

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Raydon Exploration, Inc.
Well Name	FANSHER FARMS 2-6
Doc ID	1642755

All Electric Logs Run

Dual Induction Log
Quad Combo Log
Sonic Log
Compensated Density/Neutron PE Log
Micro Log



Company: Raydon Exploration, Inc

Lease: Fansher Farms #2-6

SEC: 6 TWN: 23S RNG: 32W
County: FINNEY
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2858 GL
Field Name: Seven Mile Ext
Pool: WILDCAT
Job Number: 548
API #: 15-055-22548

Operation:
Uploading recovery & pressures

DATE
January
23
2022

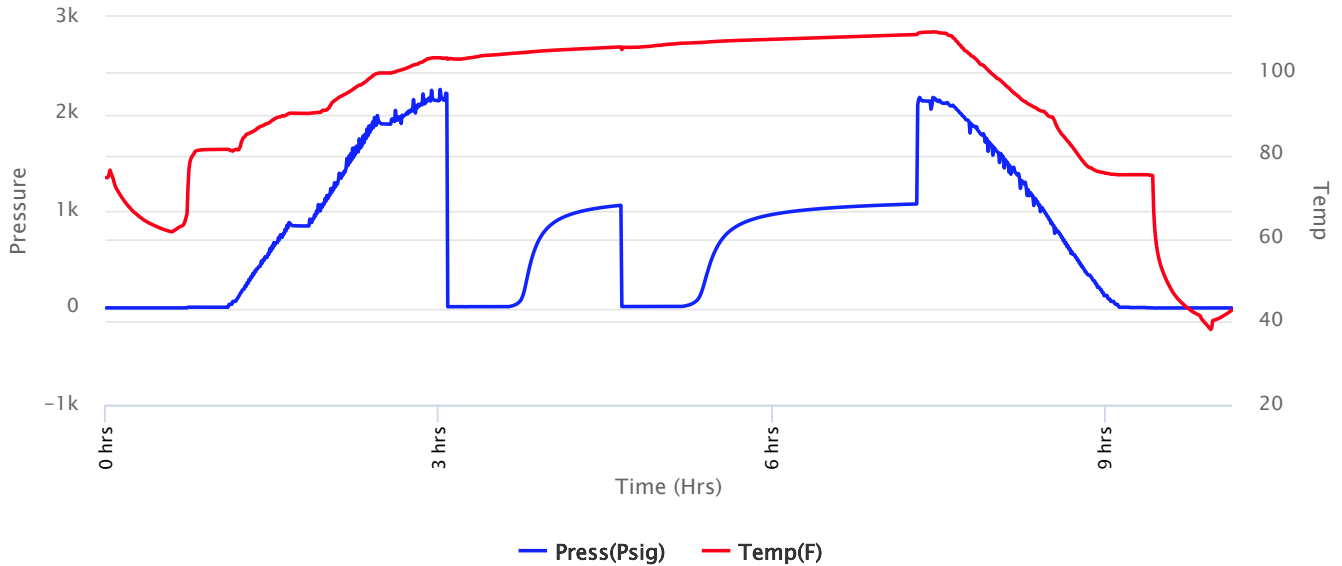
DST #1 **Formation: Pawnee** **Test Interval: 4470 - 4490'** **Total Depth: 4490'**

Time On: 16:13 01/23 Time Off: 02:04 01/24
Time On Bottom: 19:11 01/23 Time Off Bottom: 23:11 01/23

Electronic Volume Estimate:
3'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 30	Minutes: 60	Minutes: 30	Minutes: 120
Current Reading: .25" at 30 min	Current Reading: 0" at 60 min	Current Reading: 0" at 30 min	Current Reading: 0" at 120 min
Max Reading: .25"	Max Reading: 0"	Max Reading: 0"	Max Reading: 0"

Inside Recorder





Company: Raydon Exploration, Inc

Lease: Fansher Farms #2-6

SEC: 6 TWN: 23S RNG: 32W
County: FINNEY
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2858 GL
Field Name: Seven Mile Ext
Pool: WILDCAT
Job Number: 548
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23
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DST #1 **Formation: Pawnee** **Test Interval: 4470 - 4490'** **Total Depth: 4490'**
Time On: 16:13 01/23 Time Off: 02:04 01/24
Time On Bottom: 19:11 01/23 Time Off Bottom: 23:11 01/23

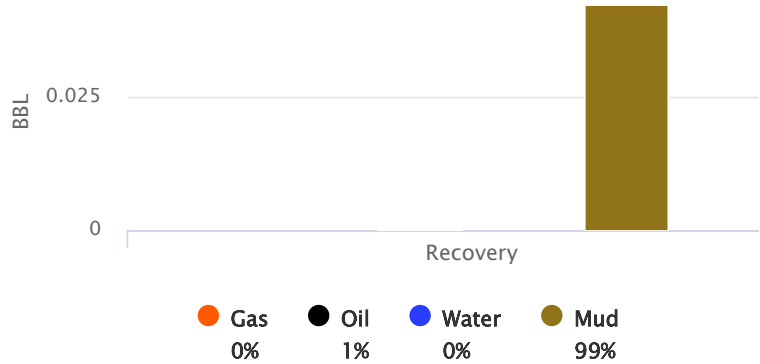
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
3	0.04269	SLOCM	0	1	0	99

Total Recovered: 3 ft
Total Barrels Recovered: 0.04269

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	2136	PSI
Initial Flow	11 to 12	PSI
Initial Closed in Pressure	1058	PSI
Final Flow Pressure	13 to 15	PSI
Final Closed in Pressure	1071	PSI
Final Hydrostatic Pressure	2134	PSI
Temperature	109	°F
Pressure Change Initial Close / Final Close	0.0	%

GIP cubic foot volume: 0



**Company: Raydon Exploration,
Inc**

Lease: Fansher Farms #2-6

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County: FINNEY
State: Kansas
Drilling Contractor: Duke Drilling
Company, Inc - Rig 4
Elevation: 2858 GL
Field Name: Seven Mile Ext
Pool: WILDCAT
Job Number: 548
API #: 15-055-22548

Operation:
Uploading recovery &
pressures

DATE
January
23
2022

DST #1 Formation: Pawnee Test Interval: 4470 - Total Depth: 4490'
4490'
Time On: 16:13 01/23 Time Off: 02:04 01/24
Time On Bottom: 19:11 01/23 Time Off Bottom: 23:11 01/23

BUCKET MEASUREMENT:

1st Open: WSB. Built to 1/4 inch in 30 mintues
1st Close: NOBB
2nd Open: NO Blow
2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 1% Oil 0% Water 99% Mud



Company: Raydon Exploration, Inc

Lease: Fansher Farms #2-6

SEC: 6 TWN: 23S RNG: 32W
County: FINNEY
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Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2858 GL
Field Name: Seven Mile Ext
Pool: WILDCAT
Job Number: 548
API #: 15-055-22548

Operation:
Uploading recovery & pressures

DATE
January
23
2022

DST #1 **Formation: Pawnee** **Test Interval: 4470 - 4490'** **Total Depth: 4490'**
Time On: 16:13 01/23 Time Off: 02:04 01/24
Time On Bottom: 19:11 01/23 Time Off Bottom: 23:11 01/23

Down Hole Makeup

Heads Up: 23.79 FT	Packer 1: 4464.5 FT
Drill Pipe: 4460.72 FT <i>ID-3 1/2</i>	Packer 2: 4470 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4453.92 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 4472 FT
Test Tool: 34.07 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 20	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 19 FT <i>4 1/2-FH</i>	



Company: Raydon Exploration, Inc

Lease: Fansher Farms #2-6

SEC: 6 TWN: 23S RNG: 32W
County: FINNEY
State: Kansas
Drilling Contractor: Duke Drilling
Company, Inc - Rig 4
Elevation: 2858 GL
Field Name: Seven Mile Ext
Pool: WILDCAT
Job Number: 548
API #: 15-055-22548

Operation:
Uploading recovery &
pressures

DATE
January
23
2022

DST #1 **Formation: Pawnee** **Test Interval: 4470 - 4490'** **Total Depth: 4490'**

Time On: 16:13 01/23 Time Off: 02:04 01/24
Time On Bottom: 19:11 01/23 Time Off Bottom: 23:11 01/23

Mud Properties

Mud Type: Chem **Weight:** 9.1 **Viscosity:** 55 **Filtrate:** 1.2 **Chlorides:** 3000 ppm



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Lease: Fansher Farms #2-6

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County: FINNEY
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2858 GL
Field Name: Seven Mile Ext
Pool: WILDCAT
Job Number: 548
API #: 15-055-22548

Operation:
Uploading recovery & pressures

DATE
January
23
2022

DST #1 Formation: Pawnee Test Interval: 4470 - 4490' Total Depth: 4490'
Time On: 16:13 01/23 Time Off: 02:04 01/24
Time On Bottom: 19:11 01/23 Time Off Bottom: 23:11 01/23

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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Company: Raydon Exploration, Inc

Lease: Fansher Farms #2-6

SEC: 6 TWN: 23S RNG: 32W
County: FINNEY
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2858 GL
Field Name: Seven Mile Ext
Pool: WILDCAT
Job Number: 548
API #: 15-055-22548

Operation:
Test Complete

DATE
January
25
2022

DST #2 Formation: Morrow Sand Test Interval: 4711 - 4736' Total Depth: 4736'
Time On: 14:42 01/25 Time Off: 01:39 01/26
Time On Bottom: 17:55 01/25 Time Off Bottom: 21:55 01/25

