KOLAR Document ID: 1776738

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 1	5				
Name:									
Address 1:			_		Sec Tv	vp S. R East West			
Address 2:			_	Feet from North / South Lir					
City:	State:	Zip: +	_	Feet from East / West Line					
Contact Person:			Fo	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodic	Co	County: Well #: Date Well Completed:					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes			•	oved on: (Date)			
Producing Formation(s): List A	II (If needed attach another	sheet)	by	:		(KCC District Agent's Name)			
Depth to	Top: Botton	m: T.D	_{Pli}	ıaaina	Commenced:				
Depth to	Top: Botto	m: T.D		00 0					
Depth to	Top: Botto	m:T.D		agging	Completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Reco	rd (Sun	face, Conductor & Produc	ction)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
cement or other plugs were us		-				ds used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:						
Address 1:			Address 2: _						
City:			Sta	ate:		Zip:+			
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _		, s	SS.					
			Г	_	nployee of Operator or	Operator on above-described well,			
	(Print Name)			=[]	inproyee or Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

PHELPS914E

Customer:

PIONEER OIL COMPANY PO BOX 237

VINCENNES, IN 47591-0237

DRY HOLE EXPENSE

Invoice Date: 4/24/2024 Invoice #: 0375916 Lease Name: Well #: 9-14 (New) Logan, Ks County:

District:

Job Number:

WP5350 Oakley

Phelps

Date/Description	HRS/QTY	Rate	Total		
New Hole Plug	0.000	0.000	0.00		
H-Plug	255.000	16.000	4,080.00		
Wooden plug 8 5/8"	1.000	150.000	150.00		
Light Eq Mileage	35.000	2.000	70.00		
Heavy Eq Mileage	70.000	4.000	280.00		
Ton Mileage	385.000	1.500	577.50		
Depth Charge 2001'-3000'	1.000	2,000.000	2,000.00		
Cement Blending & Mixing	255.000	1.400	357.00		
Service Supervisor	1.000	275.000	275.00		

Net Invoice 7,789.50 Sales Tax: 460.73 8,250.23 Total

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	PIONEER OIL CO		Lease & Well #	PHELPS 9-14				Date	4/3	24/2024
Service District	OAKLEY,KS		County & State	LOGAN,KS	Legals S/T/R	SEC.14-14	4S-34W	Job#		
Job Type	PLUG	☑ PROD	□ INJ	□ SWD	New Well?	☑ YES	□ No	Ticket #	w	/P-5350
Equipment #	Driver			Job Safety An	alysis - A Discuss	ion of Hazards	& Safety Pro	cedures		
945	ROGER GASTON	☑ Hard hat		☑ Gloves		□ Lockout/Tago	out	□ Warning Signs	& Flagging	
538-520	MACK	☑ H2S Monitor		☑ Eye Protection		☐ Required Pen	mits	☐ Fall Protection		
205	ANGLO P	☑ Safety Footwea	r	☐ Respiratory Prote	ection	□ Slip/Trip/Fall	Hazards	□ Specific Job Se	equence/Expe	ctations
		☑ FRC/Protective	Clothing	☐ Additional Chem	ical/Acid PPE	□ Overhead Ha	zards	☑ Muster Point/I	Medical Locat	ions
		 Hearing Protect 	tion	☐ Fire Extinguisher	6	☐ Additional co	ncerns or issu	es noted below		
					Con	nments				
		ľ								
j										
Product/ Service Code		Door	detlan		Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
CP055	H-Plug A	Descr	ription		sack	255.00	Price/Offit	GIUSS AIIIOUIII	Discount	\$4,080.00
FE290	8 5/8" Wooden Plug	n e			ea	1.00			i.	\$150.00
M015	Light Equipment Mil				mi	35.00			2	\$70.00
M010	Heavy Equipment M	6376			mi	70.00				\$280.00
M020	Ton Mileage	meage			tm	385.00			o.	\$577.50
D013	Depth Charge: 2001	1'-3000'			job	1.00				\$2,000.00
C060	Cement Blending &				sack	255.00				\$357.00
R061	Service Supervisor	mining centrico			day	1.00				\$275.00
(Table 1 1 1 1 1 1 1 1 1 1									r.	42.7.07
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	3				8					
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	Dy.								14	
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					-					
Custo	omer Section: On th	ie following scale h	ow would you rate	Hurricane Services	Inc.?		Gross:		Net:	\$7,789.50
Rs	ased on this job, ho	w likely is it you v	vould recommend	HSI to a colleague	1?	Total Taxable State tax laws der	\$ -	Tax Rate: ucts and services	Sale Tax:	· .
5.		51 G	_			used on new well:	s to be sales ta	x exempt.	Sale Tax:	• •
	W E					well information a	bove to make a			
	Unlikely 1 2	3 4 5	6 7 8	9 10 Ex	remely Likely	services and/or pr	oducts are tax	exempt.	Total:	\$ 7,789.50
						HSI Represe	entative:	ROGER G	4570N	
TERMS: Cash in adva	ance unless Hurricane S	Services Inc. (HSI) ha	as approved credit or	ior to sale. Credit terms	s of sale for approved					ate of invoice. Past
		The state of the s					Trocket and the second state		A THE PROPERTY OF THE PARTY OF	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable serv

