

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | | | | |
|---|------------------------------|-----------------------------|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes | <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes | <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes | <input type="checkbox"/> No | | | |
| Electric Log Run | <input type="checkbox"/> Yes | <input type="checkbox"/> No | | | |
| Geologist Report / Mud Logs | <input type="checkbox"/> Yes | <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | | |

| <div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used </div> <div style="text-align: center;">Report all strings set-conductor, surface, intermediate, production, etc.</div> | | | | | | | |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|---------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

| | | | | | |
|--|----------------|---|-------|-------|----------------------------|
| Date of first Production/Injection or Resumed Production/ Injection: | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water | Bbls. | Gas-Oil Ratio Gravity |

| | | | |
|--|--|--|--|
| <p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p> | <p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i></p> | <p>PRODUCTION INTERVAL:</p> <p>Top Bottom</p> | |
| | | | |
| | | | |

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| TUBING RECORD: | Size: | Set At: | Packer At: | | |

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | Royal Drilling Inc |
| Well Name | SHERWOOD 7 |
| Doc ID | 1775932 |

Perforations

| Shots Per Foot | Perforation Top | Perforation Bottom | BridgePlugType | BridgePlugSet At | Material Record |
|----------------|-----------------|--------------------|----------------|------------------|--------------------|
| 4 | 2906 | 2911 | | | |
| 4 | 2979 | 2982 | | | |
| 4 | 3050 | 3053 | | | |
| 4 | 3085 | 3090 | | | |
| 4 | 3100 | 3103 | | | |
| 4 | 3134 | 3138 | | | |
| | | | | | Cement Below 3182' |

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | Royal Drilling Inc |
| Well Name | SHERWOOD 7 |
| Doc ID | 1775932 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | Number of Sacks Used | Type and Percent Additives |
|-------------------|-------------------|-----------------|--------|---------------|----------------|----------------------|----------------------------|
| Surface | 13.75 | 10.75 | 32 | 208 | Common | 135 | Common |
| Production | 10.625 | 7 | 23 | 3265 | Common | 225 | Common |
| Liner | 7.0 | 5.5 | 15.5 | 3280 | Common | 50 | Common |
| | | | | | | | |

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 1621

Cell 785-324-1041

| | | | | | | | |
|-----------------------|----------------|-----------------|------------------|--|---------------------|-------------|-----------------------|
| Date <u>12-23-19</u> | Sec. <u>21</u> | Twp. <u>14S</u> | Range <u>13W</u> | County <u>Russell</u> | State <u>Kansas</u> | On Location | Finish <u>1:30 PM</u> |
| Lease <u>Sherwood</u> | | | | Location <u>Russell I-70 Pioneer RD. 2 1/2 S 1/4 E</u> | | | |

| | |
|---|--|
| Well No. <u>SWD #1</u> | Owner <u>To Quality Oilwell Cementing, Inc.</u> |
| Contractor <u>Co Tools (Johnny K)</u> | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |
| Type Job <u>Circ Hole Clean + Spot Cement</u> | Charge To <u>Royal Drilling</u> |
| Hole Size <u>7"</u> | T.D. |
| Csg. <u>7"</u> | Depth <u>3200'</u> |
| Tbg. Size <u>2 7/8</u> | Depth <u>3310</u> |
| Tool | Depth |
| Cement Left in Csg. | Shoe Joint |
| Meas Line | Displace |
| Cement Amount Ordered <u>75sx Com 22cc</u> | |

EQUIPMENT

| | | | | |
|--------------------|-----|----------|---------------------------------|------------------|
| Pumptrk <u>#20</u> | No. | Cementer | <u>TIME LANCE GRAND</u> | Common <u>75</u> |
| Bulktrk <u>#3</u> | No. | Helper | | Poz. Mix |
| | No. | Driver | | Gel. |
| | No. | Driver | | Calcium <u>2</u> |

JOB SERVICES & REMARKS

| | |
|--|-------------------------|
| Remarks: | Hulls |
| Rat Hole | Salt |
| Mouse Hole | Flowseal |
| Centralizers | Kol-Seal |
| Baskets | Mud CLR 48 |
| D/V or Port Collar | CFL-117 or CD110 CAF 38 |
| <u>7" Csg. Set @ 3200'</u> | Sand |
| <u>Ran 6 1/4 BIT TO 3310'</u> | Handling <u>72</u> |
| <u>Spot 75 sx Com 22cc @ 3310</u> | Mileage |
| <u>Pull up to 3183 + WASH CLEAN (120 88)</u> | |
| <u>Come out of Hole w/ TUBING.</u> | |

FLOAT EQUIPMENT

| |
|-------------|
| Guide Shoe |
| Centralizer |
| Baskets |
| AFU Inserts |
| Float Shoe |
| Latch Down |

| |
|-------------------------------|
| Pumptrk Charge <u>Squeeze</u> |
| Mileage <u>15 (mim)</u> |

Tax

Discount

Total Charge

X Signature

Summary of Changes

Lease Name and Number: SHERWOOD 7

API/Permit #: 15-167-30258-00-02

New Doc ID: 1775932

Parent Doc ID: 1719237

Correction Number: 1

Approved By: Kelsey Cox

| Field Name | Previous Value | New Value |
|--|----------------|------------|
| Date of First or Resumed Production or SWD or Enhr | | 4/18/2024 |
| Approved By | David Befort | Kelsey Cox |
| Approved Date | 07/19/2023 | 05/03/2024 |
| Producing Method Other | No | Yes |
| Producing Method Other Detail | | Injection |

Summary of Attachments

Lease Name and Number: SHERWOOD 7

API: 15-167-30258-00-02

Doc ID: 1775932

Correction Number: 1

Attachment Name

Cement Ticket