Electronic Volume Estimate:
19'

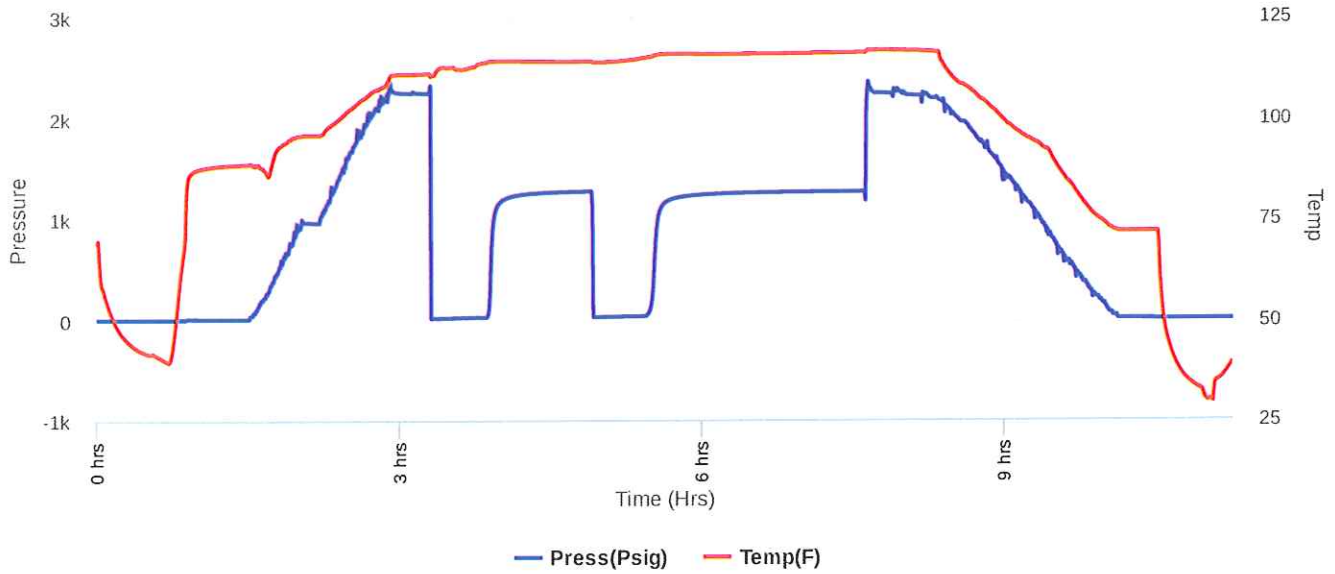
1st Open
Minutes: 30
Current Reading:
1.5" at 30 min
Max Reading: 1.5"

1st Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: 0"

2nd Open
Minutes: 30
Current Reading:
0" at 30 min
Max Reading: 0"

2nd Close
Minutes: 120
Current Reading:
0" at 120 min
Max Reading: 0"

Inside Recorder





Company: Raydon Exploration, Inc

Lease: Fansher Farms #2-6

SEC: 6 TWN: 23S RNG: 32W
County: FINNEY
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2858 GL
Field Name: Seven Mile Ext
Pool: WILDCAT
Job Number: 548
API #: 15-055-22548

Operation:
Test Complete

DATE
January
25
2022

DST #2 Formation: Morrow Sand Test Interval: 4711 - 4736' Total Depth: 4736'
Time On: 14:42 01/25 Time Off: 01:39 01/26
Time On Bottom: 17:55 01/25 Time Off Bottom: 21:55 01/25

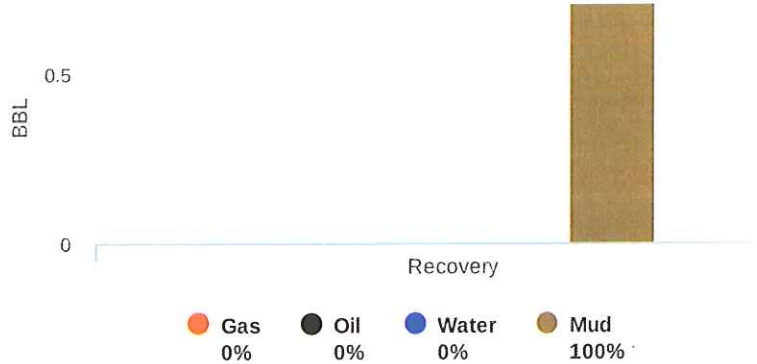
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
50	0.7115	M	0	0	0	100

Total Recovered: 50 ft
Total Barrels Recovered: 0.7115

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	2247	PSI
Initial Flow	13 to 23	PSI
Initial Closed in Pressure	1273	PSI
Final Flow Pressure	25 to 34	PSI
Final Closed in Pressure	1268	PSI
Final Hydrostatic Pressure	2246	PSI
Temperature	117	°F
Pressure Change Initial Close / Final Close	0.3	%

GIP cubic foot volume: 0



**Company: Raydon Exploration,
Inc**

Lease: Fansher Farms #2-6

SEC: 6 TWN: 23S RNG: 32W
County: FINNEY
State: Kansas
Drilling Contractor: Duke Drilling
Company, Inc - Rig 4
Elevation: 2858 GL
Field Name: Seven Mile Ext
Pool: WILDCAT
Job Number: 548
API #: 15-055-22548

Operation:
Test Complete

DATE
January
25
2022

DST #2	Formation: Morrow Sand	Test Interval: 4711 - 4736'	Total Depth: 4736'
	Time On: 14:42 01/25	Time Off: 01:39 01/26	
	Time On Bottom: 17:55 01/25	Time Off Bottom: 21:55 01/25	

BUCKET MEASUREMENT:

1st Open: Weak, surface blow building to 1 1/2 ins. in 30 mins.

1st Close: No blow back.

2nd Open: No blow.

2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



Company: Raydon Exploration, Inc

Lease: Fansher Farms #2-6

SEC: 6 TWN: 23S RNG: 32W
County: FINNEY
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2858 GL
Field Name: Seven Mile Ext
Pool: WILDCAT
Job Number: 548
API #: 15-055-22548

Operation:
Test Complete

DATE
January
25
2022

DST #2 **Formation: Morrow Sand** **Test Interval: 4711 - 4736'** **Total Depth: 4736'**
Time On: 14:42 01/25 Time Off: 01:39 01/26
Time On Bottom: 17:55 01/25 Time Off Bottom: 21:55 01/25

Down Hole Makeup

Heads Up: 28.12 FT	Packer 1: 4706 FT
Drill Pipe: 4706.05 FT <i>ID-3 1/2</i>	Packer 2: 4711 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4694.92 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 4713 FT
Test Tool: 34.07 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 25	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 24 FT <i>4 1/2-FH</i>	



Company: Raydon Exploration, Inc

Lease: Fansher Farms #2-6

SEC: 6 TWN: 23S RNG: 32W
County: FINNEY
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2858 GL
Field Name: Seven Mile Ext
Pool: WILDCAT
Job Number: 548
API #: 15-055-22548

Operation:
Test Complete

DATE
January
25
2022

DST #2 Formation: Morrow Sand Test Interval: 4711 - 4736' Total Depth: 4736'
Time On: 14:42 01/25 Time Off: 01:39 01/26
Time On Bottom: 17:55 01/25 Time Off Bottom: 21:55 01/25

Mud Properties

Mud Type: Chemical Weight: 9.15 Viscosity: 44 Filtrate: 1.2 Chlorides: 2,500 ppm



Company: Raydon Exploration, Inc

Lease: Fansher Farms #2-6

SEC: 6 TWN: 23S RNG: 32W
County: FINNEY
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2858 GL
Field Name: Seven Mile Ext
Pool: WILDCAT
Job Number: 548
API #: 15-055-22548

Operation:
Test Complete

DATE
January
26
2022

DST #3 **Formation: St. Louis** **Test Interval: 4765 - 4787'** **Total Depth: 4787'**
Time On: 21:41 01/26 Time Off: 10:49 01/27
Time On Bottom: 01:30 01/27 Time Off Bottom: 06:00 01/27

Electronic Volume Estimate:
971'

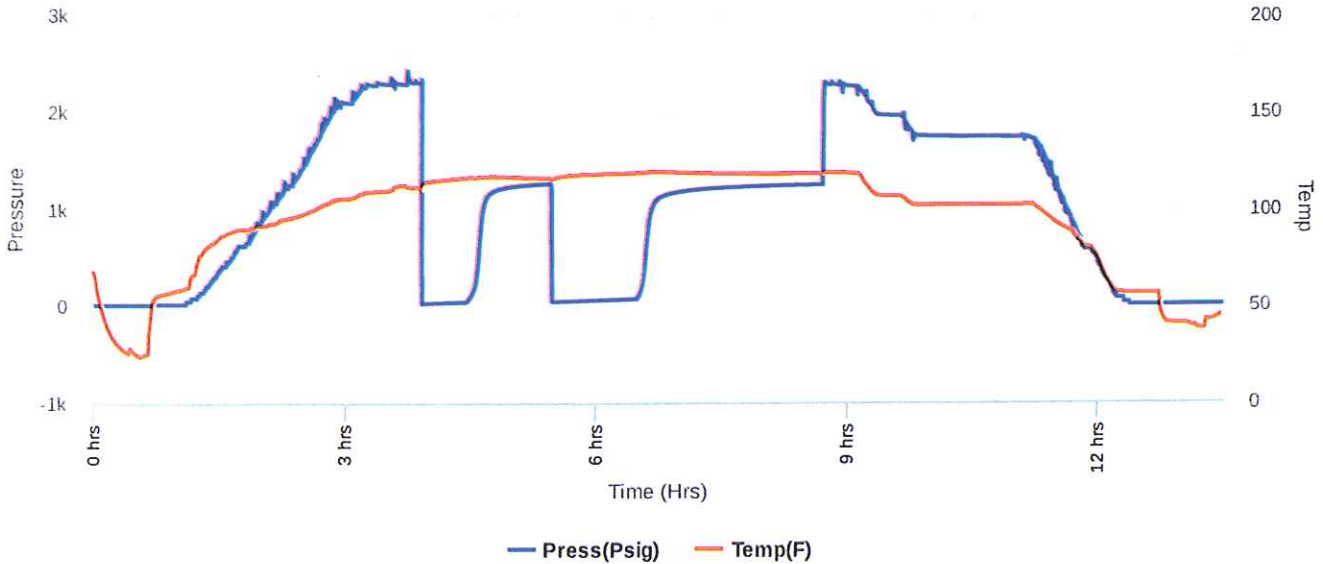
1st Open
Minutes: 30
Current Reading:
16.5" at 30 min
Max Reading: 16.5"

