

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or Recompletion Date \_\_\_\_\_

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:
----------------	-------	---------	------------

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	WEINMAN 1
Doc ID	1645003

All Electric Logs Run

Porosity
Induction
Radiation Guard
Microlog
Sonic

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	WEINMAN 1
Doc ID	1645003

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
4	3447	3450			750 gal 15% NEFE
4	3381	3389			1000 gal 15% NEFE
4	3266	3270			1000 gal 15% NEFE
4	3231	3235			500 gal 15% NEFE
4	3148	3150			750 gal 15% NEFE
4	3284	3291			1000 gal 15% NEFE



# QUALITY WELL SERVICE, INC.

7906

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410  
Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6064

*WELFAIC*  
*Gold*

Date	3 - 22	Sec.	15	Twp.	15S	Range	12W	County	Russell	State	Ks	On Location	Finish	MILLER
Lease	GORE Miller			Well No.	#6			Location	OPIN, Ks N to 230 <sup>th</sup> Rd W to 198 <sup>th</sup> Rd					
Contractor	Southwind Dr/O R.G. #3							Owner	N to WINTERSET LN W to 197 <sup>th</sup> Rd 1/4 N					
Type Job	SOFTALE							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	12 1/4			T.D.	598'			Charge To	BEREXCO					
Csg.	85/8 23"			Depth	598'			Street						
Tbg. Size				Depth				City	State					
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg.				Shoe Joint	28'			Cement Amount Ordered	450 x Common					
Meas Line				Displace	36.48									

**EQUIPMENT**

Pumptrk	3	No.		Common	450 x
Bulktrk	12	No.		Poz. Mix	
Bulktrk		No.		Gel.	846#
Pickup		No.		Calcium	1269#

**JOB SERVICES & REMARKS**

Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal 225#
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
Run 14 H's 85/8 23" CSG GTD 598'	CFL-117 or CD110 CAF 38
START CSG CSG on Bottom Hook up to	Sand
CSG! BREAK W/IRIG	Handling 490
START Pumping #20	Mileage 201 9300

**FLOAT EQUIPMENT**

START MC: Pump 450 x Common	Guide Shoe
2 1/2 GEL 3 1/2 CC 1/2' PS 2 1/4 3" CAL	Centralizer
SHOT DOWN RELEASE 85/8 WOODEN P/B	Baskets
START DISP	AFU Inserts
Plug Down 36 1/2 Bbls 600#	Float Shoe
Close Valve on CSG	Latch Down
Good Circ thru JOB	SERIE Spv 1 EA
Circ CNT TO PIT	LM.V 20
	Pumptrk Charge Surface
	Mileage 40

THANK YOU  
PLEASE CALL AGAIN  
TOM MILLS & CHARLIE NATHAN

X Signature

*Doug Robert*

Tax	
Discount	
Total Charge	

# FRANKS Oilfield Service

♦ 215 Main Street Victoria, KS 67671 ♦ 24 Hour Phone (785) 639-7269  
 ♦ Office Phone (785) 639-3949 ♦ Email: franksoilfield@yahoo.com

WELL FILL WEINMAN  
 MET NUMBER 0522

LOCATION HOXIE  
 FOREMAN Tom Williams

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-26-22	34315	Weinman #1	25	2	19	Phillips

CUSTOMER <u>Borexco LLC</u>		
MAILING ADDRESS <u>2020 N Bramblewood</u>		
CITY <u>Wichita</u>	STATE <u>KS</u>	ZIP CODE <u>67206</u>

TRUCK #	DRIVER	TRUCK #	DRIVER
101	Tom W		
102	Jack M		
#2103	Jack T		

JOB TYPE Two Stage HOLE SIZE \_\_\_\_\_ HOLE DEPTH 3650' CASING SIZE & WEIGHT 5 1/2" 155#  
 CASING DEPTH 3643' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting & set up on Southwind. Pump 5 bbl water, 100 110 sacks  
at light cement followed by 220 gwc. Displace with 50 bbl water and  
27 bbl mud. Drop dart. Pressure lost & circulated 3 1/2 hrs. Mix  
250 sack 30 RH 220 down hole. Dropped 4th plug & displace  
29 3/4 bbl. Pressure to 2000 psi. Released pump and water  
back up & moved AF Cement circulated top stage

