KOLAR Document ID: 1642340

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:	_+ Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
CONTRACTOR: License #	
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workove	Field Name:
	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
	nv. to SWD Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Committee Down to the	Chloride content:ppm Fluid volume: bbls
□ Commingled Permit #: □ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion	Date or Quarter Sec. Twp. S. R. East West
Recompletion Date Bate Reached 1D Completion Recompletion	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1642340

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.go\	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	Grand Mesa Operating Company
Well Name	G & M 1-25
Doc ID	1642340

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth		Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	224	Common	165	3% CC, 2% Gel
Production	7.875	5.50	15.5	4707	EA-2	175	N/A

Pro-Stim ChemicalsLLC

Romer Grand MCS	///per/speries-same////////////////////////////////////	<u> </u>	nemical Yard (144) Formation	ios pomento a constante de la c	agaanggaanaanaan dhadhaaggaanaanaan ayaab	annestadi sara diradite.		
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Please Remit To: P.O. Box 549 Hays, KS 67601

Phone: (785) 628-6395 Fax: (785) 628-3651

6428

FIELD TICKET No.

DATE _	4-8-22	
UNIT#	4818	

NVOICE NO.		P.O. NO.					AFE NO.	
CUSTOMER Grand	Nesa	LEASE (54	M	#	1-25	WELL NO.	
ADDRESS	,	FIELD		•	STA	TE NS	COUNTY CO	1
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Date	Date		Date TA)			TAX		
*ACCIDENT REPORT MUST BE ATTACH	LED WHEN NOT SIGNED				тот	AL CHARGES		· ·
WITH MY (NITIALS, I CONFIRM T "Hours" Column, accurately	HAT THE TIME SHOWN IN THE Y REFLECTS MY COMPENSABLE T	ME.						
Employee Name (Print)	Hou	rs Initials						
Thomason.	Brungardt	25						
Fleenor								
CUSTOMER AGREES to pay (the "C	Company") on a net 45 day basis f	rom date of invoice to	avoid loss of	discount.	Invoices older	then 45 days are s	ubject to loss of discount	on

ticket. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject/to verification and correction at time of invoicing.

MER REPRESENTATIVE

Pink - Field

GENERAL TERMS AND CONDITIONS

Except to the extent provided otherwise in a separate, executed, written contract, if any, between ("Contractor") and

Customer applicable to the services performed or equipment, products, or supplies provided by Contractor for Customer hereunder, by requesting or receiving any services, equipment, products, or supplies from Contractor, Customer agrees, acknowledges, and accepts that the following General Terms and Conditions are in effect and will apply to any and all activities arising from or related to services, equipment, products, or supplies provided by Contractor (and will supersede any conflicting terms and conditions contained in Contractor's published Price Book):

- 1. Safety. Contractor will comply with its own safety rules and regulations as well as all applicable state and federal safety standards and will comply with such safety rules as may be reasonably requested by Customer and provided to Contractor in advance of any services performed for Customer.
- II. Warranty, Contractor warrants that its services will be performed according to generally accepted oilfield standards. Contractor makes no other warranties either express or implied. No warranty whatsoever is made regarding any equipment, products, goods, or materials supplied to Customer, including any warranties of quality, design, manufacture, maintenance, merchantability, fitness thereof for a particular purpose or otherwise.
- III. PaymentTrerms. Upon approval of credit to Customer by Contractor, Contractor will invoice and Customer will pay within thirty (45) days after the date of said invoice all suns due Contractor for materials and services rendered. In the event Customer disputes any involced item(s), Customer will notify Contractor in writing of the Item(s) disputed specifying the reason therefor and payment of the disputed portion of the invoice shall be withheld until the dispute is settled. Payment of the undisputed portion of the invoice shall be made in accordance with the terms set forth above. All payments are payable at P.O. Box 549 Hays, KS 67601. Any invoice not paid (or any portion of an invoice not paid) in accordance with its terms shall draw interest at the rate of 1-1/2% per month or at the maximum rate permitted under the law of the state in which the service was performed, whichever is less, from the due date until paid and, at Contractor's discretion, may have any discounts applicable to the unpaid portion of the invoice revoked. In the event an attorney is hired to enforce the provisions of this agreement, Contractor shall be entitled to recover from Customer all reasonable expenses. including attorney's fees and costs.
- IV. RISK STRUCTURE. SUBJECT TO ANY LIMITATIONS PROVIDED BY APPLICABLE LAW:

 1. LIENS, CONTRACTOR AND CUSTOMER SHALL EACH DEFEND, INDEMNIFY, AND HOLD THE OTHER HARMLESS FROM ALL LIENS AND OTHER ENCUMBRANCES AGAINST PROPERTY AND EQUIPMENT OF THE INDEMNITEE ON ACCOUNT OF THE INDEMNITOR'S DEBT TO ANY PARTY.
 - 2. <u>PATENTS.</u> CONTRACTOR AND CUSTOMER SHALL EACH DEFEND, INDEMNIFY, AND HOLD THE OTHER HARMLESS FROM AND AGAINST ANY AND ALL LOSS OR LIABILITY ARISING FROM THE INDEMNITOR'S INFRINGEMENT OR ALLEGED INFRINGEMENT OF ANY PATENTS COVERING EQUIPMENT, PROPERTY, METHODS, OR PROCESSES.
 - 3. PROPERTY AND EQUIPMENT. EXCEPT AS PROVIDED IN ARTICLE VII BELOW, CONTRACTOR AND CUSTOMER SHALL EACH RELEASE, DEFEND, INDEMNIFY, AND HOLD THE OTHER HARMLESS FROM AND AGAINST ALL CLAIMS, DEMANDS, AND CAUSES OF ACTION OF EVERY KIND FOR DAMAGE TO OR LOSS OR DESTRUCTION OF THE INDEMNITOR'S EQUIPMENT AND THE PROPERTY AND EQUIPMENT OF ITS EMPLOYEES, CONTRACTORS, SUBCONTRACTORS, ANDINVITEES.
 - 4. <u>EMPLOYEES</u>. CONTRACTOR AND CUSTOMER SHALL EACH RELEASE, DEFEND, INDEMNIFY, AND HOLD THE OTHER HARMLESS FROM AND AGAINST ALL CLAIMS, DEMANDS, AND CAUSES OF ACTION OF EVERY KIND FOR INJURY TO OR ILLNESS OR DEATH OF THE INDEMNITOR'S EMPLOYEES AND EMPLOYEES OF ITS RESPECTIVE CONTRACTORS, SUBCONTRACTORS, ANDINVITEES.
 - 5. LOSS OF HOLE. RESERVOIR DAMAGE, BLOWOUT, ETC. CUSTOMER SHALL RELEASE, DEFEND, INDEMNIFY, AND HOLD CONTRACTOR HARMLESS FROM AND AGAINST ANY AND ALL LOSS OR LIABILITY FOR (I) DAMAGE TO OR LOSS OF ANY RESERVOIR OR PRODUCTION FORMATION; (II) INJURY TO, DESTRUCTION OF, OR LOSS OR IMPAIRMENT OF ANY PROPERTY RIGHT IN OR TO OIL, GAS, OR OTHER SUBSTANCE; (111) DAMAGE TO OR LOSS OF ANY WELL OR HOLE; (IV) POLLUTION AND OTHER DAMAGES RESULTING FROM CRATERING, BLOWOUT, OR LOSS OF CONTROL, INCLUDING CONTROL AND REMOVAL OF THE POLLUTANT INVOLVED; AND (V) COSTS AND EXPENSES OF KILLING OR BRINGING UNDER CONTROL ANY WILD WELL, AND THE COST OF REMOVAL OF DEBRIS ATTRIBUTABLE TO ANY SUCH WILD WELL.
 - 6. <u>POLLUTION.</u> CUSTOMER AND CONTRACTOR AGREE THAT: (A) CONTRACTOR SHALL ASSUME ALL RESPONSIBILITY FOR AND SHALL RELEASE, DEFEND, INDEMNIFY, AND HOLD CUSTOMER HARMLESS FROM AND AGAINST ALL POLLUTION OR CONTAMINATION WHICH ORIGINATES ABOVE THE SURFACE OF THE LAND FROM SPILLS OF FUELS, LUBRICANTS, MOTOR OILS, FRACTURING FLUIDS, NORMAL WATER BASE DRILLING FLUID AND ATTENDANT CUTTINGS, PIPE DOPE, PAINTS, SOLVENTS, AND GARBAGE WHOLLY IN CONTRACTOR'S POSSESSION AND CONTROL AND DIRECTLY ASSOCIATED WITH CONTRACTOR'S EQUIPMENT AND FACILITIES. (B) CUSTOMER SHALL ASSUME ALL RESPONSIBILITY FOR AND SHALL RELEASE, DEFEND, INDEMNIFY, AND HOLD CONTRACTOR HARMLESS FROM AND AGAINST ANY AND ALL POLLUTION OR CONTAMINATION, OTHER THAN THAT DESCRIBED IN SUBSECTION (A) AND SECTION IV.5 ABOVE, WHICH MAY OCCUR DURING THE TERM OF THIS AGREEMENT OR AS A RESULT OF SERVICES PROVIDED OR OPERATIONS HEREUNDER.

