

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

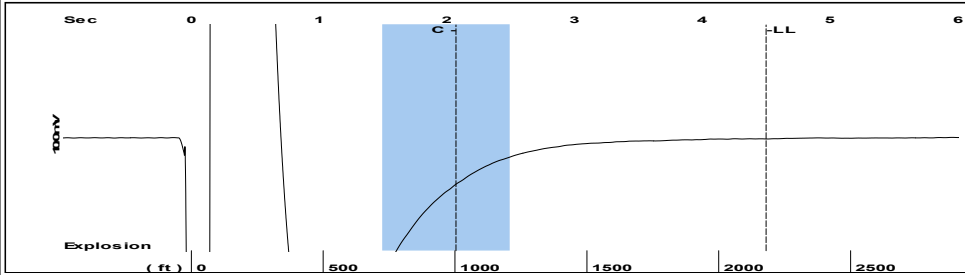
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

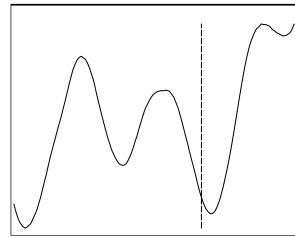
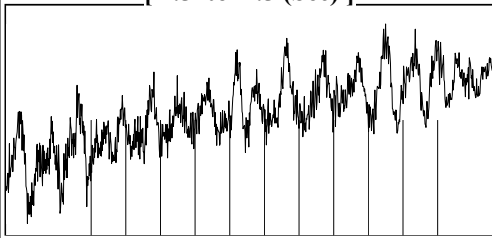
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Fred Cress 1 (acquired on: 04/25/24 13:43:42)



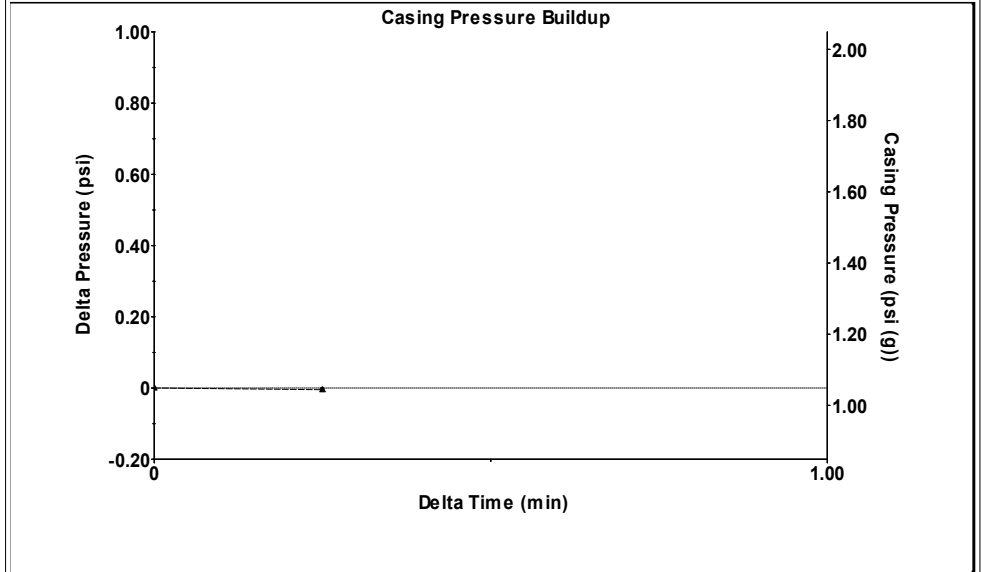
Filter Type High Pass Automatic Collar Count Yes Time 4.5 sec
 Manual Acoustic Veloc 890.449 ft/s Manual JTS/sec 14.0449 Joints 68.75 Jts
 Depth 2179.38 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Fred Cress 1 (acquired on: 04/25/24 13:43:42)

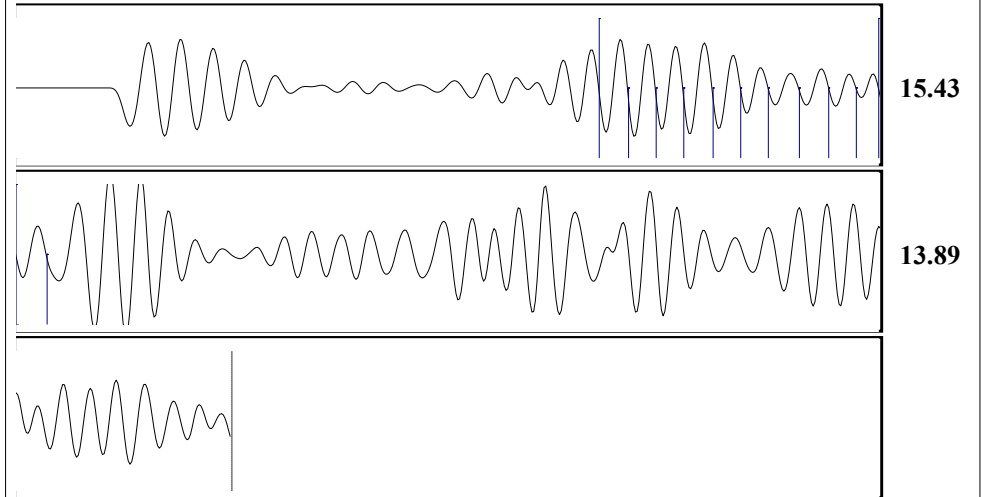


Change in Pressure -0.00 psi PT16854
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: Fred Cress 1 (acquired on: 04/25/24 13:43:42)

<p>Production</p> <p>Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 1.01 Sp.Gr.AIR</p> <p>Acoustic Velocity 968.611 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 1121 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 1121 ft</p> <p>4-25-24</p>	<p>Casing Pressure 1.0 psi (g)</p> <p>Casing Pressure Buildup -0.005 psi</p> <p>0.25 min</p> <p>Gas/Liquid Interface Pressure 2.3 psi (g)</p> <p>Liquid Level Depth 2179.38 ft</p> <p>Tubing Intake Depth - * - ft</p> <p>Formation Depth 3300.00 ft</p>	<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p> <p>Tubing Intake - * - psi (g)</p> <p>Producing BHP 511.8 psi (g)</p> <p>Static BHP - * - psi (g)</p>
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Group: MyWells Well: Fred Cress 1 (acquired on: 04/25/24 13:43:42)



Acoustic Velocity 968.611 ft/s Joints counted 11
 Joints Per Second 15.2778 jts/sec Joints to liquid level 68.75
 Depth to liquid level 2179.38 ft Filter Width 12.0449 16.0449
 Automatic Collar Count Yes Time to 1st Collar 1.352 2.072

04/30/2024

Zach Patterson
Patterson Energy LLC
PO BOX 400
HAYS, KS 67601-0400

Re: Temporary Abandonment
API 15-051-05628-00-01
FRED CRESS 1
SE/4 Sec.12-11S-17W
Ellis County, Kansas

Dear Zach Patterson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/30/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/30/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"