KOLAR Document ID: 1725955

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 32834 Name: JTC Oil, Inc.

Address 1: 7553 W 29TH ST

Address 2:

City: LOUISBURG State: KS Zip: 66053 + 6136

Contact Person: Jackie Windisch Phone: (913) 208-7914

API No.: 15-121-28535-00-00 Permit No.: E21856.4

_ - SE - SE - NW Sec. 36 Twp. 17 S. R. 21 ☑ East ☐ West

2669 Feet from ☐ North / ☑ South Line of Section

3275 Feet from ☑ East / ☐ West Line of Section

Lease: HICKS Well No.: S-13WI

County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 40 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	6.25	NA	2.875	NA	NA
Set at:		21		531		
Sacks of Cement:		3		72		
Cement Top:		0		0		
Cement Bottom:		21		531		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 542 (531) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 494 Bottom Feet: 508 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.527975 Long: -95.039557 Date Acquired: 09/10/2018

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	225	225	225			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: ___

Test Date: 09/08/2023 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 531 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 09/06/2028

State Agent: Keith Carswell Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Full of fluid no pressure. 494 x.43=212 Actual zone tested was 0 to 494. perforations 494-508 came from cased hole log done 3-24-2008. All information came off ACO1 (RBDMS) everything matches ACO1 except for perforation information. This well needs a permit correction. KCC corrected permit and mailed a copy to the operator.