

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	FORD TRUST 1-26
Doc ID	1644413

All Electric Logs Run

CNL/CDL
DIL
MEL
BHCS

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	FORD TRUST 1-26
Doc ID	1644413

Tops

Name	Top	Datum
Anhydrate	1590	783
Base	1620	753
Krider	2495	-122
Towanda	2610	-237
Heebner	3904	-1531
Lansing	3953	-1580
BKC	4341	-1968
Marmaton	4359	-1986
Fort Scott	4499	-2126
Cherokee	4522	-2151
Cherokee Sand	4590	-2217
LTD	4606	-2233
RTD	4608	-2235



TICKET 34571

CHARGE TO: American Warrior Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City WELL/PROJECT NO. 1-26 LEASE Ford Trust COUNTY/PARISH Hodgeman STATE KS CITY location DATE 5-6-22 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR American Warrior RIG NAME/NO. Development RIG CATEGORY Development JOB PURPOSE Port collar Job SHIPPED VIA air ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development WELL PERMIT NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF					
575		1			MILEAGE Truck 112	30	mi	7.00	210.00
5760		1			Pump charge (PC)	1	Job	1600.00	1600.00
329-8		1			60/40 poz mix (88 gal)	185	SK	13.00	2405.00
276		1			Flare Flare	50	Job	3.00	150.00
290		1			D-air	2	gal	42.00	84.00
105		1			Art collar Tool Rental/woman	1	Job	300.00	300.00
581		1			CMT Service charge	2	Jobs	275.00	550.00
					Drayage	361	TM	1.00	361.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 5660.00
 TOTAL 5880.43

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR Paula Droe APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-6-22 PAGE NO. 1
TICKET NO. 34571

CUSTOMER American Warrior WELL NO. 1-26 LEASE Ford Trust JOB TYPE Port Collar

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:45							DN location 2 3/8" 5 1/2" 15 78' PC
	12:15		25	✓			1000	Test BS ★ held
	12:20							Open PC
	12:23	3 1/2	5	✓		400		Injection Rate
	12:25	3 1/2	60	✓		300		Mix 185 SKS cmt
	12:50	3 1/2	5	✓		300		Displace cmt
	12:55							Close PC
				✓			1000	Test ★ ★ held
	13:10	3	25	✓			250	Run 4 Joints
	13:25							Reverse Clean
	13:45							Wash Truck
								Job Complete
								Thanks!
								Preston, Kirby, Isaac
								185 sacks 60/40 poz #89 gel 1/2" Floate used
								15 sacks to pit



CHARGE TO: American Warrior Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 34336

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS WELL/PROJECT NO. 1-26 LEASE Ford Trust COUNTY/PARISH Hedgeman STATE KS CITY Jethone DATE 4-30-2008 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR Discovery Drilling RIG NAME/NO. #4 SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO.
 3. WELL TYPE 01 WELL CATEGORY Development JOB PURPOSE Long String 5 1/2" WELL PERMIT NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK #112			30	mi	6.00	180.00
578		1			Pump Charge - Long String			1	job	1,500.00	1,500.00
404		1			Port Collar			1	EA	2,500.00	2,500.00
403		1			Cement Baskets			2	EA	275.00	550.00
406		1			Latch Down Plug + Baffle			1	EA	250.00	250.00
407		1			Insert Float Shoe w/ Aids Fill			1	EA	325.00	325.00
409		1			Turbolizers			8	EA	90.00	720.00
419		1			Rotating Head Rental			1	EA	250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED 4-30-2008 TIME SIGNED 8:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UNDECIDED	DISAGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES	<input type="checkbox"/> NO	
		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		

PAGE TOTAL	TOTAL
1	19744.06
2	5748.52
TOTAL	12017.52
Hedgeman	726.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Judson Turk

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 34334

CUSTOMER American Warrior Sw

WELL Fero Trust #1-26

DATE 4-30-2022

PAGE 2 OF 9

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT		
		LOG	ACCT	DF			QTY	U/M	QTY	U/M				
385						Standard Cement								
384						Calsol								
383						SACT								
392						HALAD-332								
376						Floceke								
381						Mud Flush								
381						Liquid KLL								
390						D-Air								
581						CMT Service Charge								
582						MILEAGE CHARGE								
583						TOTAL WEIGHT								
						LOADED MILES								
						CUBIC FEET								
						TON MILES								
						MIN Charge								

CONTINUATION TOTAL 5742.50

JOB LOG

SWIFT Services, Inc.

