

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	Trek AEC, LLC
Well Name	WILLS 4
Doc ID	1775736

Producing Formations

Formation	Top	Bottom	Total Depth
Arbuckle	3388	3394	3737
Arbuckle	3429	3431	3737
Arbuckle	3538	3542	3737
Arbuckle	3556	3558	3737
Arbuckle	3580	3583	3737
Arbuckle	3636	3638	3737
Arbuckle	3644	3652	3737

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
4/25/2024	36585

BILL TO
Trek AEC, LLC 1020 E. Levee St Ste 130 Dallas, TX 75207-4032

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Wills	Rooks	Chito's	Oil	Workover	PTA	Jonathan

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	75	Miles	8.00	600.00T
576W-P	Pump Charge - PTA	1	Job	1,250.00	1,250.00T
290	D-Air	5	Gallon(s)	45.00	225.00T
275	Cotton Seed Hulls	6	Sack(s)	40.00	240.00T
328-4	60/40 Pozmix (4% Gel)	275	Sacks	14.00	3,850.00T
581W	Service Charge Cement	470	Sacks	2.00	940.00T
583D	Drayage	1,479.23	Ton Miles	1.00	1,479.23
	Subtotal				8,584.23
	Sales Tax Rooks County			7.00%	497.35

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$9,081.58
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CHARGE TO: **TRAK ACC**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET 36585

PAGE 1 OF 1

1. <b>Hwy 113</b>	WELL/PROJECT NO. #4	LEASE <b>W. 113</b>	COUNTY/PARISH <b>Roooks</b>	STATE <b>KS</b>	CITY	DATE <b>04/25/24</b>	OWNER
2. <b>Ness City, KS</b>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>Chitos Well Service</b>	RIG NAME/NO.	SHIPPED VIA <b>KS</b>	DELIVERED TO <b>Location</b>	ORDER NO.	
3.	WELL TYPE <b>Oil</b>	WELL CATEGORY <b>Workover</b>	JOB PURPOSE <b>Plug To Abandon</b>			WELL PERMIT NO.	WELL LOCATION
4.	REFERRAL LOCATION INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC	ACCT	DF	DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
						UM	UM	UM		
575		1			MILEAGE #113	75	m	1	8.00	600.00
576P		1			Pump Charge - PTA	1	EA	1	1350.00	1350.00
298		1			D-Air	5	gal	1	215.00	225.00
275		1			Cotton Seed Hulls	6	SKS	1	40.00	240.00
328-4		2			60/48 Pozmix (4% Gel)	275	SKS	1	14.00	3850.00
581		2			Service Charge Cement	470	SKS	1	2.00	940.00
583		2			Drayage	1479	R37W	1	1.00	1479.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
**X** DATE SIGNED **1/1/24** TIME SIGNED  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	TOTAL
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TAX	TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				477.95	908.95

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*  
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE

04/25/24

PAGE NO.

1

CUSTOMER

TREK AEC

WELL NO.

#4

LEASE

Willis

JOB TYPE

PTA

TICKET NO.

36585

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							On location, setup trucks, Rig Assembly Tubing
								2 <sup>3/8</sup> " x 4 <sup>1/2</sup> " TD: 3750
								1 <sup>st</sup> Plug - 3100'
	1000	5 1/2	13					Pump 50 SKS cmt + 200# hulls
		5 1/2	9					Displace w/water
								2 <sup>nd</sup> Plug - 3000'
	1030	5 1/2	20					Pump 75 SKS + 200# hulls
		5 1/2	7					Displace w/water
								3 <sup>rd</sup> Plug - 1900'
	1100	5 1/2	20					Pump 75 SKS + 200# hulls
		5 1/2	4					Displace w/water
								4 <sup>th</sup> Plug - 500'
	1130	5 1/2	14 1/2					Pump 55 SKS cmt, circulate to surface
								Top of 4 1/2" w/ 10 SKS
								Tie into 8 5/8"
	1210	1/2	2 1/2			300		Pump 10 SKS, Pressured up to 300#
								Wash up
								Back up
								Job Complete
								Thanks Jon, Justin, + Austin
	1300							Went to 2nd well, Pumped into Did Not Plug