- 7. CONSEQUENTIAL DAMAGES. EXCEPT AS PROVIDED IN ARTICLE VII BELOW, UNDER NO CIRCUMSTANCES WILL CUSTOMER OR CONTRACTOR BE RESPONSIBLE TO THE OTHER FOR ANY SPECIAL, INDIRECT, OR CONSEQUENTIAL DAMAGES ARISING OUT OF SERVICES PROVIDED OR OPERATIONS CONDUCTED HEREUNDER, INCLUDING WITHOUT LIMITATION, LOSS OF PROFIT, BUSINESS INTERRUPTIONS, AND LOSS OR DELAY OF PRODUCTION, HOWSOEVER CAUSED.
- 8. <u>Scope of Indemnities</u>. Except as otherwise expressly provided Herein, it is the intent of the parties that all indemnity obligations and/or all agreements herein with regard to the allocation or assumption of liabilities by the parti es shall be without monetary limit and without regard to the cause or causes thereo f (including pre-existing conditions), strict liability, or the negligence of the indemnitee (or the party protected by the allocation or assumption of liability), whether such negligence be sole, joint or concurrent, active, passive, or gross, and such obligations and/or agreements shall apply irrespective of any breach of contract or breach of warranty or representation (express or implied). The indemnities provided Herein shall, without limitation, include indemnification for all attorney's fees, punitive damages, and other costs reasonably incurred in the defense of any claims to which suchindemnities apply.
- V. Insurance. Contractor and Customer will each secure and maintain insurance coverages or self-insurance in equal amounts to protect against the liabilities/obligations assumed by each Party herein including but not limited to Workers' Compensation, Employers Liability, Vehicle Liability, General Liability, and Excess Liability Insurance. Liability coverages (Employers, Auto, and General) so acquired shall have limits of not less than \$1 million per occurrence and Excess Liability shall have limits of not less than \$4 million per oc; currence. Where applicable, but only with respect to, and to the extent of liabilities expressly assumed herein by each Party and then only to the extent of the terms and conditions of such insurance, each Party will cause each of its respective underwriters to name the other Party as additional insured and to waive subrogation but not any right to a lien or credit against the proceeds of settlement or judgment against the other. In addition, Customer shall maintain OEE insurance in an amount of at least five times the AFE for drilling the well in connection with which services or equipment are provided under this agreement. Each Party agrees to furnish the other Party a certificate or certificates evidencing insurance coverage in accordance with the above requirements.
- VI. <u>Invalidity</u>. These terms and conditions shall be governed by and enforced according to the laws of the state in which the services hereunder are performed or the equipment, products, or supplies provided. If any provision hereof is invalid under such applicable law for any reason, it shall be adjusted to the extent necessary in order to validly achieve as nearly as possible the intent of the Parties reflected in such invalid provision. In any event, all other provisions hereof shall remain valid, binding, and enforceable.
- VII. Wireline. If applicable, Customer agrees that it will be liable for meeting the requirements outlined in 10 CFR 39 § 15 of the Code of Federal Regulations covering Licenses and Radiation Safety Requirements for Well Logging, enacted by the Nuclear Regulatory Commission and applying to Agreements with well owners or operators. Customer shall also comply with Contractor's Radiation Procedures Policy which is incorporated herein by reference thereto. Customer agrees to pay for, or to reimburse ELI Wireline Services LLC for, any loss of or damage (which includes damage beyond repair) to ELI Wireline Services LLC tool(s) (i) that occurs while the ELI Wireline Services LLC tools are in the hole, or in the drill string below the level of the rotary table; (ii) that results from the flow or existence of any substance from or in the reservoir or well, or any well condition (including corrosion, erosion, embrittlement or abrasion); or (iii) that occurs while the ELI Wireline Services LLC tools are otherwise in the care, custody and control of any member of Customer Group (e.g., while being transported on, or being loaded or unloaded to/from, a conveyance provided or arranged for by any member of Customer Group). Unless the Parties stipulate a replacement price for ELI Wireline Services LLC tools or have entered into a separate, written agreement waiving Customer's responsibility for (or specifying the replacement values applicable to) the specific lost ELI Wireline Services LLC tool(s), Customer shall pay or reimburse ELI Wireline Services LLC for the Replacement Price (as defined below) of lost (or damaged beyond repair) ELI Wireline Services LLC tools, plus any applicable taxes, as well as the costs of shipping the replacement tools or equipment from the manufacturer thereof to the ELI Wireline Services LLC designated location. For purposes of the foregoing and these Terms and Conditions, the term "Replacement Price" shall mean ELI Wireline Services LLC's list purchase price of new replacement tools or equipment purchased from a Third Party. Save and except for damage occasioned by normal wear and tear, Customer shall reimburse ELI Wireline Services LLC for the cost of repairing damaged ELI Wireline Services LLC tools, including the costs of inspection and of shipping the damaged ELI Wireline Services LLC tools to and from the place of repair, not to exceed the Replacement Price thereof.