DATE 4-30-2022 PAGE NO. 1

CUSTOMER American Warfare WELL NO. 1-26 LEASE Ford Trust JOB TYPE Long String TICKET NO. 304336

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON Location 5 1/2" 15.5 lb/ft RTD: 4608' LTD: 4,607' TP: 4,607' SJ: 42' PC: #71 1578' Basket: 15,71 Turbo's: 1, 3, 5, 6, 8, 10, 14
	1530 1745							Start 5 1/2" 15.5 lb/ft csg in well Drop Ball - Circulate
	1825	4	12		✓	250		Pump 500 gal Mud Flush
		4	20		✓	250		Pump 20 bbl KCL Spacer
	1835	1	7-5			75		Plug RH, MH [30, 20]
	1855	3 1/2	30		✓	275		Mix ¹²⁵ 100 sks of EA-2 @ 15.36 ppg
	1905							Wash Pump + Lines Release Latch Down Plug
	1910	6 1/2	0		✓	200		Begin Displacement
		6 1/2	80		✓	300		LIFE PSI
		6 1/2	107		✓	800		MAX LIFE PSI
	1930	5 1/2	108.7		✓	1600		LAND Latch Down Plug - Release PSI * Hold *
								Wash up Trk #112
								Job Complete
								175 sks of STANDARD EA-2 used
								Thanks!
								Gudrun, Wayne, Kozby



TICKET 34563

CHARGE TO: American Warrior Inc.
ADDRESS
CITY, STATE, ZIP CODE

PAGE 1 OF 1

1. SERVICE LOCATIONS Ness City	WELL/PROJECT NO. 1-26	LEASE Food Trust	COUNTY/PARISH Hodgeman	STATE KS	CITY	DATE 4-25-22	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Discovery Drilling	RIG NAME/NO. # 4	SHIPPED W/RT	DELIVERED TO location	WELL PERMIT NO.	ORDER NO.	
3. WELL TYPE OIL	WELL CATEGORY Development	JOB PURPOSE Surface				WELL LOCATION 2-W, 125, E-into	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		U/M	U/M	U/M			
575		1			MILEAGE Truck 112	30	mi		6.00	180.00	
576		1			Ramp Charge - Shallow Surface	1	Job		1000.00	1000.00	
325		1			STD CMT	150	SK		14.50	2175.00	
278		1			Calcium Chloride	5	SK	39	40.00	200.00	
279		1			Banquette Gel	3	SK	23	30.00	90.00	
290		1			D-Air	2	gal		42.00	84.00	
581		1			CMT Service Charge	150	SK		2.00	300.00	
582		1			min. Prayage	221	tm	1480	lbs	300.00	300.00
					PAGE TOTAL					4329.00	

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
DATE SIGNED
TIME SIGNED
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
SWIFT OPERATOR: *Rusty Bace* APPROVAL: *Dyn Stahl*
Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-25-22	PAGE NO. 1
TICKET NO. 34563	

CUSTOMER	WELL NO.	LEASE	JOB TYPE
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	15:00							ON location 8 5/8" surface 226'
	16:30							Circulate
	16:35	4	36	✓		100		mix 150 SKS STD, 2% gel, 3% CC
	16:45	4	13.5	✓		100		displace Cmt
	17:00							shut valve release PSI
	17:05							wash truck
	17:30							Job complete Thanks! Preston, Kirby, John
								150 SKS STD, 2% gel, 3% CC used 15 to pit