1st Close
Minutes: 60
Current Reading:
6.7" at 60 min
Max Reading: 6.7"

2nd Open
Minutes: 60
Current Reading:
46.4" at 60 min
Max Reading: 46.4"

2nd Close
Minutes: 120
Current Reading:
10.6" at 120 min
Max Reading: 10.6"

Inside Recorder





Company: Raydon Exploration, Inc

Lease: Fansher Farms #2-6

SEC: 6 TWN: 23S RNG: 32W
 County: FINNEY
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 2858 GL
 Field Name: Seven Mile Ext
 Pool: WILDCAT
 Job Number: 548
 API #: 15-055-22548

Operation:
 Test Complete

DATE
 January
26
 2022

DST #3 **Formation: St. Louis** **Test Interval: 4765 - 4787'** **Total Depth: 4787'**
 Time On: 21:41 01/26 Time Off: 10:49 01/27
 Time On Bottom: 01:30 01/27 Time Off Bottom: 06:00 01/27

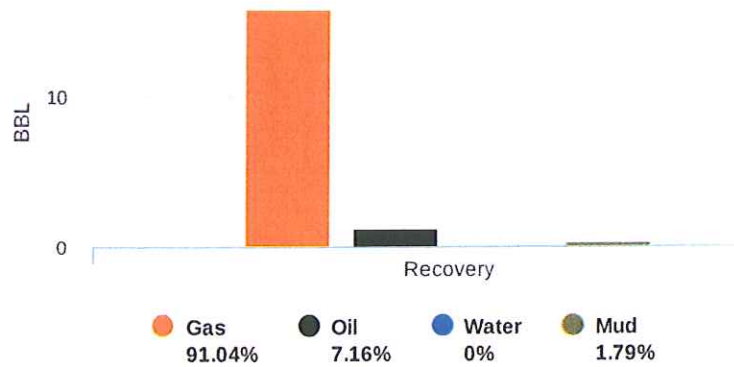
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
1100	15.653	G	100	0	0	0
66	0.93918	O	0	100	0	0
63	0.89649	HGCHOCM	30	35	0	35

Total Recovered: 1229 ft
 Total Barrels Recovered: 17.48867

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	2294	PSI
Initial Flow	13 to 29	PSI
Initial Closed in Pressure	1261	PSI
Final Flow Pressure	34 to 61	PSI
Final Closed in Pressure	1253	PSI
Final Hydrostatic Pressure	2294	PSI
Temperature	119	°F
Pressure Change Initial Close / Final Close	0.7	%

GIP cubic foot volume: 89.39377



**Company: Raydon Exploration,
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Lease: Fansher Farms #2-6

SEC: 6 TWN: 23S RNG: 32W
County: FINNEY
State: Kansas
Drilling Contractor: Duke Drilling
Company, Inc - Rig 4
Elevation: 2858 GL
Field Name: Seven Mile Ext
Pool: WILDCAT
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Test Complete

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26
2022

DST #3	Formation: St. Louis	Test Interval: 4765 - 4787'	Total Depth: 4787'
	Time On: 21:41 01/26	Time Off: 10:49 01/27	
	Time On Bottom: 01:30 01/27	Time Off Bottom: 06:00 01/27	

BUCKET MEASUREMENT:

1st Open: Weak, surface blow building. BOB in 23 mins.
1st Close: 6 1/2 in. blow back.
2nd Open: Weak, surface blow building. BOB in 16 mins.
2nd Close: 10 1/2 in. blow back

REMARKS:

Tool sample got contaminated.

Gravity: 30.2 @ 60 °F



Company: Raydon Exploration, Inc

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County: FINNEY
State: Kansas
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Elevation: 2858 GL
Field Name: Seven Mile Ext
Pool: WILDCAT
Job Number: 548
API #: 15-055-22548

Operation:
Test Complete

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2022

DST #3 **Formation: St. Louis** **Test Interval: 4765 - 4787'** **Total Depth: 4787'**
Time On: 21:41 01/26 Time Off: 10:49 01/27
Time On Bottom: 01:30 01/27 Time Off Bottom: 06:00 01/27

Down Hole Makeup

Heads Up: 5.61999999999999 FT	Packer 1: 4760 FT
Drill Pipe: 4737.55 FT <i>ID-3 1/2</i>	Packer 2: 4765 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4748.92 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 4768 FT
Test Tool: 34.07 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 22	Surface Choke: 1"
	Bottom Choke: 5/8"

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): FT
4 1/2-FH

Change Over: FT

Drill Pipe: (in anchor): FT
ID-3 1/2

Change Over: FT

Perforations: (below): 21 FT
4 1/2-FH



**Company: Raydon Exploration,
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Company, Inc - Rig 4
Elevation: 2858 GL
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DST #3 **Formation: St. Louis** **Test Interval: 4765 - 4787'** **Total Depth: 4787'**
Time On: 21:41 01/26 Time Off: 10:49 01/27
Time On Bottom: 01:30 01/27 Time Off Bottom: 06:00 01/27

Mud Properties

Mud Type: Chemical **Weight:** 9.25 **Viscosity:** 69 **Filtrate:** 1.65 **Chlorides:** 2,500 ppm



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Raydon Explor.- Fansher Farms # 2-6
Well Id:
Location: Sec 6 T23S, R32W, Finney County, Kansas
License Number: 15-055-22548
Spud Date: Jan 15, 2022
Surface Coordinates: 1650' FSL & 1650' FEL

Region: Wildcat
Drilling Completed: Jan. 28, 2022

Bottom Hole
Coordinates:
Ground Elevation (ft): 2858' K.B. Elevation (ft): 2867'
Logged Interval (ft): 3700' To: 5000' Total Depth (ft): 5000'
Formation: Lansing, Marmaton, Miss.
Type of Drilling Fluid: Natural Chemical

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OPERATOR

Company: RAYDON EXPLORATION
Address: 1601 NW Expressway, # 1300
Oklahoma City, Oklahoma 73118-1462
Steve Raybourn

GEOLOGIST

Name: Edwin H, Grieves/ Tim Hedrick
Company: Grieves & Co.
Address: PO Box 3125
Edmond, Okla 73083-3125
405-926-8027

Daily Drilling Reports

1. TRAVEL 1-19-2022
2. 3504' @ 7AM 1-20-2022
3. 3818' @ 7AM 1-21-2022
4. 4282' @ 7AM 1-22-2022
5. 4490' @ 7AM 1-23-2022
6. 4490' @ 7AM 1-24-2022
7. 4735' @ 7AM 1-25-2022
8. 4735' @ 7AM 1-26-2022
9. 4787' @ 7AM 1-27-2022
10. 4962' @ 7AM 1-28-2022

8 5/8" CASING SET TO 1812'

7 7/8" BIT #1. PDC 1812-3504' PL 516

2. 3504-4787' HUGHES BIT HAS23-X (NEW)

3. 4787-RTD SMITH BIT F271Y (NEW)

DEV SRVY	CFS POINTS
1. 918' -1/2 DEG	1. 4490'
2. 1813' 3/4 DEG	2. 4722'
3. 2321' 3/4 DEG	3. 4735'
4. 2755' 3/4 DEG	4. 4787'
5. 3502' 3/4 DEG.	5. 4890'
6. 4490' 3/4 DEG	6. 4962'
7. 5000' 3/4 DEG	7. 5000'

ROCK TYPES

	Anhy
	Bent
	Brec
	Cht
	Clyst
	Coal
	Congl
	Dol

	Gyp
	Igne
	Lmst
	Meta
	Mrlst
	Salt
	Shale
	Shcol

	Shgy
	Sltst
	Ss
	Till
	Carb sh
	Dol
	Dtd
	Gry sh

	Sandylms
	Shale
	Sltstn
	Shlyslts
	Sltys
	Lms

ACCESSORIES

FOSSIL

	Algae
	Amph
	Belm
	Bioclst
	Brach
	Bryozoa
	Cephal
	Coral
	Crin
	Echin
	Fish
	Foram
	Fossil
	Gastro
	Oolite
	Ostra
	Pelec
	Pellet
	Pisolite
	Plant
	Strom
	Fuss
	Oomold

