

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

TREATMENT REPORT

Acid Stage No.

Date 4/5/2024 District F. O. No.
 Company BEAR PETRO.
 Well Name & No. THOMPSON #1
 Location Field
 County RICE COUNTY State KS

Casing: Size Type & Wt. Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No. Perforated from ft. to ft.
 Tubing: Size & Wt. 2 3/8" Bwung at ft.
 Perforated from ft. to ft.
 Open Hole Size T. I. ft. P. B. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdwn Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Flush Bbl. /Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 Actual Volume of Oil/Water to Load Hole: Bbl. /Gal.
 Pump Trucks No. Used: Std. 0323 Sp. Twin
 Auxiliary Equipment BULK CEMENT # 322
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type 240SX COMMON CEMENT
150 SX 3 1/2" C.C. (2 PLUGS) (Gal. lb.)

Company Representative

Treater Derrick

| TIME a.m./p.m. | PRESSURES | | Total Fluid Pumped | REMARKS |
|-------------------|-----------|--------|-----------------------|--|
| | Tubing | Casing | | |
| 1:23 | | | | AOL ISA, RIG UP + TIE ONTO TUBING, MIX C.C. |
| 1:54 | 50# | | 18 3/4 BBL | START 75% COMMON CEMENT SLURRY 3 1/2" C.C. PUMP @ 1250' |
| : | | | | FIRST 5 BBL 2 BPM @ 0# |
| : | | | | NEXT 10 BBL 3 1/2" BPM @ 0# |
| : | | | | LAST 3 3/4 BBL 3 1/2" BPM @ 50# |
| : | | | | ISIP-VAC, PULL 15 JOINTS OF TUBING + WAIT 1 HOUR, RUN TUBING + TAG |
| : | | | | CEMENT PLUG @ 1130', PULL TUBING TO 850' + TIE ONTO IT |
| 3:33 | 0 | | 3 BBL | PUMP 3 BBL WATER TO MAKE SURE TUBING IS CLEAR |
| 3:39 | 0 | | 18 BBL | START 75% COMMON CEMENT SLURRY 3 1/2" C.C. PLUG @ 850', BROKE |
| : | | | | CIRCULATION OUT OF CASING @ 5 1/2" BBL, 3 1/2" BPM @ 0#, ISIP-VAC, PULL 15 |
| : | | | | JOINTS OF TUBING + WAIT 1 HOUR, RUN TUBING + TAG CEMENT PLUG @ 700' |
| : | | | | PULL TUBING TO 300' |
| 5:14 | 0 | | 3 1/2 BBL | BREAK CIRCULATION, 3 1/2" BBL TO BREAK |
| 5:16 | 100# | | 21 1/2 BBL | START COMMON CEMENT SLURRY UNTIL GOOD CEMENT @ SURFACE |
| : | | | | FIRST 11 1/2 BBL 3 3/4 BPM @ 0# |
| : | | | | NEXT 5 1/2 BBL 3 3/4 BPM @ 50# |
| : | | | | LAST 4 1/2 BBL 3 3/4 BPM @ 100# |
| : | | | | ISIP @ PULL TUBING + TOP OFF WELL, STANDING FULL WHEN LEAVING |
| 5:58 | | | | WASH UP, TEAR DOWN, C.C. |
| | | | | PLUG OUT 5:35 PM |