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

Ford Trust #1-26

26-22s-24w Hodgeman,KS

Start Date: 2022.04.29 @ 14:25:00

End Date: 2022.04.30 @ 00:40:47

Job Ticket #: 68505 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.05.05 @ 10:23:55



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

26-22s-24w Hodgeman,KS

Ford Trust #1-26

Job Ticket: 68505 **DST#: 1**
Test Start: 2022.04.29 @ 14:25:00

GENERAL INFORMATION:

Formation: **Cherokee Snd**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 17:33:47
Time Test Ended: 00:40:47
Interval: **4547.00 ft (KB) To 4608.00 ft (KB) (TVD)**
Total Depth: 4608.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Chris Hagman
Unit No: 69
Reference Elevations: 2375.00 ft (KB)
2365.00 ft (CF)
KB to GR/CF: 10.00 ft

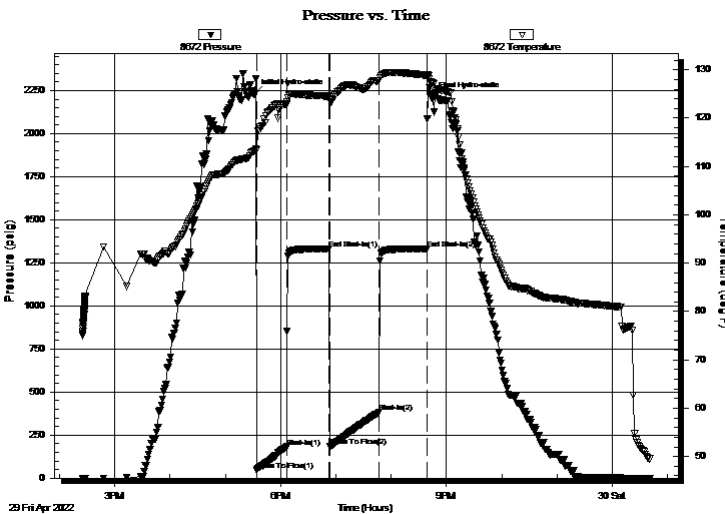
Serial #: 8672

Inside

Press@RunDepth: 381.80 psig @ 4549.00 ft (KB) Capacity: psig
Start Date: 2022.04.29 End Date: 2022.04.30 Last Calib.: 2022.04.29
Start Time: 14:25:01 End Time: 00:40:47 Time On Btm: 2022.04.29 @ 17:31:47
Time Off Btm: 2022.04.29 @ 20:43:47

TEST COMMENT: IF: 30 min., BOB 10 min., strong building blow , 52 inches
IS: 45 min., blow back 1 min., 1 inch
FF: 45 min., BOB 10 min., strong building blow , 69 inches
FS: 45 min., no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2229.71	113.25	Initial Hydro-static
3	45.82	113.49	Open To Flow (1)
35	181.09	122.91	Shut-In(1)
81	1331.88	124.52	End Shut-In(1)
82	183.00	123.90	Open To Flow (2)
136	381.80	127.83	Shut-In(2)
187	1331.29	128.84	End Shut-In(2)
192	2214.14	127.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1000.00	GO 20%G 80%O	1488.96

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

26-22s-24w Hodgeman,KS
Ford Trust #1-26
Job Ticket: 68505 **DST#: 1**
Test Start: 2022.04.29 @ 14:25:00

Tool Information

Drill Pipe:	Length: 4519.00 ft	Diameter: 3.80 inches	Volume: 63.39 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 225.00 inches	Volume: 1475.35 bbl	Weight to Pull Loose:	70000.00 lb
			<u>Total Volume: 1538.74 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial	62000.00 lb
Depth to Top Packer:	4547.00 ft			Final	70000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	61.00 ft				
Tool Length:	91.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Shut In Tool	5.00			4522.00	
Hydraulic tool	5.00			4527.00	
Isolator Sub	3.00			4530.00	
Jars	5.00			4535.00	
Safety Joint	3.00			4538.00	
Packer	5.00			4543.00	30.00 Bottom Of Top Packer
Packer	4.00			4547.00	
Stubb	1.00			4548.00	
Perforations	1.00			4549.00	
Recorder	0.00	8672	Inside	4549.00	
Recorder	0.00	6751	Outside	4549.00	
Pickup sub perf	5.00			4554.00	
Perforations	17.00			4571.00	
Change Over Sub	1.00			4572.00	
Drill Pipe	32.00			4604.00	
Change Over Sub	1.00			4605.00	
Bullnose	3.00			4608.00	61.00 Bottom Packers & Anchor
Total Tool Length:	91.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