MINERAL

	Anhy
	Arggrn
	Arg
	Bent
	Bit
	Brecfrag
	Calc
	Carb
	Chtdk
	Chtlt
	Dol
	Feldspar
	Ferrpel
	Ferr
	Glau
	Gyp
	Hvymin
	Kaol
	Marl
	Minxl
	Nodule
	Phos
	Pyr

	Salt
	Sandy
	Silt
	Sil
	Sulphur
	Tuff
	Chlorite
	Dol
	Sand
	Sltly

STRINGER

	Anhy
	Arg
	Bent
	Coal
	Dol
	Gyp
	Ls
	Mrlst
	Sltstrg
	Ssstrg
	Carbsh
	Clystn

	Dol
	Grysh
	Gryslt
	Lms
	Sandylms
	Sh
	Sltstn

TEXTURE

	Boundst
	Chalky
	Cryxln
	Earthy
	Finexln
	Grainst
	Lithogr
	Microxln
	Mudst
	Packst
	Wackest

OTHER SYMBOLS

POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang

Angular

OIL SHOWS

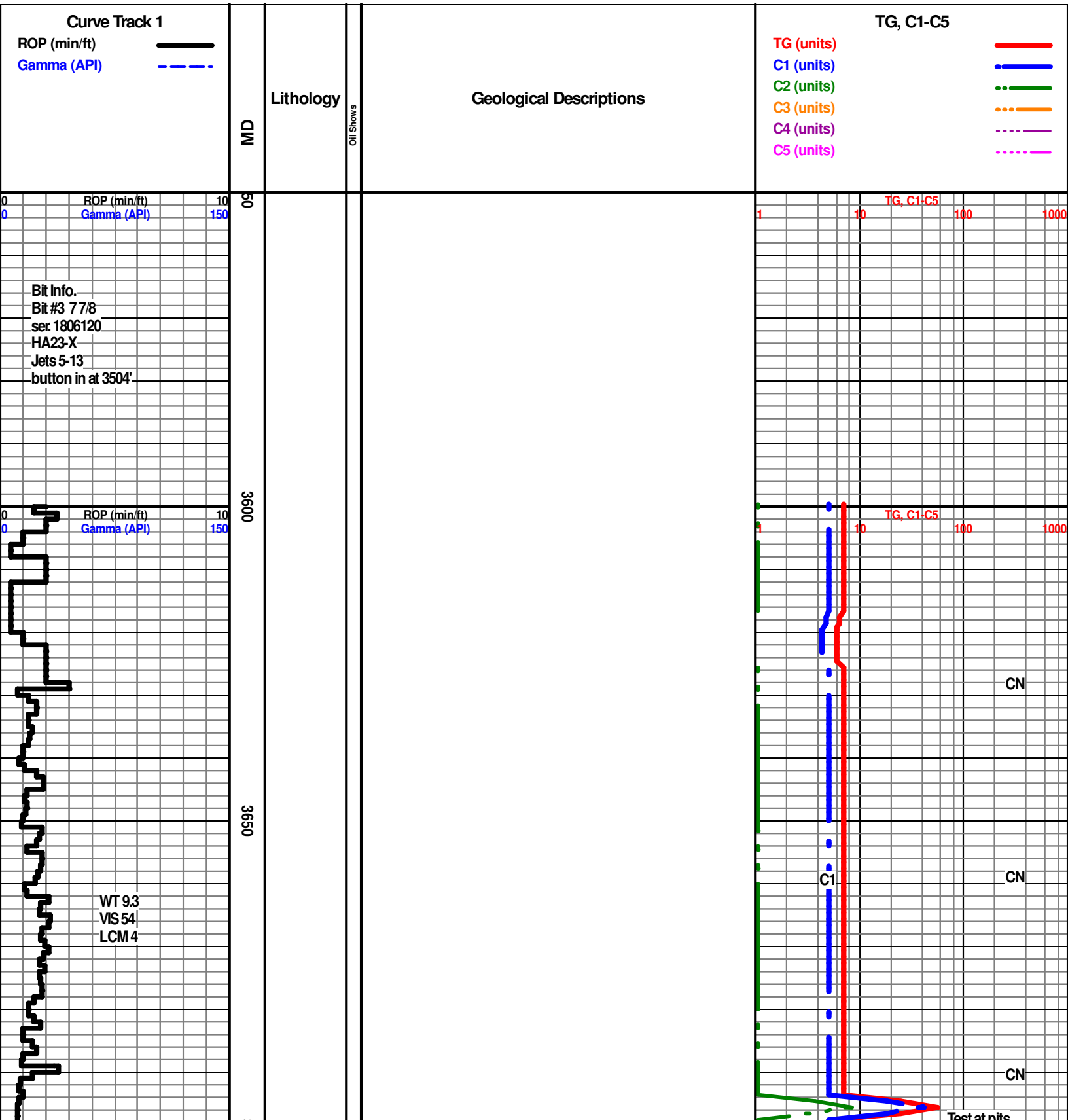
- Even
- Spotted
- Ques
- Dead
- Gas show

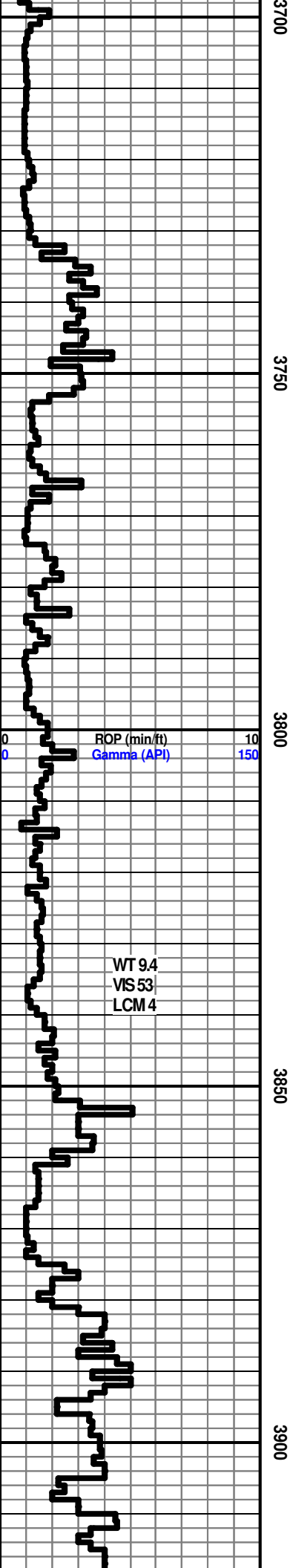
INTERVALS

- Core
- Dst
- Dst

EVENTS

- Rft
- Sidewall





3700-3732' - LMS- TRS TO HVY TRS WHT TO CRM-CHLK, LT GRY TO TAN , CRYPTO-VV/FN XLN, SUB CHLK, SUB SUCRO TO SUCRO, HVY TRS DLL YEL FLUOR, NO CUT, TRS TO HVY TRS PR FR TO GOOD MICRO PP TO PPPOR & POSS INTER-XLN POR

INTERBEDDED LMST'S & SHALES LS-LT GRY GRAY TO TAN; CRYPTO TO VV/FN-XLN, SUB CHLKY TO SUB SUCRO & PACKSTN, PHNTOM OOLITIC IP'S, DLL YEL TO TRS YEL FLUOR, NO CUT, SCATTERED TRS PR MICRO PP POR

3753'- 3837' LS- HVY TRS TOABDNT, WHT TO CRM CHLK & GRYISH TAN TO TAN : CRYPTO TO V/FN-XLN, PHANTOM OOLITES IP, TRS SUB CHLK TO SUB SUCRO TO SUCRO & PACKSTN, DLL YEL FLUOR IP, NO CUT, HVY TRS TOABDT PR FR TO GD MICRO PP TO PP & PROB INTER-XLN POR W/ PROB THIN SCATTERED SHALES MED TO DK GRY- CALC IP

HEEBNER 3839' - 972'

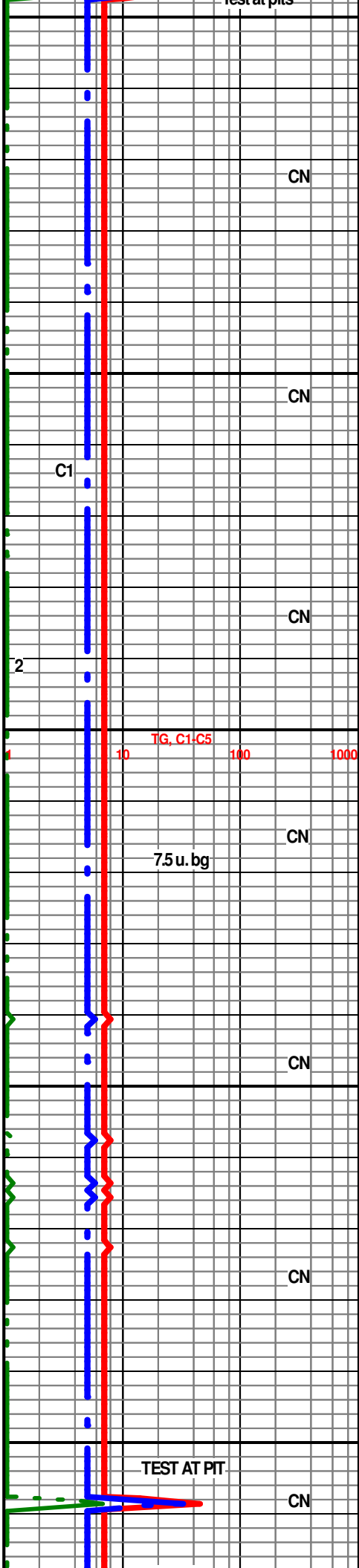
3837' - 3839' SHALE- VDRK GRY TO BLACK CARB LOOKING

3840' - 3844' LMST- GRYISH TAN TO TAN : CRYPTO-XLN, TRS SUB CHLKY TO PCKSTN, DLL YEL TO YEL FLUOR, NO CUT, NO VIS POR

TORONTO 3852' - 985'

