

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

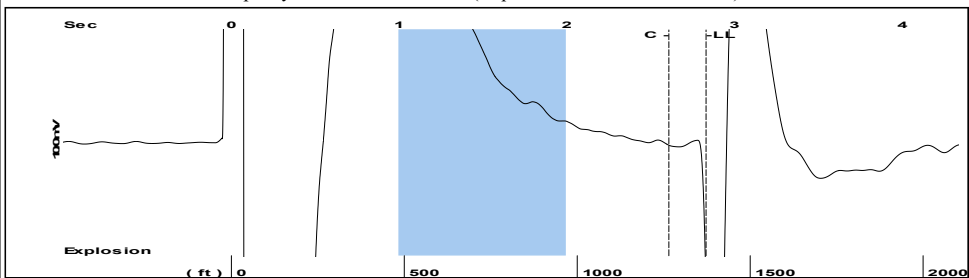
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

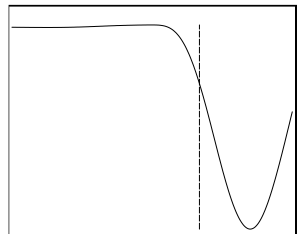
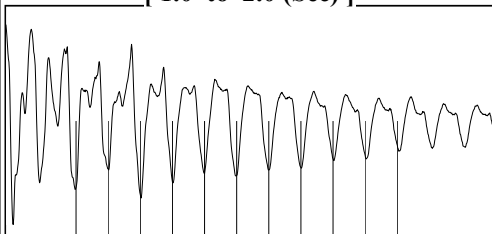
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

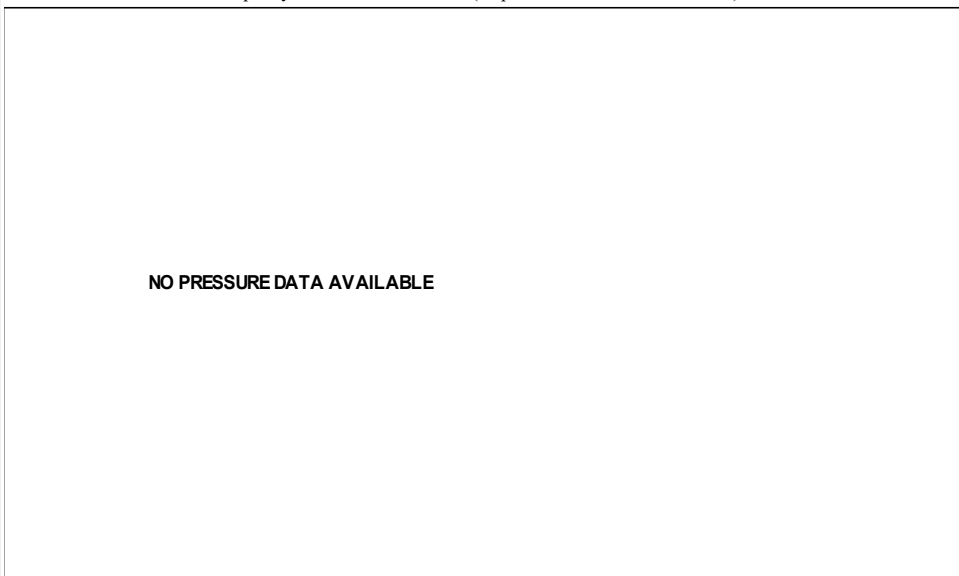


Filter Type High Pass Automatic Collar Count Yes Time 2.83 sec
 Manual Acoustic Veloc 960.606 ft/s Manual JTS/sec 15.1515 Joints 43.2911 Jts
 Depth 1372.33 ft

[1.0 to 2.0 (Sec)]

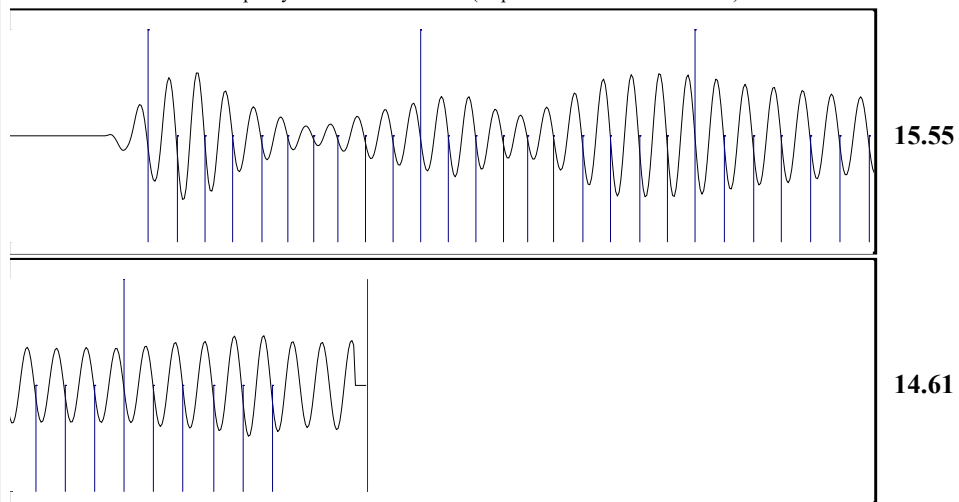


Analysis Method: Automatic



Change in Pressure 0.00 psi PT16854
 Range 0 - ? psi
 Change in Time 0.00 min

<p>Production Current</p> <p>Oil - * - Water - * - Gas - * -</p> <p>IPR Method Vogel PBHP/SBHP - * - Production Efficiency 0.0</p> <p>Oil 40 deg.API Water 1.05 Sp.Gr.H2O Gas 1.00 Sp.Gr.AIR</p> <p>Acoustic Velocity 969.843 ft/s</p> <p>Formation Submergence Total Gaseous Liquid Column HT (TVD) - * - ft Equivalent Gas Free Liquid HT (TVD) - * - ft</p> <p>4-24-24</p>	<p>Potential</p> <p>- * - BBL/D - * - BBL/D - * - Mscf/D</p> <p>Casing Pressure 0.6 psi (g) Casing Pressure Buildup - * - psi Gas/Liquid Interface Pressure - * - psi (g)</p> <p>Liquid Level Depth 1372.33 ft Pump Intake Depth - * - ft Formation Depth 3609.00 ft</p>	<p>Producing</p> <p>Annular Gas Flow - * - Mscf/D % Liquid 100 %</p> <p>Pump Intake - * - psi (g) Producing BHP - * - psi (g) Static BHP - * - psi (g)</p>
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Acoustic Velocity 969.843 ft/s Joints counted 35
 Joints Per Second 15.2972 jts/sec Joints to liquid level 43.2911
 Depth to liquid level 1372.33 ft Filter Width 13.1515 17.1515
 Automatic Collar Count Yes Time to 1st Collar 0.32 2.608

05/08/2024

Zach Patterson
Patterson Energy LLC
PO BOX 400
HAYS, KS 67601-0400

Re: Temporary Abandonment
API 15-147-00916-00-01
VEEH 8
NW/4 Sec.31-05S-20W
Phillips County, Kansas

Dear Zach Patterson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/08/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/08/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"