

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R.  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by

\_\_\_\_\_ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

SURFACE DAMAGE AGREEMENT

RECEIVED

FEB 23 2018

THIS AGREEMENT is made and entered into this 21 day of February 2018 by and between Slawson Exploration Company, Inc., hereinafter designated "Operator", Joel R. Kriss and Sharon M. Kriss hereinafter designated as "Owner".

WHEREAS, Owner owns the surface of the following described real property situated in Thomas County, Kansas more particularly described as follows, to wit:

NW/4 Section 33-6S-35W

said real property being hereinafter referred to as the "Land"; and

WHEREAS, Operator is the owner of a working interest in, and the designated operator of the Oil and Gas Lease covering the Land and is preparing for a well to be drilled on the Land known as the Kriss 1-33 (herein called "Proposed Well"); and

WHEREAS, Operator has proposed to drill the Proposed Well on the Land and has given to the Owner a notice designating a proposed location to wit:

Approximately 430' from North Line and 1005' from East Line,  
NW/4 of Section 33-6S-35W, Thomas County, Kansas

said location being hereinafter referred to as the "Well Site", and designating the approximate date that Operator proposed to commence operations for the drilling of the Proposed Well being March 1, 2018.

Operator, and Owner have entered into good faith negotiations regarding Operator's commencement of operations and payment for surface damages that might be caused by the drilling of the Proposed Well and as a result of said negotiations have reached agreement regarding a fair and reasonable surface damage settlement.

NOW, THEREFORE, Owner, for and in consideration of the sum of \$2,500.00, and other valuable consideration, in hand paid, receipt of which is hereby acknowledged, hereby releases, discharges and acquits Operator, its employees, agents, representatives, successors and assigns, from all claims, demands and causes of action which Owner may have or may be entitled to assert, now or in the future, for damages to the Land and loss of crops caused by or resulting from the drilling and completing (and all incidental activities made reasonably necessary thereby) of the Proposed Well.

Said sum shall, without limitation, also constitute payment in full for all damages incurred in building location pad, turnaround, roads, the laying of all necessary lines of every kind across said Land below plow depth, and erection of poles for carrying electricity to the well site, if necessary, and use of water from water wells on said Lands. Operator shall restore any damaged terraces to as near as original condition as possible, and level disturbed land to as near as original condition as possible, whether the Well is completed as a producer or dry hole.

This release of damages covers only the drilling of the Proposed Well and the completion and subsequent operation of said well if productive. It does not cover any additional well or wells that may in the future be located on the Land. This release of damages covers only damages reasonably necessary to the operation of the Oil and Gas Lease, and excludes any future damages due to negligence of the Operator or use of portions of the Land not reasonably necessary to operations.

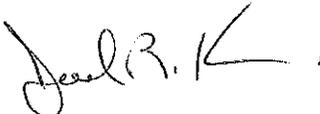
Owner hereby agree to indemnify Operator and hold it harmless as against claims for additional surface damages that might be asserted by any co-owner or tenant as to all reasonable damages ever claimed or to be claimed as a result of acts of Operator, his agents, representatives or assigns on or before the date of this Agreement. Owner acknowledges the consideration herein granted includes any compensation payable to a co-owner or tenant.

This Agreement constitutes the entire agreement between the parties and all parties expressly disclaim any interest in or right under any other oral or side agreements that may exist. This Agreement may not be modified or otherwise amended except in writing executed by both parties hereto.

This Agreement is a covenant running with the land and shall be binding upon the heirs, executors, administrators, successors and assigns of each of the undersigned.

IN WITNESS WHEREOF, Operator, and Owner hereby set their hands the day and the year first written above.

"OWNER"

  
  
SS # 511-42-6579

"OPERATOR"

SLAWSON EXPLORATION COMPANY, INC.