3859'- 3864' LMS- LT GRY TOTAN, TRS SUB CHLKY, SUB SUCRO TO SUCRO & HVY TRS PACKSTN, OOLITIC, DLL YEL TO YEL FLO, NO CUT, ABDT PR FR TO FR MICRO PP POR & POSS INTER-XLN POT

3870-3883' LMS- HVY TRS TOABDT WHT TO CRM CHLK & LT TAN TO TAN, CRYPTO TO VV/FN-XLN, SUB CHLKY, SUB SUCRO TO SUCRO TO TRS PACKSTN, PHANTOM OOLITIC, DLL LT YEL FLUOR, ABDT PR FR TO TRS GOOD & TRS EXCEL MICRO PP POR & PROB INTER-XLN POR



CN

CN

CN

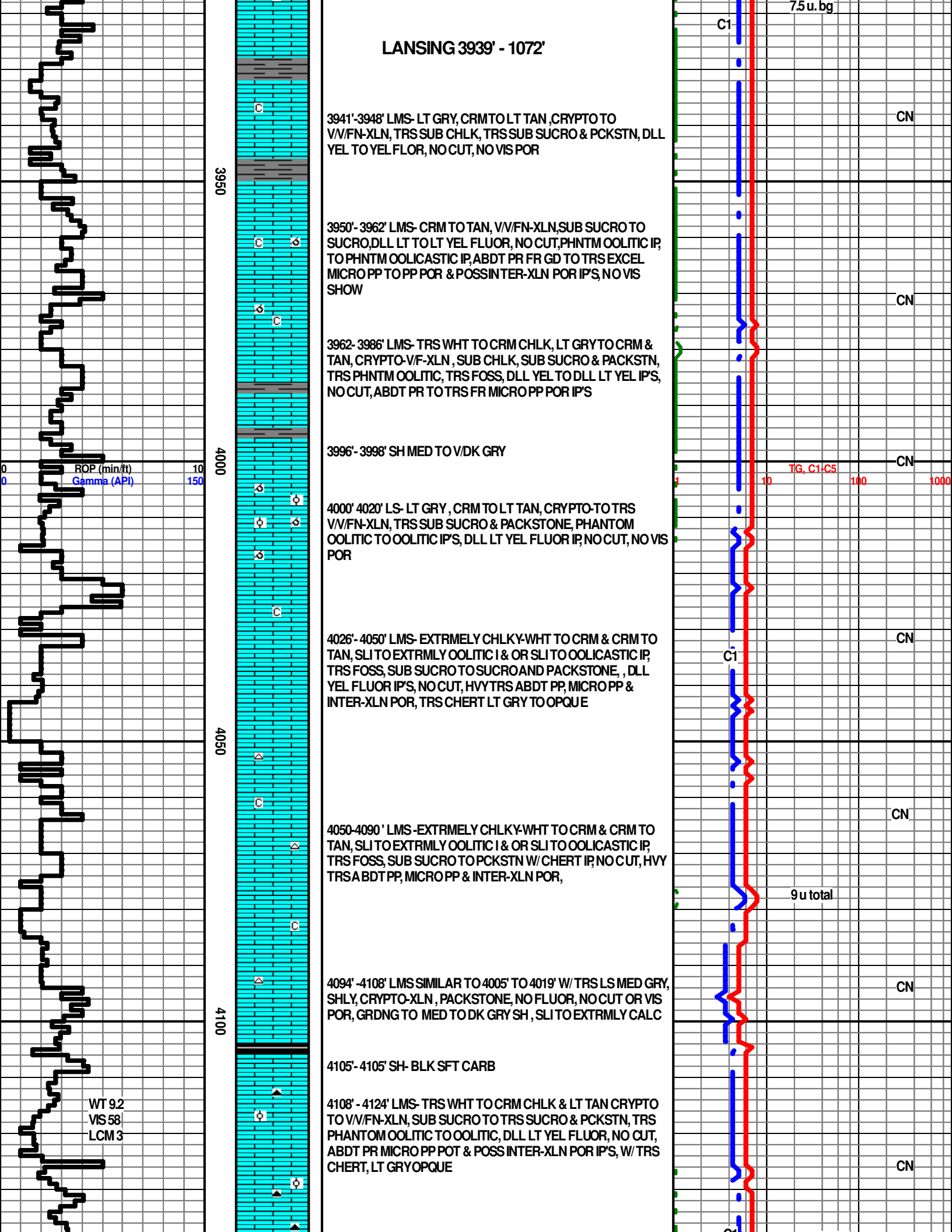
CN

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LANSING 3939' - 1072'



7.5 u. bg

3941'-3948' LMS- LT GRY, CRM TO LT TAN, CRYPTO TO VV/FN-XLN, TRS SUB CHLK, TRS SUB SUCRO & PCKSTN, DLL YEL TO YEL FLOR, NO CUT, NO VIS POR

CN

3950'- 3962' LMS- CRM TO TAN, VV/FN-XLN, SUB SUCRO TO SUCRO, DLL LT TO LT YEL FLUOR, NO CUT, PHNTM OOLITIC IP, TO PHNTM OOLICASTIC IP, ABDT PR FR GD TO TRS EXCEL MICRO PP TO PP POR & POSS INTER-XLN POR IP'S, NO VIS SHOW

CN

3962'- 3986' LMS- TRS WHT TO CRM CHLK, LT GRY TO CRM & TAN, CRYPTO-V/F-XLN, SUB CHLK, SUB SUCRO & PACKSTN, TRS PHNTM OOLITIC, TRS FOSS, DLL YEL TO DLL LT YEL IP'S, NO CUT, ABDT PR TO TRS FR MICRO PP POR IP'S

3996'- 3998' SH MED TO V/DK GRY

CN

4000'- 4020' LS- LT GRY, CRM TO LT TAN, CRYPTO-TO TRS VV/FN-XLN, TRS SUB SUCRO & PACKSTONE, PHANTOM OOLITIC TO OOLITIC IP'S, DLL LT YEL FLUOR IP, NO CUT, NO VIS POR

TG, C1-C5 10 100 1000

4026'- 4050' LMS- EXTREMELY CHLKY-WHT TO CRM & CRM TO TAN, SLI TO EXTRMLY OOLITIC I & OR SLI TO OOLICASTIC IP, TRS FOSS, SUB SUCRO TO SUCRO AND PACKSTONE, DLL YEL FLUOR IP'S, NO CUT, HVY TRS ABDT PP, MICRO PP & INTER-XLN POR, TRS CHERT LT GRY TO OPQUE

CN

4050'-4090' LMS -EXTREMELY CHLKY-WHT TO CRM & CRM TO TAN, SLI TO EXTRMLY OOLITIC I & OR SLI TO OOLICASTIC IP, TRS FOSS, SUB SUCRO TO PCKSTN W/ CHERT IP, NO CUT, HVY TRS ABDT PP, MICRO PP & INTER-XLN POR,

CN

9 u total

4094'- 4108' LMS SIMILAR TO 4005' TO 4019' W/ TRS LS MED GRY, SHLY, CRYPTO-XLN, PACKSTONE, NO FLUOR, NO CUT OR VIS POR, GRDNG TO MED TO DK GRY SH, SLI TO EXTRMLY CALC

CN

4105'- 4105' SH- BLK SFT CARB

4108' - 4124' LMS- TRS WHT TO CRM CHLK & LT TAN CRYPTO TO VV/FN-XLN, SUB SUCRO TO TRS SUCRO & PCKSTN, TRS PHANTOM OOLITIC TO OOLITIC, DLL LT YEL FLUOR, NO CUT, ABDT PR MICRO PP POT & POSS INTER-XLN POR IP'S, W/ TRS CHERT, LT GRY OPQUE

CN

3950

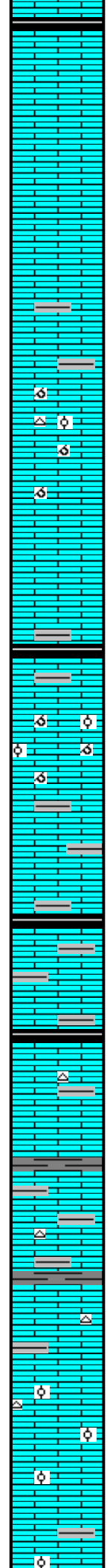
4000

4050

4100

ROP (min/ft)
Gamma (API)

WT 9.2
VIS 58
LCM 3



4139' - 4140' SH - BLK SFT CARB

4146' - 4180' - LMS ABDT WHT TO CRM CHLK, CRM TO TAN, CRYPTO TO VV/FN-XLN, SUB SUCRO TO SUCRO, PHNTM OOLITIC IP'S, TRS DLL YEL FLUOR, NO CUT, TRS HVY TRS PR FR MICRO PP POR & POSS INTER-XLN POR IP