CUSTOMER AUTHORIZATION SIGNATURE
COOT OWNER ACTION CHICA TOTAL



CEMENT	TRE	ATMEN	T REP	ORT								
Cust	omer:	PIONEE	R OIL C	ю	Well:		PHELPS 9-14	Ticket:	WP-5350			
City,	State:	MOUNM	ENT,KS	3	County:	i.	LOGAN,KS Date: 4/24/2024					
Field	d Rep:	JUAN			S-T-R:		SEC.14-14S-34W	Service:	PLUG			
Dow	nhole i	nformatio	on	h 8	Calculated S	Slurry - Lea	d	Calc	culated Slurry - Tail			
	Size:	7 7/8			Blend:	5-20-0520	UG A	Blend:	*			
Hole I		2420		8	Weight:	13.8		Weight:				
Casing		4 1/2	0.41	8	Water / Sx:	20,000	gal / sx	Water / Sx:				
Casing I			ft	0	Yield:		ft³/sx	Yield:	ft³/sx			
Tubing /			in	Si .	Annular Bbis / Ft.:	20 0000000	bbs / ft.	Annular Bbls / Ft.:	A COLUMN TO THE REAL PROPERTY OF THE PERTY O			
	Depth:		ft	8	Depth:	2420		Depth:	10000000000000000000000000000000000000			
Tool / Pa			3.3	Ti .	Annular Volume:	4,000,000,000	bbis	Annular Volume:	(1.000 to 1.000 to 1.			
	Depth:		ft	9	Excess:	30.3	5513	Excess:	0 0013			
Displace			bbls	9	Total Slurry:	R4 4	bbis	Total Slurry:	0.0 bbls			
			STAGE	TOTAL	Total Sacks:	255	0.0000000000000000000000000000000000000	Total Sacks:				
TIME	RATE	PSI	BBLs	BBLs	REMARKS		-	o iai o aonai	- JA			
8:30 PM			-		ARRIVE ON LOCATION							
8:33 PM					RIG UP SAFETY MEETING							
10:45 PM	2.5	280.0	5.0	5.0	5BBL FW SPACER							
10:48 PM	3.5	300.0	12.6	17.6	12.6BBL CMT H-PLUG	A 13.8PPG	@2420FT 50SKS EST HC	C2191				
11:01 PM	3.0	220.0	5.0	22.6	5BBL FW BEHIDE							
11:10 PM			14	22.6	RIG DISPLACEMENT 2	2.5MINS						
11:12 PM				22.6	DONE PLUG1							
11:55 PM	2.5	240.0	5.0	27.6	5BBL FW SPACER							
12:13 AM	4.5	160.0	25.2	52.8	25.2BBL CMT H-PLUG	A 100SKS @	1300FT EST HOC841					
12:15 AM	3.0	120.0	9.0	61.8	9BBL DISPLACEMENT	Г						
12:20 AM				61.8	DONE PLUG 2							
1:12 AM	3.0	150.0	5.0		5BBL FW SPACER			W-1000				
1:15 AM		120.0	12.6	E			1300FT 50SKS EST HO	C141				
1:23 AM		90.0	2.0		DISPLACEMENT 2BBL	3						
1:25 AM	Same 1	3,30,000	02/20		DONE PLUG 3		2 <u>1111 11 11 11 11 11 11 11 11 11 11 11 </u>					
1:41 AM		80.0	2.5		2.5bbl H-PLUG A CMT	13.8PPG@4	OFT DROP PLUG					
1:44 AM	1	24720000			DONE PLUG 4							
1:45 AM	V/ 1	60.0	3.7		MH 15SKS							
1:49 AM	Store 1		7		DONE PLUG 5							
1:50 AM		40.0	7/		RH 30SKS							
2:00 AM	7 7				DONE PLUG 6	8						
2:05 AM	7 7		19	8 8	WASH UP CMT PUMP	0						
2:17 AM					RIG DOWN							
2:30 AM					DEPART LOCATON							
	0											
		CREW			UNIT			SUMMAR	ay .			
Cen	nenter:		ER GAST	ON	945		Average Rate	Average Pressure	Total Fluid			
Pump Op		MAC	eate S		538-520		2.9 bpm	155 psi	88 bbls			
	ulk #1:	ANG	WW.CEG		205			I Par				
	ulk #2:											



