

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

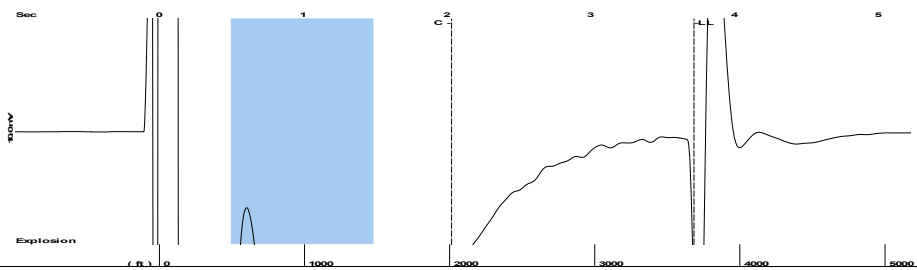
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

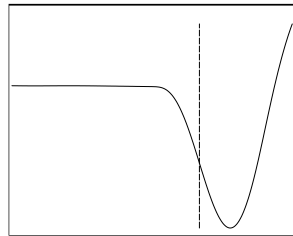
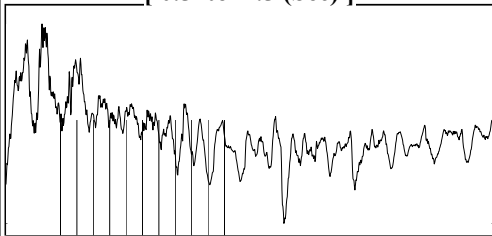
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: ALEXANDER # 1 (acquired on: 04/26/24 09:46:58)



Filter Type High Pass Automatic Collar Count Yes Time 3.718 sec
 Manual Acoustic Veloc 1881.31 ft/s Manual JTS/sec 29.6736 Joints 116.187 Jts
 Depth 3683.14 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

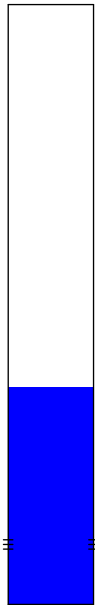
Group: MyWells Well: ALEXANDER # 1 (acquired on: 04/26/24 09:46:58)

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.01 psi PT13682
 Range 0 - ? psi
 Change in Time 0.75 min

Group: MyWells Well: ALEXANDER # 1 (acquired on: 04/26/24 09:46:58)

Production Current	Potential	Casing Pressure
Oil - * -	- * - BBL/D	-14.7 psi (g)
Water - * -	- * - BBL/D	Casing Pressure Buildup
Gas - * -	- * - Mscf/D	0.008 psi
		0.75 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	- * - psi (g)
Production Efficiency	0.0	
Oil 40 deg.API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		3683.14 ft
Gas 0.70 Sp.Gr.AIR		Pump Intake Depth
		- * - ft
Acoustic Velocity 1981.25 ft/s		Formation Depth
		5480.00 ft
Formation Submergence		Pump Intake
Total Gaseous Liquid Column HT (TVD)	- * - ft	- * - psi (g)
Equivalent Gas Free Liquid HT (TVD)	- * - ft	Producing BHP
		- * - psi (g)
Acoustic Test		Static BHP
		- * - psi (g)

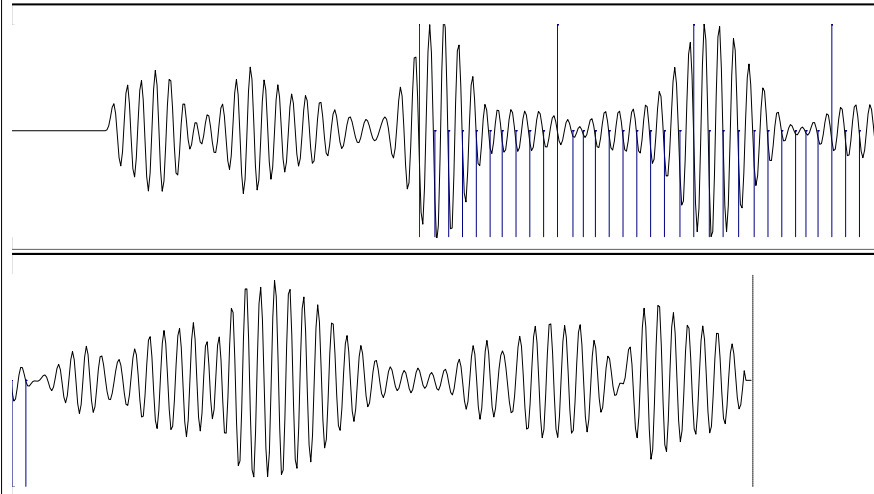


Producing

Annular Gas Flow - * - Mscf/D

% Liquid 100 %

Group: MyWells Well: ALEXANDER # 1 (acquired on: 04/26/24 09:46:58)



Acoustic Velocity	1981.25 ft/s	Joints counted	34
Joints Per Second	31.25 jts/sec	Joints to liquid level	116.187
Depth to liquid level	3683.14 ft	Filter Width	27.6736 31.6736
Automatic Collar Count	Yes	Time to 1st Collar	0.944 2.032

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/30/2024

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-081-20424-00-00
ALEXANDER 1
NW/4 Sec.09-28S-34W
Haskell County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/30/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/30/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"