#### **CORRECTION #1**

KOLAR Document ID: 1775932

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R □East □ West
Address 2:	Feet from North / South Line of Section
City:	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
□ og □ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
□ Commingled Permit #:      □ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I III Approved by: Date:						

CORRECTION #1

KOLAR Document ID: 1775932

Operator Name:					Lease Na	ame: _			Well #:	
Sec Tw	pS.   I	R [	East	West	County:					
	, flowing and sl	hut-in pressure	es, whet	her shut-in pre	essure reache	ed stati	c level, hydrosta	tic pressures, bo		val tested, time tool erature, fluid recovery,
Final Radioactivi files must be sub							gs must be ema	iled to kcc-well-l	ogs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests -	Taken ional Sheets)		Ye	s No				on (Top), Depth a		Sample
Samples Sent to	Geological Su	rvey	Ye	s 🗌 No		Nam	9		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		☐ Ye ☐ Ye ☐ Ye	s No						
			Repor		RECORD	Ne	w Used	on etc		
Purpose of St	ring Si	ze Hole		e Casing	Weigh		Setting	Type of	# Sacks	Type and Percent
ruipose oi si	9	Drilled	Set	(In O.D.)	Lbs. / F	t.	Depth	Cement	Used	Additives
				ADDITIONAL	CEMENTING	3/SQU	EEZE RECORD			
Purpose:		Depth p Bottom	Туре	of Cement	# Sacks U	Used Type and Percent Additives				
Perforate Protect Ca		o zotto								
Plug Back Plug Off Z										
1 lag 0 li 2	0110									
<ol> <li>Did you perform</li> <li>Does the volume</li> <li>Was the hydraul</li> </ol>	e of the total base	e fluid of the hyd	raulic frac	cturing treatmer		-	Yes ns? Yes Yes	No (If No, s	kip questions 2 an kip question 3) Il out Page Three (	•
Date of first Produ	ction/Injection or	Resumed Produ	ction/	Producing Met	hod:					
Injection:	ouon, injouron or	Tiodamod Frode	Ottorii	Flowing	Pumping		Gas Lift C	other (Explain)		
Estimated Production Per 24 Hours		Oil Bbl	S.	Gas	Mcf	Wate	er B	ols.	Gas-Oil Ratio	Gravity
DISPO	OSITION OF GAS	S:			METHOD OF C	OMPLE	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	ed on Lease	_ o	pen Hole	Perf.	_ ,		nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	8.)				(Submit	ACO-5) (Sub	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforatio Bottom	n I	Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Royal Drilling Inc
Well Name	SHERWOOD 7
Doc ID	1775932

#### Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugTyp e	BridgePlugSet At	Material Record
4	2906	2911			
4	2979	2982			
4	3050	3053			
4	3085	3090			
4	3100	3103			
4	3134	3138			
					Cement Below 3182'

Form	ACO1 - Well Completion
Operator	Royal Drilling Inc
Well Name	SHERWOOD 7
Doc ID	1775932

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	13.75	10.75	32	208	Common	135	Common
Production	10.625	7	23	3265	Common	225	Common
Liner	7.0	5.5	15.5	3280	Common	50	Common

# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1621

	T -	1						
- 10 06	Sec.	Twp.		0	County	State	On Location	Finish
Date 12-23-19	21	145	130	1 X	rseil	Kansas		1.3000
Ô		,		. 8	ion Russell		NEER RD. 2	85 4E
Lease Sherwoop			Well NoSWD	性/	Owner		VECK NO. P	C 03 4E
Contractor Co Tools	Je	hanny	K)	-	To Quality Oil	well Cementing, Inc	).	
Type Job RC Ho		1	SATTON	es t	You are herek	by requested to rent I helper to assist ow	t cementing equipment oner or contractor to	ent and furnish
Hole Size		T.D.	STO 1 C C 11/2		Charge			do work as listed.
Csg. 7"		Depth	3200		Street	Yar DRII	livg	
Tbg. Size 2 7/8		Depth	3310		City			
Tool		Depth				done to estimate at	State	
Cement Left in Csg.		Shoe J	oint		Cement Amou	int Ordered 75.5x	nd supervision of own	
Meas Line		Displac			- Comone / anou	int Ordered 75.5x	Loim 220ce	
	EQUIPMI				Common 7	5		
Pumptrk 20 No. Cemer Helper	nter		TIME.			9		
Bulktrk No. Driver			Grania		Poz. Mix			
Bulktrk No. Driver					Gel.			
	RVICES &	REMAR	SKC		Calcium $\angle$	/		
JOB SERVICES & REMARKS Remarks:					Hulls			
Rat Hole					Salt			
Mouse Hole					Flowseal			
Centralizers					Kol-Seal			
Baskets					Mud CLR 48			
D/V or Port Collar					CFL-117 or CD	110 CAF 38		
7" "		- 3 <sub>71</sub>			Sand			
1	200	,		10.4	Handling 72			
Ran 6 4 BIT TO 3	Mary York Sales				Mileage			
	n 22c	ca	3310	20-	1	FLOAT EQUIPME	NT	
ul up To 3183		WASH	CREAT 13	30 88	Guide Shoe			
iome out of	Hole	W/ 7	TUBING!	1	Centralizer			
	VIIA	NKS	<u> </u>	E	Baskets			
	1 411	March and Parket Street, Stree		P	AFU Inserts			
				F	loat Shoe			
				L	atch Down			
							er er Sage	
				P	umptrk Charge	Squeeze		
	M				lileage /5/	Mim	4,00	
1/1/1					15(	· · · · ·	Tax	
							Discount	
gnature (M)	VI -						Total Charge	
The state of the s							. Jan Onlarge	

#### **Summary of Changes**

Lease Name and Number: SHERWOOD 7

API/Permit #: 15-167-30258-00-02

New Doc ID: 1775932
Parent Doc ID: 1719237
Correction Number: 1

Approved By: Kelsey Cox

Field Name	Previous Value	New Value
Date of First or Resumed Production or		4/18/2024
SWD or Enhr Approved By	David Befort	Kelsey Cox
Approved Date	07/19/2023	05/03/2024
Producing Method Other	No	Yes
Producing Method Other Detail		Injection

#### **Summary of Attachments**

Lease Name and Number: SHERWOOD 7

API: 15-167-30258-00-02

Doc ID: 1775932

Correction Number: 1

**Attachment Name** 

**Cement Ticket**