KOLAR Document ID: 1771818

KANSAS CORPORATION COMMISSION OIL & GAS CONSE

TEMPORARY ABANDONN

Do you have a valid Oil & Gas Lease? Yes No

___ Size: ___

Packer Type: ___

Total Depth: ____

Geological Date:

	TEMPO	0.20.07.	0 0 0	ERVATION L	DIVISION ELL APPLICA	TION A	Form must be Typed Form must be signed Il blanks must be complete										
OPERATOR: License#				API No. 15	-												
Name:					ription:												
Address 1:				Sec Twp S. R DE DW feet from DN / DS Line of Section													
									City:	City:				feet from L E / L W Line of Section			
Contact Person: Phone:() Contact Person Email:				GPS Location: Lat:													
									Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:				
								Field Contact Person Phone: ()			SWD Permit #: ENHR Permit #:						
. 1010 00111011	,				orage Permit #:												
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing										
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Su	urface:	How D	etermined?)		D:	ate:										
Casing Squeeze(s):	p) to w /	sacks of c	ement, _	to	(bottom) w /	sacks of cement. D	ate:										

Formation Name	Formation Top Formation Base			Completion Information				
l	At:	to	Feet	Perforation Interval	to	Feet or Open Hole Intervalt	to F	Feet
2.	At:	to	Feet	Perforation Interval	to	Feet or Open Hole Intervalt	toF	Feet
INDED DENIALTY OF DED HIDV I HE	DEDV ATTECT	TUAT TUE INIE/	DMATIO	N CONTAINED LIEDEIN IS 1	FDIIE AND	CODDECTTO THE DEST OF MV KN	OWI EDGE	_

Depth and Type: Unk in Hole at Udepth Tools in Hole at Udepth Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I ALT. II Depth of: DV Tool: W / Sacks of cement Port Collar: (depth) W / Sacks of cement

_____ Inch Set at: ___

___ Plug Back Depth: _____ Plug Back Method: ___

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes De	nied Date:				

Mail to the Appropriate KCC Conservation Office:

No. No.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

05/03/2024

m brown MSG Resources Inc. 971 1400TH ST IOLA, KS 66749-3942

Re: Temporary Abandonment API 15-133-19868-00-00 SMITH-JOHNSON JOH14 NW/4 Sec.23-28S-20E Neosho County, Kansas

Dear m brown:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/03/2025.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/03/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Brad Bohrer ECRS"