By  \_\_\_\_\_

**EXHIBIT C**  
**ASSIGNMENT**

**ASSIGNMENT, BILL OF SALE AND CONVEYANCE**

This Assignment, Bill of Sale, and Conveyance ("**Assignment**"), dated effective April 1, 2024 at 7:00am CST ("**Effective Time**"), is from **Slawson Exploration Company, Inc.** and **Alameda Energy, Inc.**, 245 N. Waco Ave., Suite 400, Wichita, KS 67202 (collectively, "**Assignor**") to **Whitetail Crude, Inc.**, 14216 N. US Hwy. 283, Ness City, KS 67560 ("**Assignee**"). Assignor and Assignee may be referred to individually as a "**Party**" or collectively as the "**Parties.**"

For \$100.00 Dollars and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor grants, bargains, sells, conveys, assigns, transfers, quitclaims, sets over and delivers unto Assignee, effective as of the Effective Time, all of Assignor's right, title, and interest in, to and under the following (collectively, the "**Assets**"), excepting and reserving unto Assignor the "**Excluded Assets**":

(a) the oil and gas leases described on Exhibit A ("**Lease**"), and any renewals, extensions, or modifications of the Leases, and the leasehold estates created by the Leases, and all of the working interest, net revenue interest, operating rights, and record title attributable or allocable to the Leases or leasehold interests of Assignor thereunder;

(b) all oil, gas, condensate and/or other liquid or gaseous hydrocarbons or any combination thereof or products therefrom, if any, produced from or attributable to the Leases after the Effective Time (collectively, "**Hydrocarbons**"), and proceeds from such Hydrocarbons. **Accordingly, Assignor is entitled to proceeds attributable to the Hydrocarbons stored in the tanks as of the Effective Time.**

(c) the oil and gas wells listed on **Exhibit B** ("**Wells**"), including all personal property (excluding the proceeds attributable to the Hydrocarbons stored in the tanks as of the Effective Time), equipment and facilities located on the Leases and associated with the Leases and Wells (collectively, the "**Equipment**");

(d) to the extent transferable or assignable, all presently existing and valid unitization, communitization, and pooling orders and agreements, and the units created thereby which relate to the Leases, including, but not limited to, any and all units formed under orders, regulations, rules, and other official acts of the governmental authority having jurisdiction, together with any right, title and interest created thereby in the Leases;

(e) to the extent transferable, all agreements related to the ownership and operation of the Leases and Wells;

(f) all easements, permits, licenses, rights-of-way, surface leases, and any other surface rights and estates that are associated with the Leases or Wells including, any permits which

have been submitted to the applicable governmental agency but have not yet been approved and any surveys or applications prepared in connection with the future filing of any permits associated with the Leases and Wells; and

(g) copies of all files, title materials, maps, books, records, non-proprietary and non-interpretive geological and geophysical data used or obtained in connection with the Leases and Wells (“Records”).

**The Excluded Assets.** Assignor specifically reserves and retains and the Assets do not include the following (the “Excluded Assets”):

- i. all overriding royalty interests owned by Assignor in the Leases and Wells.
- ii. proceeds attributable to the oil in stock as of the Effective Time.

**TO HAVE AND TO HOLD THE ASSETS UNTO ASSIGNEE AND ITS SUCCESSORS AND ASSIGNS  
FOREVER.**

This Assignment is made subject to the following terms and conditions, and the Parties agree as follows:

1. This Assignment is subject to the terms of the Letter Agreement between the Parties dated April 1, 2024 (“Agreement”). Capitalized terms used in this Assignment but not defined shall be given the meaning ascribed to such term in the Agreement. If there is a conflict between the terms of this Assignment and the terms of the Agreement, the terms of the Agreement shall control to the extent of the conflict. Accordingly, the terms of the Agreement shall remain separate and distinct from and not merge with the terms of this Assignment.

2. Assignor warrants title to the Assets from and against all persons claiming by, through and under Assignor, but not otherwise, and except for that warranty, this Assignment is made without warranty of any kind, express, implied or statutory.

3. Assignor expressly disclaims and negates any warranty as to the Assets and the condition of any of the personal property, fixtures and equipment included in the Assets, including without limitation, (i) any implied or express warranty of merchantability, (ii) any implied or express warranty of fitness for a particular purpose, (iii) any implied or express warranty of conformity to models or samples of materials, (iv) any rights of Assignee under applicable statutes to claim diminution of consideration, and (v) any claim by Assignee for damages because of defects, whether known or unknown, it being expressly understood by Assignee that the Assets are being conveyed to Assignee “AS IS, WHERE IS,” with all faults and in its present condition and state of repair.

4. This Assignment shall inure to the benefit of, be binding upon, and be enforceable by the Parties and their respective successors, assigns, and legal representatives.

5. The terms, covenants, and conditions hereof shall be covenants running with the land and with each subsequent sale, transfer or assignment of the Assets, or any part thereof.