26-22s-24w Hodgeman,KS

PO Box 399
Garden City, KS 67846

Ford Trust #1-26

Job Ticket: 68505

DST#: 1

ATTN: Jason Alm

Test Start: 2022.04.29 @ 14:25:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1000.00	GO 20%G 80%O	1488.958

Total Length: 1000.00 ft Total Volume: 1488.958 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

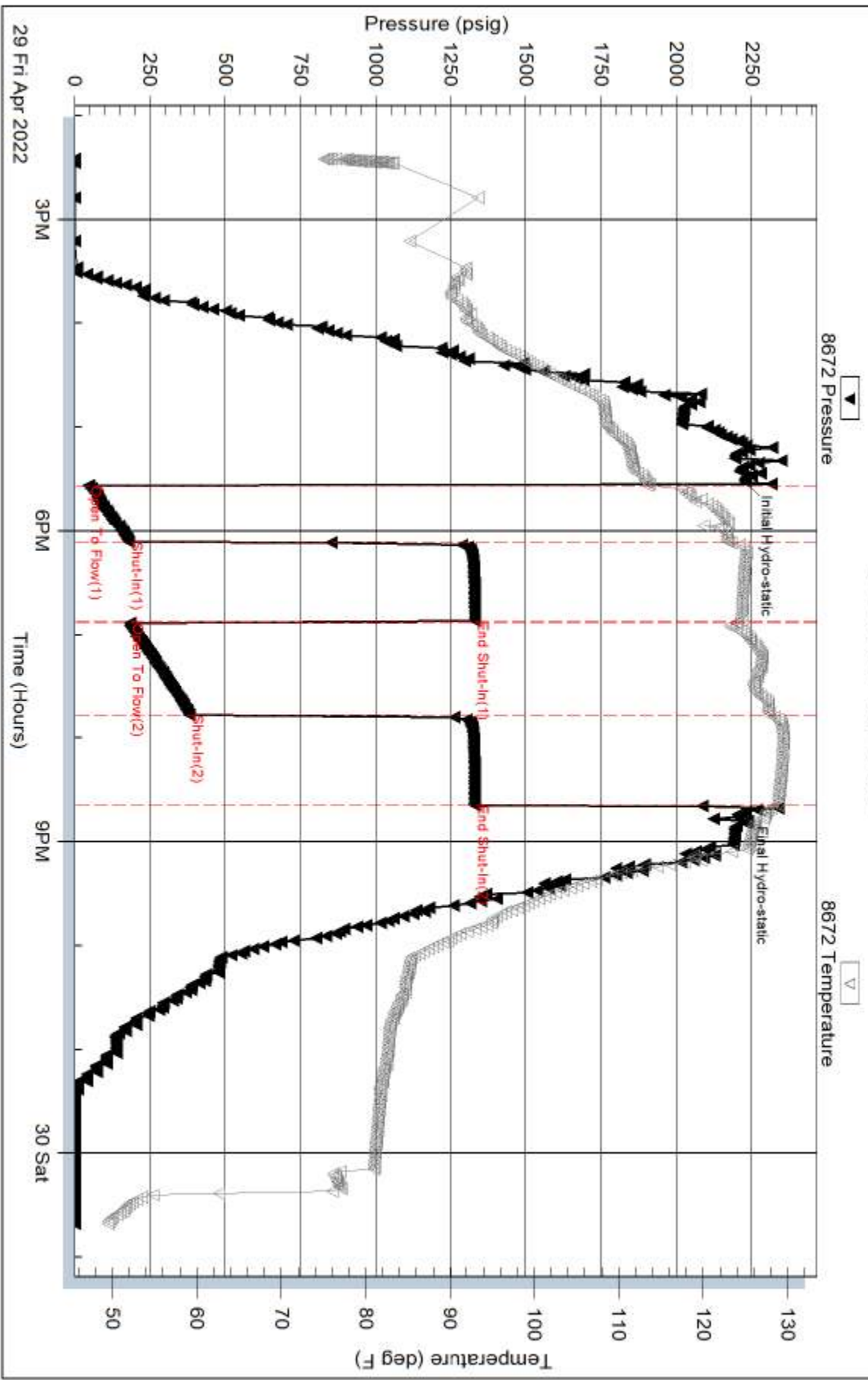
Serial #:

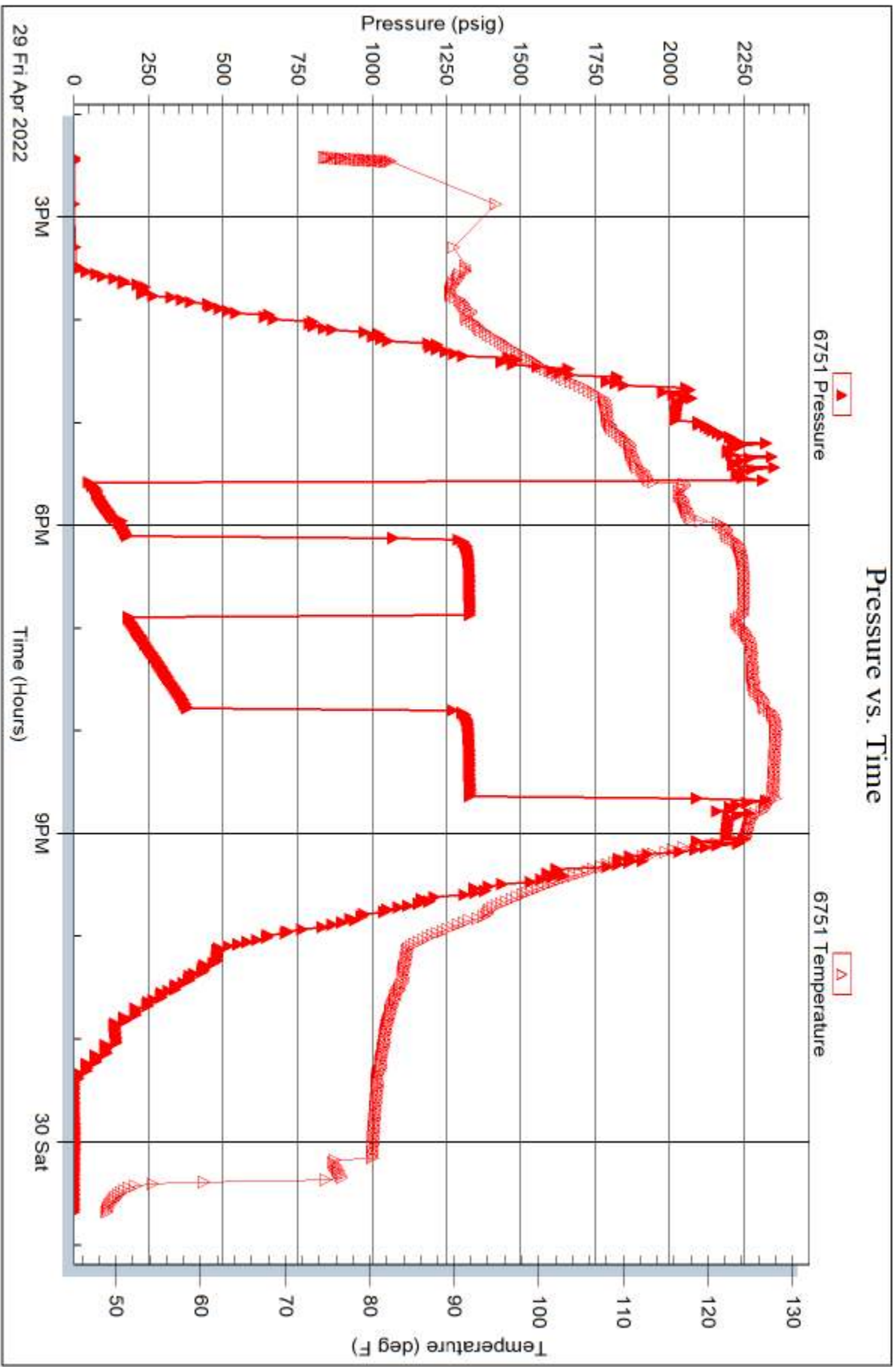
Laboratory Name:

Laboratory Location:

Recovery Comments: API=38@50F=37

Pressure vs. Time







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 68505

Well Name & No. Ford Trust 1-26 Test No. 1 Date 4-27-22
 Company American Warrior Inc Elevation 2375 KB 2365 GL
 Address P.O. Box 399 Garden City, KS 67846
 Co. Rep / Geo. Jason Ald Pkg. Discovery #4
 Location: Sec. 26 Twp 22 Rge. 24 Co. Hodgson State KS

Interval Tested 4547-4608 Zone Tested Cherokee Sand.
 Anchor Length 61' Drill Pipe Run 4519 Mud Wt. 9.6
 Top Packer Depth 4542 Drill Collars Run 30 Vis 52
 Bottom Packer Depth 4547 Wt. Pipe Run N.A. WL 6.8
 Total Depth 4608 Chlorides 3000 ppm System LCM 12

Blow Description IF: 30 min, BOB 10 min, strong building blow, 52 inches
IS: 45 min, Blow back 1 min, 1 inch
EF: 45 min, BOB 10 min, strong building blow, 69 inches
FSI: 45 min, No blow back

Rec	Feet of	%gas	%oil	%water	%mud
1000	gassy oil	20	80		

Rec Total 1000 BHT 126 Gravity 37 API 38 @ 50 °F Chlorides ppm

- (A) Initial Hydrostatic 2229
- (B) First Initial Flow 46
- (C) First Final Flow 181
- (D) Initial Shut-In 1332
- (E) Second Initial Flow 183
- (F) Second Final Flow 382
- (G) Final Shut-In 1331
- (H) Final Hydrostatic 2214

- Test CONV. 1950
- Jars 300
- Safety Joint
- Circ Sub
- Hourly Standby
- Mileage 200 (Pint) 300
- Sampler
- Straddle
- Shale Packer
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility
- Sub Total 2550

- T-On Location 1345
- T-Started 1500
- T-Open 1735
- T-Pulled 2020
- T-Out 0030
- Comments Let on @ 1425
EM @ 1420
- EM Tool good -350
- Ruined Shale Packer
- Ruined Packer
- Extra Copies
- Sub Total -350
- Total 2200
- MP/DST Disc'l

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Approved By _____

Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Geological Report

Ford Trust #1-26
986' FSL & 1818' FEL
Sec. 26 T22s R24w
Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Ford Trust #1-26
986' FSL & 1818' FEL
Sec. 26 T22s R24w
Hodgeman County, Kansas
API # 15-083-22006-0000

Drilling Contractor: Discovery Drilling Co. Inc. Rig #4

Geologist: Jason T Alm

Spud Date: April 25, 2022

Completion Date: April 30, 2022

Elevation: 2365' Ground Level
2373' Kelly Bushing

Directions: Jetmore KS, 2 west to 216 rd. 1.5 north. East into location.

