

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# Gilbert HJ 2

## 15-189-20345

### Well Plugging Record

**4/17/2024:** Move in rig. RU tried to unseat the pump. Pump is stuck. Tried to back off rods broken at 8 rods. LD rods. Try to pull tbp. Tbp was stuck. Change equipment over to rods. Clean up thread on rods to try to get deeper break but @ 9 rods. Screw rods back together and work rods. same break at 9 rods. Shut in well. The crew drove home.

**4/18/2024:** Held TGSM. Open up. Ran rods back in hole. Work pump didn't make no movement. Try to back off. Back off was 9 rods. Parted rods. Lad 41 rods - total 1025. Kansas wants to get 1750 out of hole. Shut in well. The crew drove home. Get dies for fishing tools in morning.

**4/19/2024:** Held TGSM. Open up well. Pick up baby red and 42-3/4 rods latch on rods. Work rods. Parted rods came out hole w/ 6ft with back in hole. Work rods. Parted rods came out of hole with 21 rods total 63 1575 Kansas wants to get 1750' out of hole. Shut in well. Crew drove home.

**4/21/2024:** Adrian Hernandez drove to Kansas from Odessa

**4/22/2024:** Held TGSM. Open well. RIH w/ 43 3/4 rods. Pick up 20 rods. Latch on to rods. Work rods. Stund back rods. LD 5 ft rods. Try to run back in hole but high winds. Had to shut down. Shut in well. Crew drove home.

**4/23/2024:** Held TGSM. Open up well. RIH w/ 13 triple rods. Had to shut down to change out compressor on rig. Finish RIH. Latch on fish. Work rods came out of hole. Only had 6 ft went back in hole 2 more times. got enough rods out to cutt tbp @ 1750'. LD rods. shut in well. crew drove home.

**4/24/2024:** Held TGSM. Open up well. LD 71-3/4" rods. RU wireline. RIH w/ 2-3/8" junk basket to 1755'. Change out tools. RIH w/ free point. tbp was free @ 1755'. Change out tools. RIH w/ wireline. Cut tbp @ 1755'. Stund back tbp. LD 10 ft piece of tbp. RIH w/tbp. spot 75 sks @ 1755'. stund back 15 stands. Shut in well. crew drove home

**4/25/2024:** Held TGSM. Open up well. RU wireline. RIH w/ BP tag plug @ 1282'. Set bp @ 660'. Pick up jts. Test BP and csg to 500 psi. RU wireline. Perforated at 640'. RIH w/ tbp to 600'. circulate well through perf squeeze. 300 sks to surfaces. LD tbp .watch cement top of 5.5 w/ 10sks. cement wash up. Wash up cement equipment and rig down. crew drove home