6. Assignee assumes and agrees to pay, perform, fulfill and discharge all claims, costs, expenses, liabilities and obligations accruing or relating to the owning, developing, exploring, operating or maintaining of the Assets regardless of whether attributable to periods before, on or after the Effective Time, including without limitation (i) all environmental, plugging, abandonment and reclamation costs associated with the Wells and Leases, and (2) all obligations arising under agreements covering or relating to the Assets.

7. The references herein to liens, encumbrances, burdens, defects shall not be deemed to ratify or create any rights in third parties. This Assignment shall not be deemed to confer upon any person not a party hereto any rights or remedies hereunder. There are no third-party beneficiaries to this Assignment.

8. This Assignment may be executed in any number of counterparts, and each such counterpart hereof shall be deemed to be an original instrument, but all such counterparts together shall constitute one Assignment.

*Signature Pages Follow.*

EXECUTED on the dates contained in the acknowledgments below, to be effective for all purposes as of the Effective Time.

**ASSIGNOR:**  
**SLAWSON EXPLORATION COMPANY, INC.**

By: KMP  
Name: Kurt M. Petersen  
Title: Vice President

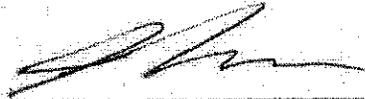
**ACKNOWLEDGEMENT**

STATE OF COLORADO        )  
CITY AND                    ) SS.  
COUNTY OF DENVER        )

The foregoing instrument was acknowledged before me this 3<sup>rd</sup> day of APRIL, 2024, by Kurt M. Petersen as Vice President of Slawson Exploration Company, Inc., a Kansas Corporation, on behalf of the corporation.

WITNESS my hand and official seal.

My commission expires: 6/8/2026

  
\_\_\_\_\_  
Notary Public

**JAMES CULBERTSON**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**  
**NOTARY ID 20184024088**  
**MY COMMISSION EXPIRES 06/08/2026**

ASSIGNOR:  
ALAMEDA ENERGY, INC.

By: KM Pet  
Name: Kurt M. Petersen  
Title: Vice President

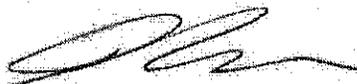
ACKNOWLEDGEMENT

STATE OF COLORADO        )  
CITY AND                    ) SS.  
COUNTY OF DENVER        )

The foregoing instrument was acknowledged before me this 3<sup>rd</sup> day of APRIL, 2024, by Kurt M. Petersen as Vice President of Alameda Energy, Inc., a Kansas Corporation, on behalf of the corporation.

WITNESS my hand and official seal.

My commission expires: 6/8/2026

  
\_\_\_\_\_  
Notary Public

JAMES CULBERTSON  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID 20184024088  
MY COMMISSION EXPIRES 06/08/2026



**EXHIBIT A**  
**THE LEASES**

**SECI Lease No.** KS13055  
**Lessor:** Raymond Ward Dumler and Joanne Dumler, his wife  
**Lessee:** Slawson Exploration Company, Inc.  
**Date:** December 10, 1996  
**Description:** Township 11 South, Range 33 West  
Section 6: Lots 3, 4, and 5 and the Southeast Quarter  
of the Northwest Quarter (SE1/4NW1/4), also  
described as the Northwest Quarter (NW1/4);  
Containing 160.00 acres, more or less.

**County, State:** Logan County, Kansas  
**Recording Information:** Book 108, Page 456-457

**SECI Lease No.** KS13313  
**Lessor:** Joel R. Kriss and Sharon M. Kriss, husband and wife  
**Lessee:** Wildcat Resources, Inc.  
**Date:** June 1, 2017  
**Description:** Township 6 South, Range 35 West, 6<sup>th</sup> P.M.  
Section 33: The Northwest Quarter (NW/4);  
Containing 160.00 acres, more or less.

**County, State:** Thomas County, Kansas  
**Recording Information:** Book 261, Page 633  
Extension – Book 277, Page 506

**EXHIBIT B**  
**THE WELLS**

**Operator:** Slawson Exploration Company, Inc.

<b>Well Name</b>	<b>API No.</b>	<b>County</b>	<b>State</b>
Dumler 2-6	15-109-20664	Logan	Kansas
Kriss 1-33	15-193-21015	Thomas	Kansas