KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15 | | | | | | | | | | | | | | | | |
|---|------------------|------------------------------|------------|-----------|------------------------------|------------------|-------------|------------------------|--------|-----------|-----------------------|--|--|--|--|--|--|--|---------|--|--|
| | | | | | | | | | | | | | | | | | | | | | |
| Address 1: | | | | | | Se | əc | _ Twp S. R | | E 🗌 W | | | | | | | | | | | |
| Address 2: | | | | | | | | feet from N / | | | | | | | | | | | | | |
| City: Zip: + Contact Person: Phone: | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | Contact Person Email: | | | | | | | | Well #: | | |
| | | | | | | | | | | | Field Contact Person: | | | | | | | | | | |
| Field Contact Person Pho | ne:() | | | | SWD Permit #: ENHR Permit #: | | | | | | | | | | | | | | | | |
| | () | | | | | rage Permit #: _ | | | | | | | | | | | | | | | |
| | | | | | Spud Date: - | | | _ Date Shut-In: | | | | | | | | | | | | | |
| | Conductor | Surfa | се | Produ | ction | Intermedi | ate | Liner | Tubing | 1 | | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from S | urface: | | How Detern | nined? | | | | Date | | | | | | | | | | | | | |
| Casing Squeeze(s): | | | | | | | | | | | | | | | | | | | | | |
| Do you have a valid Oil & | Gas Lease? Yes | No | | | | | | | | | | | | | | | | | | | |
| Depth and Type: | in Hole at | Tools in Hol | e at | Casin | a Leaks | Yes No | Depth of ca | asing leak(s): | | | | | | | | | | | | | |
| Depth and Type: Juni | | | | | | | | | | | | | | | | | | | | | |
| Type Completion: AL | | | | | | | | : W / (depth) | sack o | it cement | | | | | | | | | | | |
| Packer Type: | Size: _ | | | _ Inch Se | t at: | | _ Feet | | | | | | | | | | | | | | |
| Total Depth: | Plug Back Depth: | | | Plu | Plug Back Method: | | | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | | | |
| Formation Name | Formation | Formation Top Formation Base | | | Completion Information | | | | | | | | | | | | | | | | |
| | At: | to | Feet | Perforati | on Interval _ | to | Feet o | r Open Hole Interval | to | Feet | | | | | | | | | | | |
| 1 | | | | | | | | | | - | | | | | | | | | | | |
| | At: | to | Feet | Perforati | on Interval – | to | | r Open Hole Interval – | to | ⊦eet | | | | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Norm Note inter now the an and Anth many made one water | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| The second secon | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

05/06/2024

Richard Spess Spess Oil Company, a General Partnership 200 S BROADWAY CLEVELAND, OK 74020-4617

Re: Temporary Abandonment API 15-189-20750-00-00 BOLES 4 NE/4 Sec.25-32S-35W Stevens County, Kansas

Dear Richard Spess:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/06/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/06/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"