Plug down 6:45

Thanks Tom & CW

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PUMP	1	PUMP CHARGE PV Tool	\$2500.00	\$2500.00
MILE	5.2	MILEAGE	\$100.00	\$533.00
MTR	27.97 hours	Tan Mileage delivery	\$3391.11	\$3391.11
LE003	1	Head & Manifold		
FE038	1	5 1/2 float shoe	\$600.00	\$600.00
FE014	13	13 Turbulizers 5 1/2"	\$108.00	\$1404.00
FE021	1	1 basket 5 1/2"	\$385.00	\$385.00
FE051	1	latch down plug assembly	\$195.00	\$195.00
FE090	1	PV Tool 5 1/2 weather force	\$4200.00	\$4200.00
CR031	220 sacks	220 class A 100 mesh 5 1/2 Kolpak 2 bag	\$26.50	\$5830.00
CR028	500	50/35 Stages 1/4" Flare	\$17.75	\$8875.00
			subtotal	\$25928.11
			less 20% disc.	\$5185.62
			subtotal	\$20742.49
			SALES TAX	1014.21
			ESTIMATED TOTAL	21756.70

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# LITHOLOGY STRIP LOG

## WellSight Systems

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: WEINMAN #1

Well Id:

Location: W2SE,SW 25 T2S-R19W PHILLIPS COUNTY, KANSAS

License Number: 15-147-20760

Region: MID-CONTINENT

Spud Date: 2-19-2022

Drilling Completed: 2-26-2022

Surface Coordinates: 620' FSL & 1650' FWL

Bottom Hole

Coordinates:

Ground Elevation (ft): 2129

K.B. Elevation (ft): 2139

Logged Interval (ft): 2800 To: 3650

Total Depth (ft): 3650

Formation: LKC AND ARBUCKLE

Type of Drilling Fluid: WBM

Printed by WellSight LogViewer from WellSight Systems 1-800-447-1534 www.WellSight.com

### OPERATOR

Company: BEREXCO, LLC.

Address: 2020 N. Bramblewood  
Wichita, Kansas 67206

### GEOLOGIST

Name: William B. Bynog

Company:

Address: P.O.Box 687  
Pinecliffe, Co. 80471

### Surveys

DEPTH ANGLE FORMATION TOPS


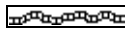
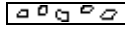

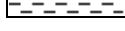
### DSTs






NONE



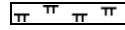
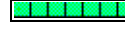
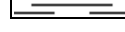
### Remarks

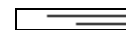
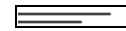