Casing: 226' 8 5/8" surface casing
4607' 5 1/2" production casing

Samples: Kelly down wet and dry 3800' to 4300'
10' wet and dry 4300' to RTD

Drilling Time: 3700' to RTD

Electric Logs: Midwest Wireline "Dan Schmidt"
CNL/CDL, DIL, MEL, BHCS

Drillstem Tests: One, Trilobite Testing, Inc. "Chris Hagman"

Problems: None

Remarks: Deviation Surveys ¼ deg @ 4300', 1 ¼ deg @ 4608'

Formation Tops

Formation	American Warrior, Inc. Ford Trust #1-26 Sec. 26 T22s R24w 986' FSL & 1818' FEL
Anhydrite	1590' +783
Base	1620' +753
Krider	2495' -122
Towanda	2610' -237
Heebner	3904' -1531
Lansing	3953' -1580
BKC	4341' -1968
Marmaton	4359' -1986
Fort Scott	4499' -2126
Cherokee	4522' -2151
Cherokee Sand	4590' -2217
LTD	4606' -2233
RTD	4608' -2235

Sample Zone Descriptions

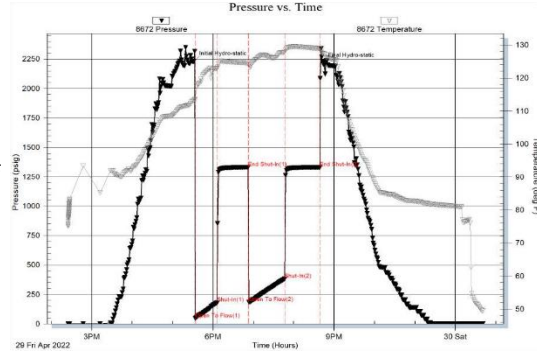
Krider	(2495' -122): Not Tested Possible 20 Unit Gas Kick
Towanda	(2610' -237): Not Tested 40 Unit Gas Kick
Cherokee Sand	(4590', -2217): Covered in DST #1 Ss – Quartz, clear, medium to coarse grained, fair to good sortedness, fair to well rounded, poor to fair cementation with good inter-granular porosity, light to fair oil stain cluster, few pieces with light saturation, fair show of free oil on break, good odor, fair yellow fluorescents, very heavy multicolored chert, much glauconite, few clusters mottled with yellow chert and green shale, 100+ Gas Units.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Chris Hagman"

DST #1 Cherokee Sand

Interval (4547' - 4608') Anchor Length 61'

IHP - 2229 #
 IFP - 30" - B.O.B. 10 min. 45-181 #
 ISI - 45" - Built to 1 in. 1332 #
 FFP - 45" - B.O.B. 10 min. 183-382 #
 FSI - 45" - Dead 1331 #
 FHP - 2214 #
 BHT - 128°F



Recovery: 1008' GCO 80% Oil

Structural Comparison

	American Warrior, Inc. Ford Trust #1-26 Sec. 26 T22s R24w 986' FSL & 1818' FEL	National Oil Co. Shriwise #1 Sec. 35 T22s R24w C NW NE		D G Hansen Trust Ford #1 Sec. 26 T22s R24w C NE SE	
Formation					
Anhydrite	1590' +783	(+787)	(-4)	(+788)	(+5)
Base	1620' +753	(+757)	(-4)	NA	NA
Krider	2495' -122	NA	NA	NA	NA
Towanda	2610' -237	NA	NA	NA	NA
Heebner	3904' -1531	-1527	(-4)	-1533	(+2)
Lansing	3953' -1580	-1579	(-1)	-1585	(+5)
BKC	4341' -1968	-1979	(+11)	NA	NA
Marmaton	4359' -1986	-2000	(+14)	-1995	(+9)
Fort Scott	4499' -2126	-2140	(+14)	-2135	(+9)
Cherokee	4522' -2151	-2165	(+14)	-2162	(+11)
Cherokee Sand	4590' -2217	-2244	(+27)	Not Encountered	NE

Summary

The location for the Ford Trust #1-26 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One Drill Stem Test was conducted which recovered commercial amounts of oil from the Cherokee Sand Formation. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Ford Trust #1-26 well.

Recommended Perforations

Primary:

Cherokee Sand	(4590' – 4604')	DST #1
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Shallow Gas:

Towanda	(2622' – 2630')	Not Tested
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Krider Upper	(2496' – 2504')	Not Tested
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Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.
AAPG #10134582