SCATTERED THIN SHALES, MED TO DRK GRY, CALC TO VDRK GRY TO BLK CARB

4178' - 4216' LMS HVY TRS WHT TO CRM CHLK & TAN V/ TO EXTRMLY OOLICATISIC & OR V/ OOLITIC, MATRIX, SUB SUCRO & PCKSTN, DLL YEL FLUOR IP, NO CUT, ABDT PR FR GD TO EXCEL OOLICASTIC POR, QUEST. PERM, NO VIS SHOW

KC "A" 4229' - 1362'

4210' - 4212' SH- V/DK GRAY TO BLK SFT CARB

4213' - 4230 LMS- LT TO MED GRY- V/ TO EXTRMLY SHLY, GRDNG TO CALC SHLS, CRYPTO-XLN PCKSTN, NO FLUOR, NO VIS POR, NO VIS SHOW

4230-4245' LMS TAN, VV/FN-XLN SUB SUCRO TO SUCRO, PHANTOM OOLITIC IP, TRS OOLITIC, TRS MICR OOLICASTIC, DLL YEL TO YEL FLUOR, NO CUT, TRS PR TO FR MICRO OOLICASTIC POR. PP AND MICRO PP POR

KC "B" 4267' - 1362'

4266' 4267' SH- V/ DRK GRY TO BLK SFT CARB

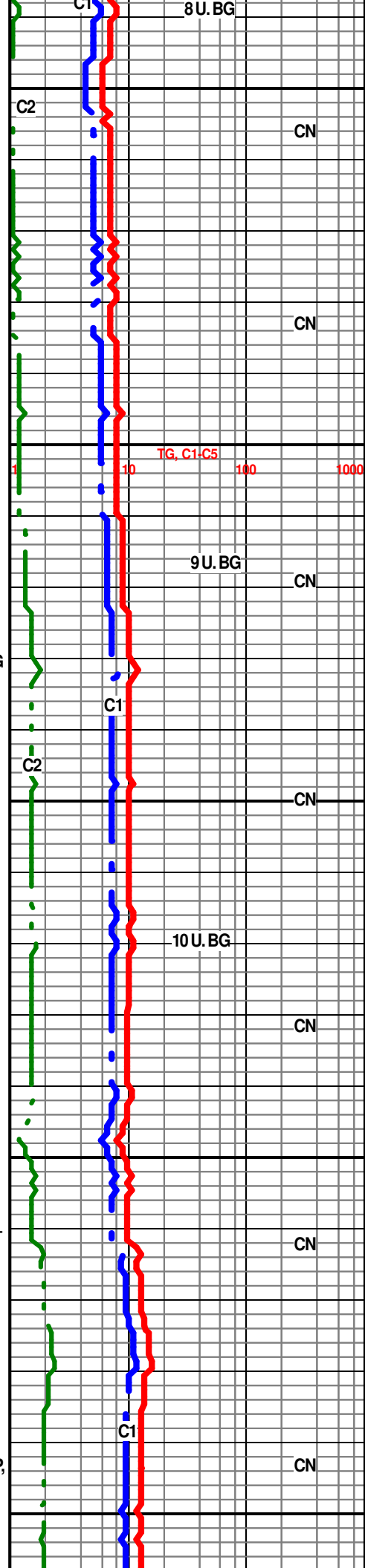
4268' - 4282' LMS - LT TO MED GRY, SHLY TO TAN, CRYPTO-TO VV/FN-XLN , SUB SUCRO & PCKSTN, V/DLL YEL FLUOR IP, NO CUT OR VIS POR

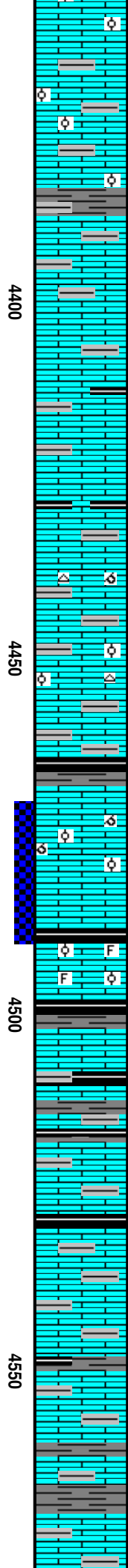
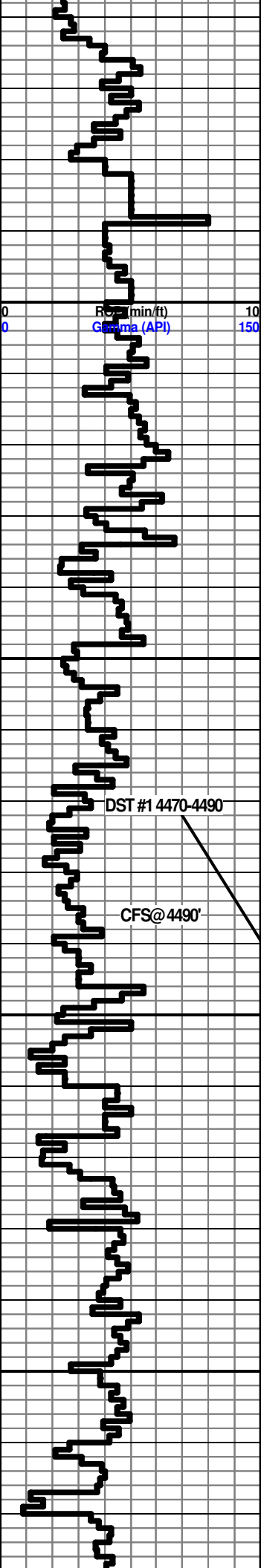
4284' - 4299' LMS-TAN GRVISH TAN IP, CRYPTO-VV/FN-XLN, SUB SUCRO PCKSTN, ABDT PHNTOM OOLITIC TO ABDT OOLITIC, DLL LT YEL FLUOR IP. NO CUT, TRS CHERT LT GRY OPQUE

4302' - 4336' INTERBEDDED LS & SHLS

1. LMS-TAN TO GRVISH TAN IP, CRYPTO-VV/FN-XLN, SUB SUCRO PCKSTN, ABDT PHNTOM OOLITIC TO ABDT OOLITIC, DLL LT YEL FLUOR IP. NO CUT, TRS CHERT LT GRY OPQUE
2. LMS- LT TO MED GRY CRM SLI TO V/ SHLY, GRDNG TO CALC SHL, CRYPTO-XLN OR SHLY & PCKSTN, NO FLUOR, NO CUT OR VIS POR
3. SHLS- MED GY TO V/DK GRY , SLI TO V/ CALC IP, SLI TRS CHERT, DRK GRY OPQUE WHITE

4337'-4348' LMS HVY TRS CRM TO WHT CHLK & TAN, GRVISH IP, VV/FN-XLN SLI TO FRLY OOLITIC TO PHNTM OOLITIC IP, SUB SUCRO TO SUCRO , TRS DLL YEL FLUOR, NO CUT, POOR MICRO PP POR & POSS INTER-XLN POR IP





4348'-4364'- LMS LT TO MED GRW/ TRS CRYPTO TO VV/FN-XLN, SUB SUCRO & PCKSTN, TRS ABDT PHNTM OOLITIC & OR TRS ABDT OOLITIC IP, TRS DLL YEL FLUOR IP, NO CUT, NO VIS POR

4364-4388' LT GRW TO HVY TRS TAN, CRYPTO-VV/FN-XLN, FRLY TO EXTRM OOLITIC TO PHNTM OOLITIC & OR SLI TRS OOLICASTIC, MTRX SUB SUCRO & PCKSTN, TRS V/DLL YEL TO DLL YEL FLUOR, NO CUT, SLI TRS TO TRS PR PP MICRO PP TO OOLICASTIC POR

4389' -4395' SHL- MED TO V/DRK GRW TO VERY CALCAREOUS

MARMATON 4395' - 1528'

4395- 4465' INTERBEDDED LMS & SHLS

1. LMS-LT GRW TO TAN CRYPTO TO TRS VV/FN-XLN SUB SUCRO, PCKSTN, TRS OOLITIC, DLL YEL FLUOR, NO CUT, NO VIS POR

2. LMS- GRAYISH TAN TO TAN, HVY TRS SPOTTED TO EVEN DARK TAN TO LT BRN OIL STN 4410-4430 SAMPLE W/ DLL GLDN TO GLDN YEL FLUOR, W/ FLUSH TO GOOD STRMING CUTS, CRYPTO TO V/F-FN -XLN, OOLITIC IP, SUB SUCRO TO SUCRO TRS TO HVY TRS MICRO PP POR, QUEST PERM

3. W/ THIN SCATT SHL MED TO DARK GRW- CALC TO V/DRK GRW TO BLK

4465-4467' SH V/ DK GRW TO BLK SFT CARB

PAWNEE 4467' - 1600'

4467-4471' SH- MED TO DRK GRW SLI TO EXTRMLY CALC GRADING TO SHLY LMS

4471-4479' LMS- LT GRW TO GRWISH TAN W/ TRS DRK TAN TO LT BRN STN, EVEN TO SPOTTED, CRYPTO-VV/FN-XLN, SUB SUCRO TO SUCRO & PCKSTN, TRS OOLITIC TO TRS SLI TO FRLY OOLICASTIC, OIL STN W/ DJL GLDN YEL FLUOR, FLUSH TO V/GD STRMING CUTS, HVY TRS PR TO FROOLICASTIC POR, PR TO GD MICRO PP POR, QUEST PERM

FT. SCOTT 4491' -1624'

