

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:

Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):

Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

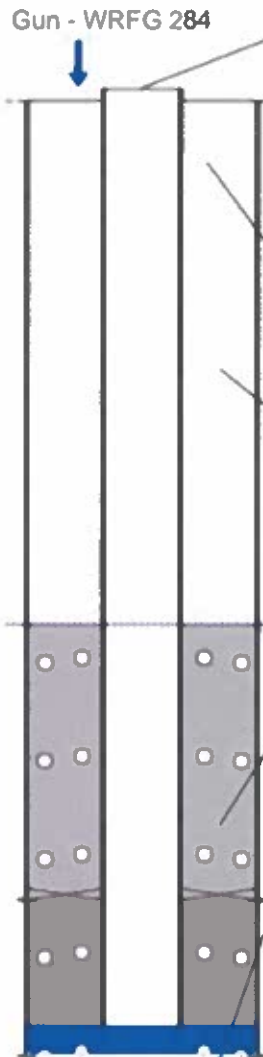
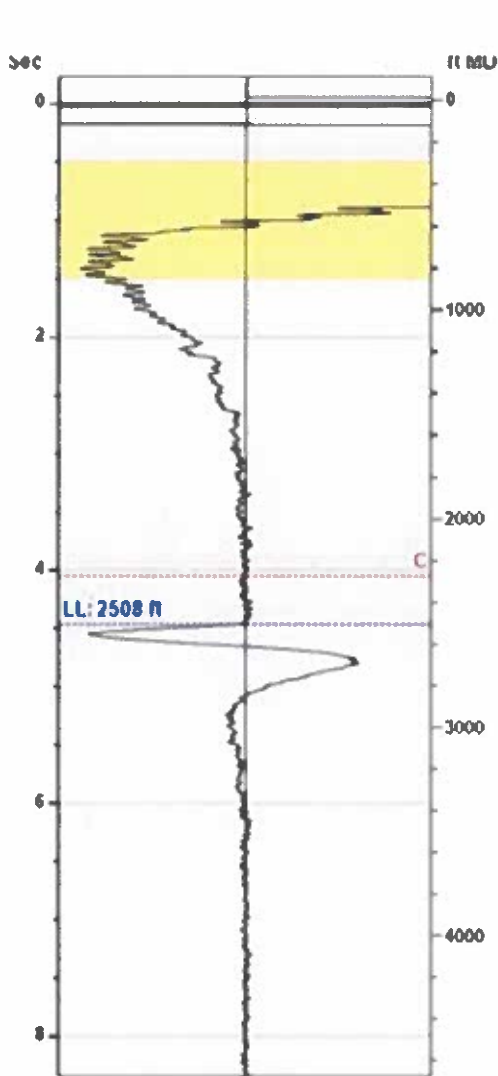
Map of Kansas with 4 numbered districts. Table with 3 columns: District Office Name, Address, Phone Number.

Liquid Level

2508 ft MD

Fluid Above Tubing
Gas Free Above Tubing

1925 ft TVD
1751 ft TVD



Production

Date Entered	05/07/24		
	Current	Potential	
Oil	••	••	BBL/D
Water	••	••	BBL/D
Gas	••	••	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

Casing Pressure

Pressure	0.2 psi (g)
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Annular Gas Flow

Gas Flow	1.3 Mscf/D
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Fluid Properties

% Liquid Above Tubing	90.95%
% Liquid Below Tubing	94.00%

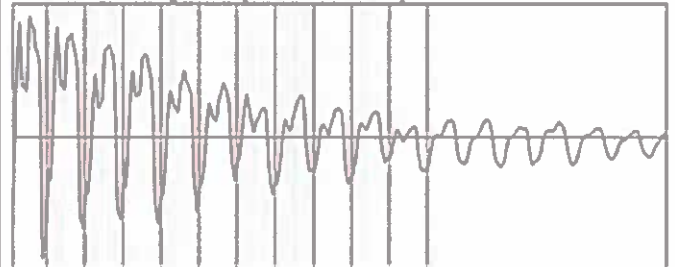
Depths

Tubing Depth	4433 ft
Formation Depth	4568 ft

Wellbore Pressures

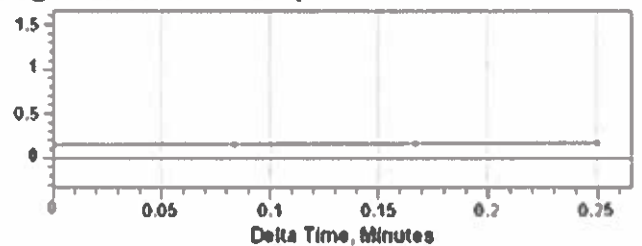
TIP	590.1 psi (g)
PBHP	647.8 psi (g)
SBHP	••
Gas/Liq Interface	1.3 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	1118 ft/s
Average Joints Per Sec.	17.63 Jts/sec
Joints To Liquid	78.73 Jts

Casing Pressure Buildup



Casing Pressure	0.2 psi (g)
Buildup	0.0 psi (g)
Buildup Time	15 sec
Gas Gravity from Collar Analysis (Automatic)	0.8483 Air = 1

Comments and Recommendations

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/07/2024

Douglas H McGinness II
McGinness Energy Company, Inc.
9330 E Central Ave Suite 300
WICHITA, KS 67206-6628

Re: Temporary Abandonment
API 15-063-21904-00-00
REBARCHEK 1-18
SW/4 Sec.18-14S-31W
Gove County, Kansas

Dear Douglas H McGinness II:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Lack of Lease

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 06/06/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4