Pro-Stim Chemicals LLC Acidizing Reports Pro-Stirn Chemical Yard Pro-Stire Number Customer Welt Name & Number Interval Coverty State 4208-06 Perl U OHU Completion 🗆 🗜 Recompletion 🗆 Workover LI ONE Gasti Water U Disposel U Well Type: Packer Oapth 4174 Plug Depth Annulus cs CTUL Combination La Job Pumped Vie: Tubing() Casing o Casing Size: GRD WT Depth **Tubing Size:** 31.18 W M Total Displacement OH Vol Casing Vol. 250 Customer Representative Signature KCL 270 / Water Treatment Record Curn Increment Type Floid Rale BMP Observations Tubing Vol Bibls Vol Bbls 0 50 D LOU 475 475 400 10 - Release Prossure 2:27 Treatment Synopsis Fluid BPM Total Injected Avg Inj Rate H20 Acid 03 15'SI 75 ISIP 200 1081 5'31 125 Treating Pro Avg. 20 AR-CU



Please Remit To: P.O. Box 549

Phone: (785) 628-6395 Fax: (785) 628-3651

Hays, KS 67601

FIELD TICKET No.

DATE 4-11-2022
UNIT # 4818

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REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

CUSTOMER REPRESENTATIVE

Acidizing Report	10-5	tim Ch	emic	Calsil	G	Date 4/1/	
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