				-		and the second second		
				-				
							in the second	
R. S.	Die s	CREW	Server.		UNIT		SUMMAR	
Cem	enter:	Garret	t S.		97	Average Rat	e Average Pressure	Total Fluid
ump Ope	rator:	Nick B		-	209	0.0 bpm	- psi	- bbls
	ılk #1:	Wes C			246			
Bu	ılk #2:	Keith I	D		124			