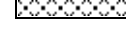
SET PRODUCTION PIPE

### ROCK TYPES

 Anhy  
 Bent  
 Brec  
 Cht  
 Clyst

 Coal  
 Congl  
 Dol  
 Gyp  
 Igne

 Lmst  
 Meta  
 Mrlst  
 Salt  
 Shale

 Shcol  
 Shgy  
 Sltst  
 Ss  
 Till



### ACCESSORIES

#### MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl

- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

#### FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral

- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

#### STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol

- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg

#### TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

### OTHER SYMBOLS

#### POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

#### SORTING

- Well
- Moderate
- Poor

#### ROUNDING

- Rounded
- Subrnd
- Subang

- Angular

#### OIL SHOW

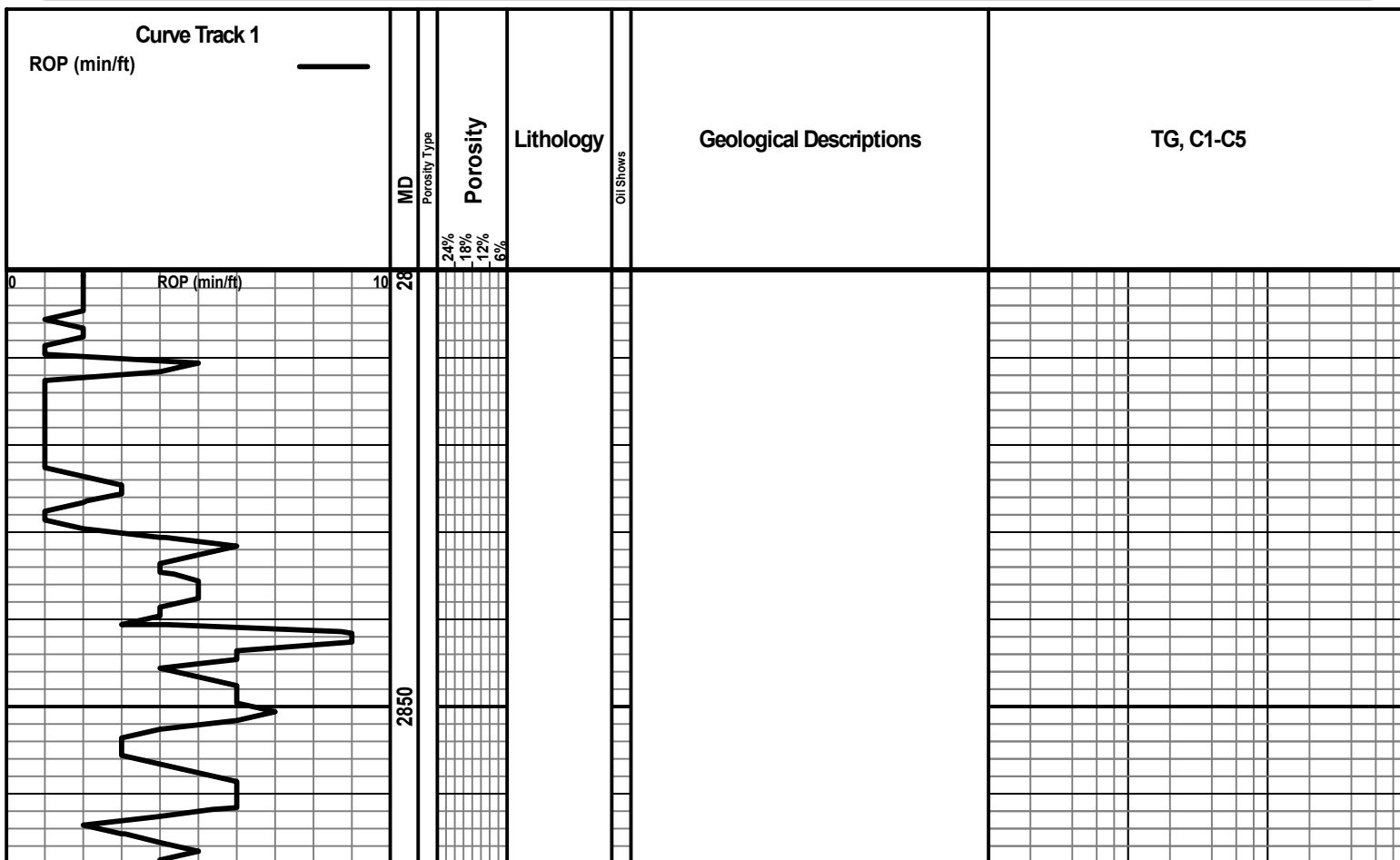
- Even
- Spotted
- Ques
- Dead

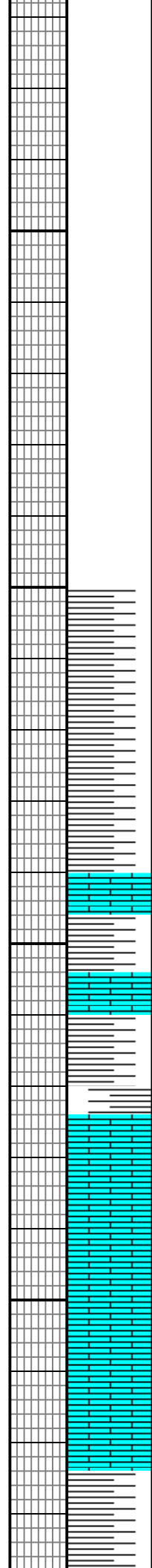
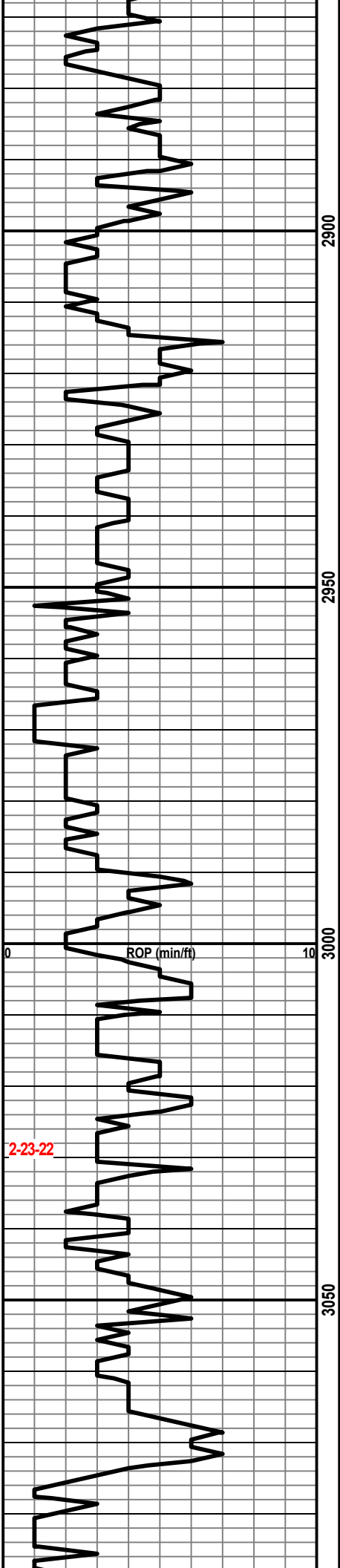
#### INTERVAL