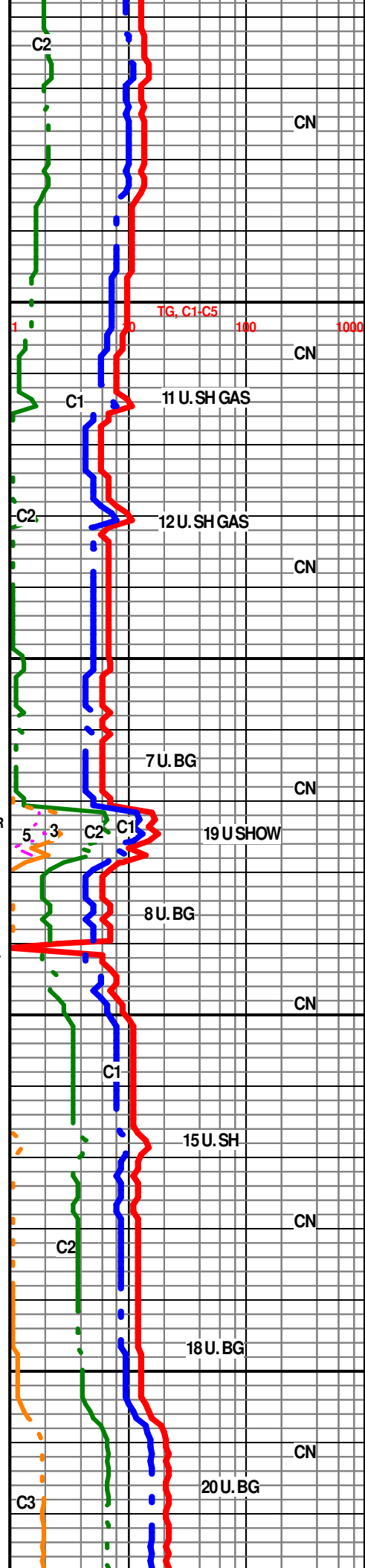
4485-4498' LMS- TAN GRAYISH IP, CRYPTO-VV/FN-XLN, EXTRM OOLITIC, PELLETAL & FOSS FRGMNTS, SUB SUCRO TO PCKSTN, DLL YEL FLUOR NO CUT, NO VIS POR

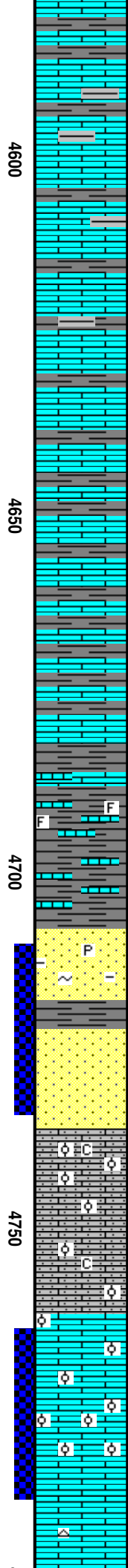
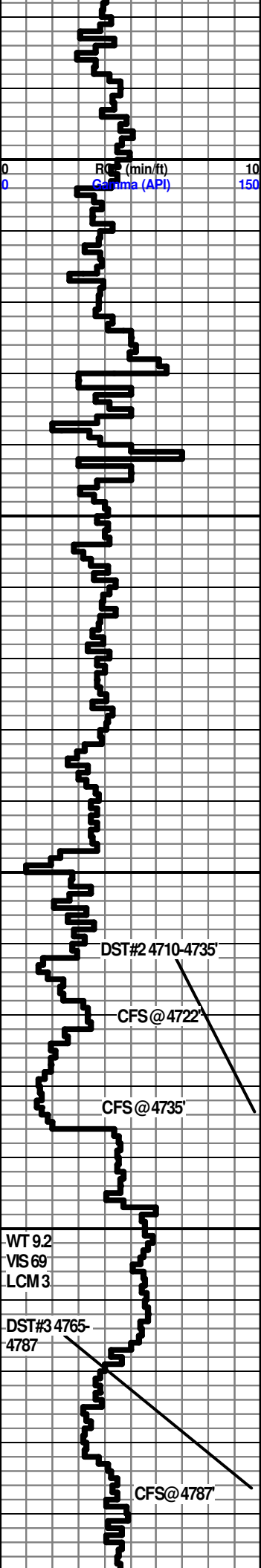
4498-4501' SH- BLK SFT CARB TO DRK GRW

CHEROKEE 4508' - 1641'

4502' -4664' INTERBEDDED LS & SHLS

1. LMS- LT GRW TO GRWISH TAN CRYPTO TO VV/FN -XLN TRS SUB CHLK, MTRX SUB SUCRO PCKSTN, TRS SUB LITHO IP, DLL YEL TO YEL FLUOR IP, NO CUT, NO VIS POR





2. LMS- LT MED TO DRK GRY- SLI TO EXTRMLY SHLY GRDNG TO CALC SHALES, CRYPTO-XLN, SUB CHLKY & OR SILTY, SUB SUCRO IP TO PCKSTN, NO FLUOR, NO VIS POR, NO VIS POR

3. THIN INTERBEDS SHLS AND LIMES- MED GRY TO V/ DK GRY- CALC TO V/DK GRY TO BLK CARB IP

4664' - 4682' SH- ABDNT LT TO MED GRY & TRS GREENISH GRY TO GRYISH GREEN W/ HVY TRS LMS TAN, CRYPTO-XLN, PCKSTN TO SUB LITHO, DLL YEL FLUOR IP, NO CUT, NO VIS POR

4682' - 4688' SH - LT TO MED GRY, W/ ABDT LT GREEN TO GRYISH GREEN W/ SLI TRS RED TO BRN

MORROW 4682' -1815'

4688-4697' SH- MED TO DK GRY, SLI TO V/ SILTY IPS, W TRS CRINOID STEMS & HVY TRS LMS TAN CRYPTO-XLN, PCKSTN TO SUB LITHO, DLL YEL FLUOR, NO VIS POR, NO VIS CUT

4697'-4707' SH- MED TO DRK GRY- TRS SLI CALC W/ TRS LT GREEN TO SLI TRS RED TO BRN W/ HVY TRS LMS- TAN, GRYISH IP, CRYPTO-XLN, PCKSTN & SUB LITHO, DULL YEL FLUORIP, NO CUT NO VIS POR

4708'-4718' QURTZ SDST- WHT TO CREAM, V/V/FN TO V/FN GRN, TRS FN, ANG TO SUB ROUND, V/ POOR SORT TO ABDNFR TO HVY TRS GOOD SORT, LONG DRING-V/V/FN GRN CLAY FILLED, FASTER DRLG- V/FN TO FN CLEANER BETTER SORT, W/ YEL FLUOR IP W/ FAIR STREAMING CUTS TO FR TO GOOD RING CUTS, SLI GLAUC IP, SLI TRS W/ FINELY DISS PYR, V/FN TO FN GRN ABDT PR TO FR TRS GOOD INTER-GRN POR W/ QUEST PERM IP, V/LT TN STN, NO ODOR

4722' - 4735' SDST SIMILAR TO 4708-4718' WITH NO GLAUC AND NO SHOW

BASE MORROW FM. 4735' - 1868'

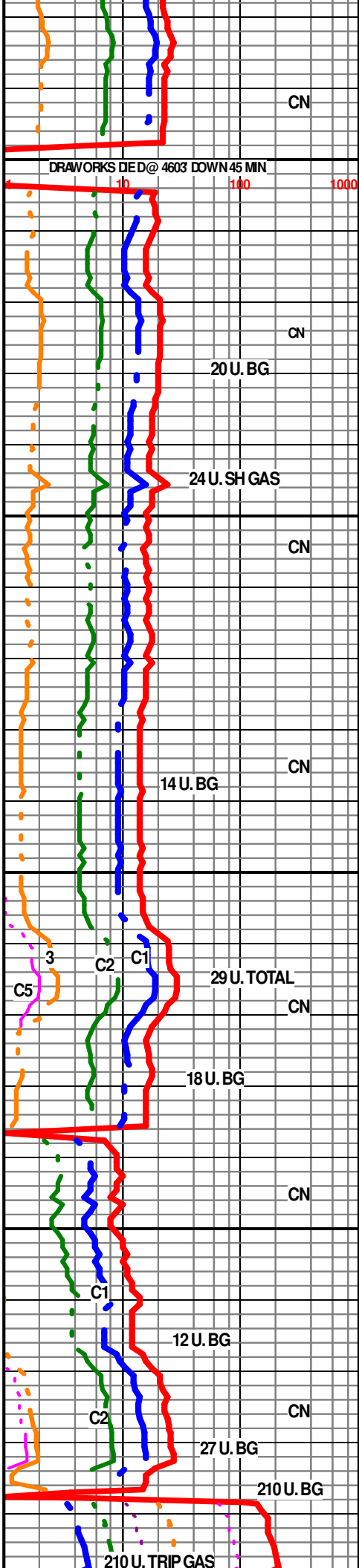
4735-4763 LMS- LT GRY TO GRYISHTAN, CRYPTO TO V/V/FN-XLN, V/ TO EXTRMLY MICRO OOLITIC TO TRS SMLL, ABDT QURTZ GRNS, V/FN-ANG, MTRX SUB CHLKY SUB SUCRO TO SUCRO, NO FLUOR, NO CUT, NO VIS POR

