

CORRECTION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

E28367.3

Disposal:  Enhanced Recovery:  KCC District No.: 1  
Operator License No.: 32446 Name: Merit Energy Company, LLC  
Address 1: 13727 NOEL ROAD, SUITE 1200  
Address 2: \_\_\_\_\_  
City: DALLAS State: TX Zip: 75240 + 7362  
Contact Person: Idania Medina Phone: (972) 628-1079

API No.: 15-067-21545-00-02 Permit No.: E28367.4  
SW-SE-NE Sec. 24 Twp. 27 S. R. 35  East  West  
2838 Feet from  North /  South Line of Section  
542 Feet from  East /  West Line of Section  
Lease: LADNER MORROW LIME UNIT Well No.: 602W  
County: Grant

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Maximum Injection Rate: \_\_\_\_\_ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	13.375	8.625	n/a	5.5	n/a	na
Set at:	1215	1920		5562		
Sacks of Cement:	940	565		190		
Cement Top:	0	0		4650		
Cement Bottom:	1215	1920		5562		

Packer Type: CIBP Set at: 5100  
 DV Tool  Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 5600 (5100) feet depth  
Zone of Injection Formation: \_\_\_\_\_ Top Feet: 5150 Bottom Feet: 5226 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No

If Dual Completion - Injection is:  Above Production  Below Production

**FIELD DATA**

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: 37.68611 Long: -101.09198 Date Acquired: 04/19/2024  
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 3-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	320	320	320			
Set up 2						
Set up 3						

Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_  
Test Date: 04/19/2024 Using: Pro Stim Company's Equipment \_\_\_\_\_  
The zone tested for this well is between 0 feet and 5100 feet.

The test results were verified by operator's representative:

Name: Gary Creed Title: Lead Phone: (620) 575-6402

<p><b>KCC Office Use Only</b></p> <p>The results were:</p> <p><input checked="" type="checkbox"/> Satisfactory</p> <p><input type="checkbox"/> Not Satisfactory</p> <p>Next MIT: <u>04/19/2027</u></p>	<p>State Agent: <u>Salvador Alvarado</u> Title: <u>E.C.R.S.</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Remarks: <u>Retest in 3 yrs.</u></p>
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Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

March 30, 2024

Merit Energy Company LLC  
ATTN: Idania Medina  
13727 Noel Road Suite 1200  
Dallas TX 75240-7362

RE: MIT Clerical Error – KOLAR Document ID#1774037\_\_  
API#15-067-21545-00-02 Permit #E28367.3  
Well Name Ladner Morrow Lime Unit # 602W

Dear Ms. Medina:

This letter is in regards to a clerical error that has occurred on an MIT submitted for the above referenced well. The MIT contained the following incorrect information for the well:

\_\_ Date of MIT performed

\_\_ Next Due Date

XX Other Wrong Permit Number was entered on MIT

Please find a corrected MIT enclosed for your records.

Please contact your local District Office at 316-337-6236 if you have any questions or concerns.

Thanks,

Cheri Boyer  
Lead Research Analyst