- Dst
- Dst mis-run

#### EVENT

- Rft
- Sidewall





SH gy, sft, v arg with thin LS cm, sl hd, blk, p por, ns

SH red, v sft, v arg

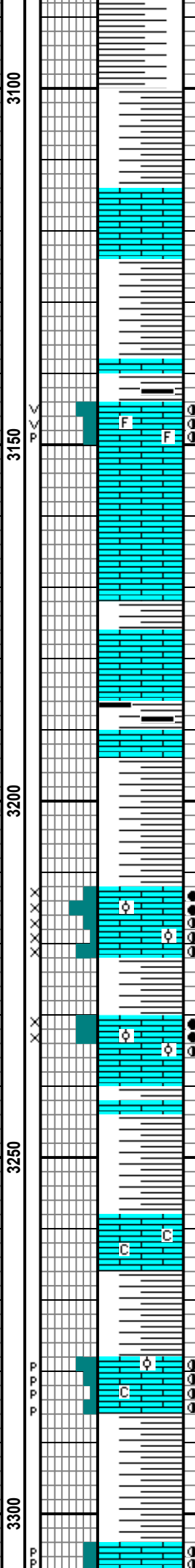
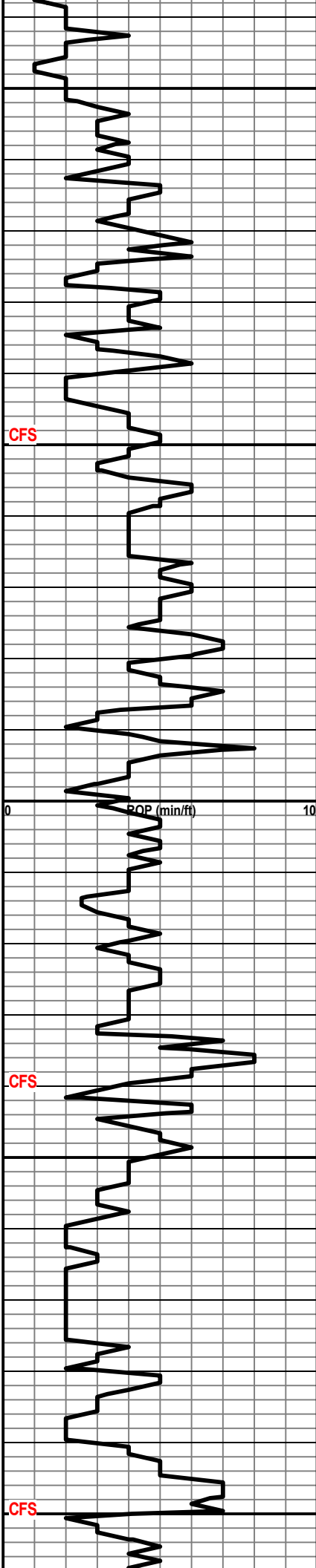
LS w-cm, frm-hd, chky-dns, p vis por, ns

