

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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McCoy Petroleum Corporation
SHORT "A" #1-28 Sample and Log Tops for ACO-1

SAMPLE TOPS

McCoy Petroleum Corp.
Short 'A' #1-28
S2 NE SE
1650'FSL & 660'FEL
Sec 28-32s-2e
KB: 1210'

	Depth	Datum
Heebner	2080	- 870
Iatan	2334	-1124
Stalnaker Sand	2380	-1170
Stalnaker Base	2485	-1275
Lansing (Lignite)	2784	-1574
Layton Sand	2805	-1595
Stark Shale	2971	-1761
BKC	3008	-1798
Marmaton	3113	-1903
Altamont	3152	-1942
Cherokee Shale	3241	-2031
Ardmore Shale	3308	-2098
Miss Chert	3365	-2155
Miss Lime	3382	-2172
RTD	3500	-2290

LOG TOPS

McCoy Petroleum Corp.
Short 'A' #1-28
S2 NE SE
1650'FSL & 660'FEL
Sec 28-32s-2e
KB: 1210'

	Depth	Datum
Heebner	2082	- 872
Iatan	2346	-1136
Stalnaker Sand	2396	-1186
Stalnaker Base	2495	-1285
Lansing (Lignite)	2792	-1582
Layton Sand	2810	-1600
Stark Shale	2980	-1770
BKC	3015	-1805
Marmaton	3122	-1912
Altamont	3162	-1952
Cherokee Shale	3250	-2040
Ardmore Shale	3316	-2106
Miss Chert	3370	-2160
Miss Lime	3386	-2176
LTD	3508	-2298

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Lighthouse
 Drlg.

Cement or Acid Field Report
 Ticket No. **6255**
 Foreman David Gardner
 Camp Eureka

API # 15-191-22836

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
3-2-22	1435	Sheet "H" #1-28	28	32S	2E	Sumner	KS
Customer			Unit #	Driver	Unit #	Driver	
McLoy Petroleum Corporation			105	Jason			
Mailing Address			113	Josh			
9342 E. Central							
City	State	Zip Code					
Wichita	KS	67206-2573					

Job Type Surface Hole Depth 297' K.B. Slurry Vol. 52 Bbl Tubing _____
 Casing Depth 277' Hole Size 12 1/4" Slurry Wt. 14.8[#] Drill Pipe _____
 Casing Size & Wt. 8 5/8" 23" Cement Left in Casing 15' +/- Water Gal/SK _____ Other _____
 Displacement 17 1/2 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 220 SKS 60/40 Pozmix Cement w/ 3% Cacl2, 2% Gel, 1/4" Floscal @ 14.8[#] gal, yield 1.32 = 52 Bbl slurry. Displace w/ 17 1/2 Bbl fresh water. Shut down. Close casing in. Good circulation @ all times while cementing. Good cement returns to surface = 18 Bbl slurry to pit. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	890.00	890.00
C107	90	Mileage	4.20	378.00
C203	220 SKS	60/40 Pozmix Cement	14.75	3245.00
C205	570 [#]	Cacl2 3%	.69	393.30
C206	380 [#]	Gel 2%	.28	106.40
C209	55 [#]	Floscal 1/4"/SK	2.60	143.00
C108B	9.46 Tons	Ton Mileage - Bulk Truck	1.40	1191.96
<u>Thank You</u>			Sub Total	6,347.66
			Less 5%	331.96
			7.5% Sales Tax	291.58

Authorization by Charlie Coulter Title Lighthouse Drlg - Tool Pusher Total 6,307.28

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **6259**
 Foreman David Gardner
 Camp Eureka

API# 15-191-22836

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
2-7-22	1435	Short 'A' #1-28	28	22 S.	2 E.	Sumner	KS
Customer			Unit #	Driver		Unit #	Driver
McLay Petroleum Corporation			105	Jason			
Mailing Address			114	Bicker			
9342 E. Central							
City	State	Zip Code					
Wichita	KS	67206-2573					

Job Type P.T.A. New Well Hole Depth 3500' Slurry Vol. _____ Tubing _____
 Casing Depth 277' Hole Size 7 7/8" Slurry Wt. _____ Drill Pipe 4 1/2" 19"
 Casing Size & Wt. 8 5/8" E.L. Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 4 1/2" 19" Drill pipe. Plug well as follows:
35 SKS @ 325'
25 SKS @ 60' to Surface
30 SKS Rat Hole
20 SKS Mouse Hole
110 SKS Total

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C103	1	Pump Charge	1100.00	1100.00
C107	90	Mileage	4.20	378.00
C203	110 SKS	60/40 Pozmix Cement	14.75	1622.50
C206	380#	Bel 4 1/2"	.28	106.40
C108B	4.73 Tons	Ton Mileage - Bulk Truck	1.40	595.98
Thank You			Sub Total	3,802.88
			Less 5%	196.63
			Sales Tax	129.67
			7.5%	

Authorization by Charlie Coulter Title Lighthouse Drig. - Tool Pusher Total 3,735.92

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Operator: McCoy Petroleum Corporation
 Address: 9342 E. Central Ave.
 Wichita, KS 67206

Thomas G. Pronold
 Consulting Petroleum Geologist
 2250 No. Rock Road, No. 118-I
 Wichita, KS 67226
 316-461-8127
trpronold@sbcglobal.net

Well Name: Short 'A' 1-28
 Location: 1650 FSL & 660 FEL Sec. 28 T32S R2E, Sumner County, KS
 API No.: 15-191-22836
 Field Name: Wildcat
 Spud Date: 03/02/2022 Drilling Completed: 03/07/2022
 Ground Level: 1198' KB Elevation: 1210'
 Logging Interval: LTD TO: Surface Pipe
 Drilling Fluid: Freshwater/Gel to 2300', Chemical/Gel to 3500'

No DST's were conducted

COMMENTS

03/02/2022 MRU Lighthouse Drilling Rig #1 03/03/2022 Spud 12 W" Surface hole at 10:30 AM. Drilled 12 1/4" Surface hole to 299'. 03/04/2022 Drilling at 1738' 03/05/2022 Repairing Mud pump clutch 03/06/2022 Drilling at 2941'. 03/07/2022 Drilling at 3399'. Drilling completed 03/07/2022 with 3500' RTD.

Set new 2 3/8" 5/8" surface pipe at 277 KB. Elite Cemented with 275 sks 60/40 Poz 2% Gel, 3% CC, 1/4# Pheno-seal. Cement did circulate.

Surveys: 1/4 deg at 299, 1/4 deg at 869, 1/2 deg at 1364, 7/8 deg at 1862, 3/4 deg at 3500. Pipe Strap was 0.7' long to board at 3500'

Log tops: Stalnak Sand 2396 (-1186), Stalnak Base 2495 (-1285), Layton Sand 2810 (-1600), Stark Sh 2980 (-1770), Marmaton 3122 (-1912), Cherokee Sh 3250 (-2040), Mississippi Chert 3370 (-2160), Mississippi Lime 3386 (-2176)

After review of Electric Logs, Drillstem test results and sample description the operator has elected to plug and abandon the Short 'A' 1-28.