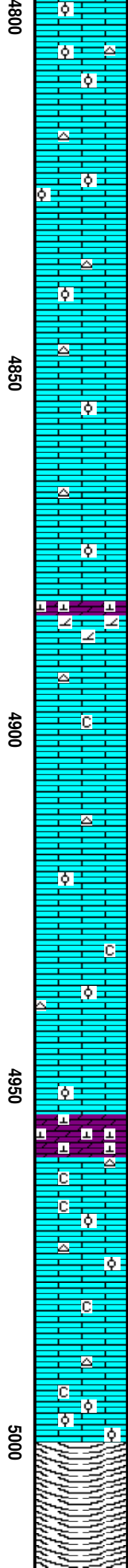
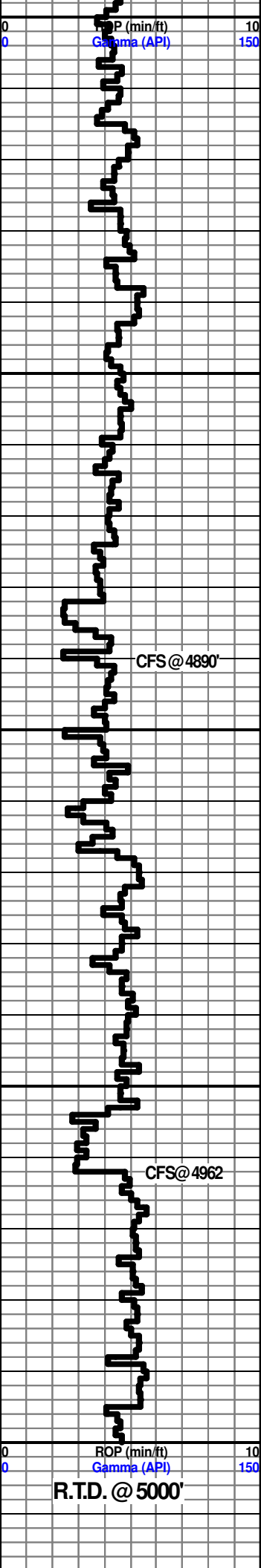
4763' - 4767' LMS- TAN CRYPTO-V/V/FN-XLN, V/ TO EXTRMLY OOLITIC (SMLL MED TRS LRGE) MTRX, SUB SUCRO & PCKSTN, DULL YEL FLUOR, NO CUT, NO VIS POR, SLI TRS CHERT TAN OPQUE

ST. LOUIS POR. 4767' -1900'

4767' - 4783' LMS- TRS WHT TO CRM-CHLK, W/ CHLK OOLITES IP, & TAN W/ SPTTD TO EVEN BRN OIL STN, FR TO GD OIL ODOR, EXTRMLY OOLITIC (MED TO LRGE TRS SMLL) MTRX SUB SUCRO TO SUCRO & TRS NO MTRX, DULL GLDN TO GLDN YEL FLUOR, W/ FLUSH TO GD STRMING CUTS, ABDT PR FR GD TO EXCEL MIRO PP, INTER-XLN POR, TRS LOOSE OOLITES

4787-1900' LMS- INTERBEDDED & OR OPERATIONAL W/ TRS





4787-4882 LMS- INTERBEDDED & OR GRADATIONAL W/ TRS
CHERT

1. LMS- TAN GRAYISH IP, CRYPTO TO VV/FN -XLN, SLI TO
EXTRMY OOLITIC (SMLL MED TO LRG) , MTRX TRS SUB CHLKY
SUB SUCRO & PCKSTONE, TRS V/ DLL LT YEL FLUOR, NO
CUT, NO VIS POR

2. LMS- TAN GRAYISH IP, CRYPTO-XLN, TRS SUB CHLKY
PCKSTN & SUB LITHO, TRS HVY TRS DLL LT YEL FLUOR, NO
CUT, NO VIS POR

3. TRS CHERT GRAY TO TAN OPQUE

4882-4887' LMY DOLO , TAN, VV/FN -XLN V/ SUCRO DULL
GLDN YEL FLUOR, NO CUT, TRS V/ POOR MICR OPP POR &
PRON INTER-XLN POR

4887' - 4953' INTERBEDDED & OR GRADATIONAL LMS W/TRS
CHERT SIMILAR TO 4783 - 4887'

NOTE: SAMPLES VERY POOR FROM 4890 TO 4962' 98%
UPHOLE CAVINGS

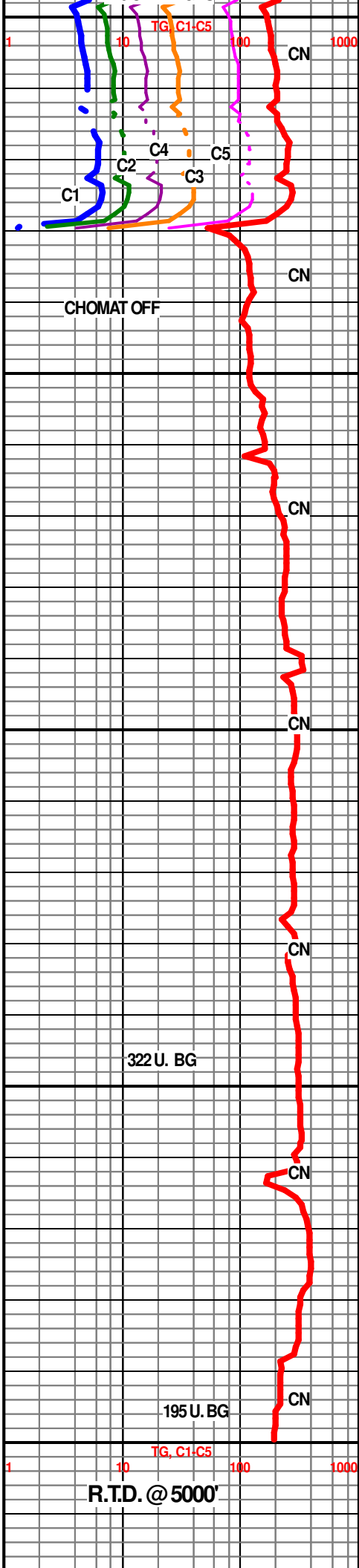
4953' 4960' LMY DOLO SIMILAR TO 4883-4887' SAMPLES VERY
VERY POOR

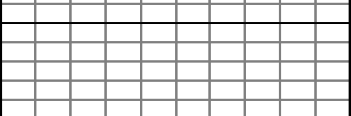
4962' - 5000' LS- TAN GRYSIH TAN, CRYPTO-VV/FN-XLN SLI TO V/
OOLITIC, MTRX CHLK SUB CHLK, SUB SUCRO TO PCKSTN,
V/DLL YEL FLUOR IP, NO VIS POR, NO CUT, W/ SLI TR CHERT,
GRYOPQUE

RTD @ 12:04 PM 1/28/2022

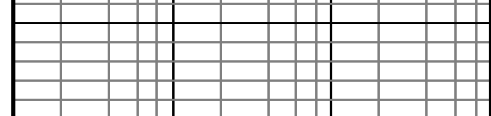
CFS/ SHORT TRIP / CTCH

DROP SURVEY / TOFL





ELI WIRELINE





QUASAR ENERGY SERVICES, INC.

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

1/17/22

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Raydon Exploration, Inc.			Well Name: Fansher Farms #2-6			
Type Job: Cement- Surface			AFE #:			
CASING DATA						
Size:	8 5/8	Grade:		Weight:	24	
Casing Depths	Top:	Bottom:	1812			
Drill Pipe:	Size:	Weight:		Packer:		
Open Hole:	Size: 12 1/4	T.D. (ft):		Perfs.:		
CEMENT DATA						
Spacer Type:						
Amt.		Sks Yield	0	ft³/sk	Density (PPG)	
LEAD:	Class A: 2% Gyp., 2% SMS., 2% Calcium Chloride, 1/4# Celloflake, .2% C-51				Excess	
Amt.	450	Sks Yield	1314	ft³/sk	2.92	
TAIL:	Class A: 2% Calcium Chloride, 2% Gel, 1/4# Celloflake				Excess	
Amt.	150	Sks Yield	205.5	ft³/sk	1.37	
WATER:						
Lead:	450	gals/sk:	18	Tail:	150	
		gals/sk:	6.5	Total (bbls):	216.1	
Pump Trucks Used:	110, DP07					
Bulk Equipment:	189, 660-21, / 230, 660-24					
Disp. Fluid Type:	Water (Supplied)	Amt. (Bbls.)	112.5	Weight (PPG):	8.33	
COMPANY REPRESENTATIVE: Clint			CEMENTER: Daniel Beck			
TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
8:15						ON LOCATION & SAFETY MEETING
13:12						RIG TO CIRCULATE
14:04						RIG TO PT
14:07						PRESSURE TEST TO 3100PSI
14:09	220			234slurry	5.3	PUMP 450SX LEAD @ 11.4#
14:48	270			36.5slurry	5.4	PUMP 150SX TAIL @ 14.8#
14:55						SHUTDOWN / DROP PLUG
14:58	300			20	6.0	DISPLACE / CEMENT TO SURFACE
	390			40	6.0	
	390			60	5.2	
	400			80	1.1	LACK OF WATER SLOW RATE
	610			90	5.0	
	550			100	3.3	
15:44	600			112.5	3.3	LAND PLUG / PRESSURE UP TO 1000PSI
15:46						RELEASE BACK --- FLOAT HELD
						JOB COMPLETE
Company:	Raydon Exploration, Inc.			Well Name: Fansher Farms #2-6		
Type Job:	Cement- Surface			AFE #:		
Date:	1/17/2022	CEMENTING JOB LOG		QUASAR ENERGY SERVICES, INC. 185-2		