LS cm, v hd, dns, blk, p por, ns

LS pale gy, v hd, dns, ns

SH gy, sft, v arg

MUD DATA 3074' WT 9.3 VIS 64 FL 8.0 CK 1  
PH 10.0 CL 1000 LCM 3#



SH red,v sft,v arg

LS wh,frm,sbchky,fnly xln,p por,ns

SH aa with thin LS aa

SH dk gn,gy blk,frm,fiss, sl carb

LS cm,hd,foss,p-fr pp vuggy por,spty live bm stn,v g cut & odorg show free oil

LS pale gy,hd,dns,blky,p por,crptoxln,ns with thin SH aa v arg

**VERY POOR SAMPLES DUE TO FROZEN WATER**

SH dk gy,gy blk,blk,frm,fiss,carb with thin LS

SH gn,v sft,v arg

GRAINSTONE wh,frm,v oolitic,fr intg por,spty-even lt bm stn,g flash cut & odor,tr free oil

SH aa red,v sft,v arg

GRAINSTONE wh,sl hd,oolitic,p-fr intg por,spty-even live bm stn,v g cut & odor,p show free oil

Sh aa

LS wh-cm,hd,blky,dns,abnt chky,p por,ns with SH aa

SH red,v sft,v arg

LS wh,sl hd,chky,p-fr pp por,spty lt bm stn,fr cut

SH gn,v sft,v arg

LS cm,v hd,dns,abnt chky,tr pp por,v spty bm stn fr cut

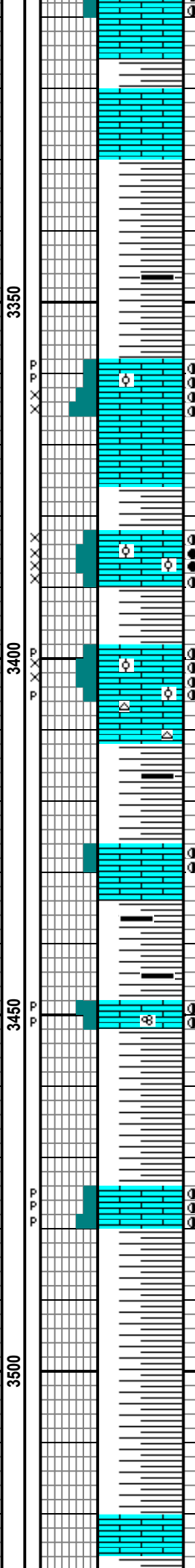
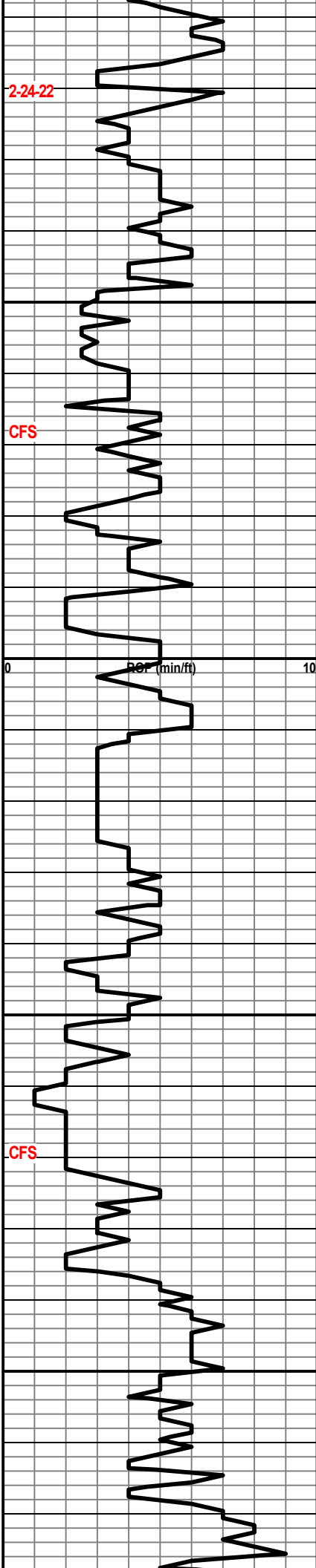
PLATTSMOUTH  
3144(-1005) S

HEEBNER  
3186(-1047) S  
3144(-1047) L

TORONTO  
3212(-1073) S  
3214(-1075) L

LANSING  
3231(-1092) S  
3231(-1092) L

EZONE



LS wh-cm,hd,dns,abnt chky p por,ns with thin SH aa

SH gn,red,v sft,v arg some blk,carb

LS wh,sl hd,sl foss,p intg por,spty live bm stn,g cut,no live oil

LS cm,v v hd,dns,some chky,ns

SH gn,red,v sft,v arg

GRsAINSTONE wh,sl hd,v foss,p-fr intg por,spty-even live bm stn,v g cut & odor,p show free oil

SH red,v sft,v arg

LS wh-cm,hd,sl foss,chky ip, p-some fr intg & pp por,spty live bm stn,fr cut,sl odor

LS cm,v hd,v dns,blk,abnt chky,some CHT tan

SH aa abnt blk,fiss,carb

LS cm,v hd,dns,v fnly xln,p pp por,v sty bm stn,fr cut

SH red,gn,sft,arg, abnt blk,fisscarb

LS wh,fm,sl foss,sbchky,p pp por,spty-even live bm stn,g cut

SH aa

LS cm,hd,blk,v fnly xln,p por,v spty lt bm stn,fr cut

SH aa

LS pale gy,hd,blk,dns,dirt arg,ns

3304(-1165) S  
3304(-1165) L

MUD DATA 3346' WT 9.4 VIS 56 FL 8 CK 1  
PH 9.5 CL 1000 LCM 2.5#

H ZONE  
3359(-1220) S  
3358(-1219) L

I ZONE  
3382(-1243) S  
3380(-1241) L

J ZONE  
3398(-1259) S  
3398(-1259) L

K ZONE  
3426(-1287) S  
3424(-1285) L

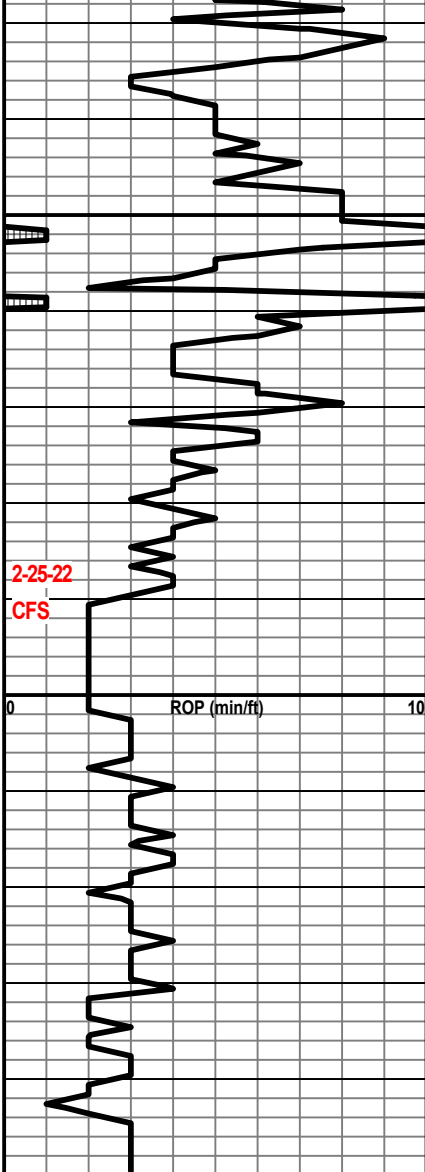
L ZONE  
3447(-1308) S  
3446(-1307) L

3350

3400

3450

3500

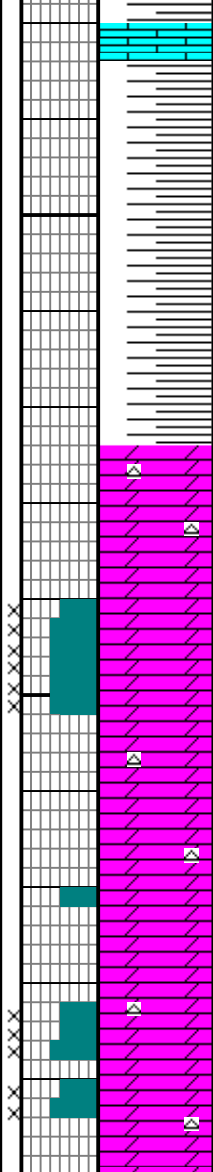


3550

3600

3650

3700



SH red,v sft,v arg,gummy

DOL buff,v hd,v dns,blky, some v fnly xln,p por,ns abnt CHT wh

BUFF frm,micsuc tex,fr-g intxn por,ns

DOL buff,v hoxln,d,dns,blky, crptxn,p por,ns,abnt CHT wh-tan

DOL wh-buff,frm,micsuc, abnt chky,fr por,ns CHT aa

RTD 3650'  
LTD 3642'

ARBUCKLE  
3574(-1435) S  
3581(-1442) L