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515 PHELPS914E

Customer:

PIONEER OIL COMPANY PO BOX 237 VINCENNES, IN 47591-0237

DRY HOLE EXPENSE

Invoice Date: 4/16/2024
Invoice #: 0375915
Lease Name: Phelps
Well #: 9-14 (New)
County: Logan, Ks
Job Number: WP5325
District: Oakley

Date/Description	HRS/QTY	Rate	Total			
Surface	0.000	0.000	0.00			
H-325	180.000	22.500	4,050.00			
Light Eq Mileage	35.000	2.000	70.00			
Heavy Eq Mileage	70.000	4.000	280.00			
Ton Mileage	298.000	1.500	447.00			
Depth Charge 0'-500'	1.000	1,000.000	1,000.00			
Cement Data Acquisition	1.000	250.000	250.00			
Cement Blending & Mixing	180.000	1.400	252.00			
Service Supervisor	1.000	275.000	275.00			

Total 6,624.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

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-										
Customer	PIONEER OIL CO		Lease & Well #	PHELPS 9-14				Date	4/	16/2024
Service District	OAKLEY,KS		County & State	LOGAN,KS	Legals S/T/R	SEC.14-14	IS-34W	Job#		
Job Type	SURFACE	☑ PROD	☐ INJ	SWD	New Well?	✓ YES	☐ No	Ticket #	W	/P 5325
Equipment #	Driver			Job Safety A	nalysis - A Discuss	ion of Hazards	& Safety Pro	ocedures		
945	ROGER GASTON	☑ Hard hat		✓ Gloves		Lockout/Tac	out	Warning Sign	ns & Flagging	í
230	MICHEAL B	✓ H2S Monitor		☑ Eye Protectio	n	Required Pe	rmi t s	Fall Protection		
530-538	ANGELO P	✓ Safety Footwe	ear	Respiratory P	rotection	☑ Slip/Trip/Fa	l Hazards	✓ Specific Job	Sequence/Exp	pectations
		FRC/Protectiv		Additional Ch	emical/Acid PPE	✓ Overhead H	azards	✓ Muster Point	/Medical Loc	ations
		☐ Hearing Prote	ection	✓ Fire Extinguis	her	Additional of	oncerns or is	ssues noted below	g	
					Con	nments				
:										
Product/ Service					11-2 11-2	0				
Code	11.005	Descr	ription		Unit of Measure	Quantity				Net Amount
CP015	H-325				sack	180.00				\$4,050.00
M015	Light Equipment Mi	au52**			mi	35.00				\$70.00
M010	Heavy Equipment N	illeage			mi tm	70.00				\$280.00
M020	Ton Mileage Depth Charge: 0'-50				tm	1.00				\$447.00
D010 C035					job	1.00				\$1,000.00 \$250.00
C060	Cement Data Acqui				job	180.00				\$250.00
R061	Cement Blending & Service Supervisor				sack	1.00				\$252.00
KUUT	Service Supervisor				day	1.00				\$275.00
					7					
					9					
					1					
					7					
					9					
					9			<u> </u>		
					-					
					1					
Custo	omer Section: On the	e following scale h	ow would you rate	Humicane Service	s Inc.?				Net:	\$6,624.00
						Total Taxable	\$ -	Tax Rate:	- Net.	\$5,024.55
Ва	sed on this job, ho	w likely is it you v	vould recommend	l HSI to a colleage	ue?	State tax laws dee		LOCATE LOCATE	Sale Tax:	\$ -
	пп			пп		used on new wells Services relies on		x exempt. Hurricane provided well		
<i></i>	2000 day 1 2	3 4 5	6 7 8	_	H(winpind#Dirind)	information above services and/or pro-	to make a dete	ermination if	10000000	
minimin	simpii 2	J + J	0 7 0	<i>3</i> 10	U.Martir the ward	services and/or pri	ducts are tax	exempt.	Total:	\$ 6,624.00
						HSI Represe	ntative:	ROGER G	4570N	
accounts shall pay inte collection, Customer h applied in arriving at n Pricing does not includ discount is based on 3 made concerning the guarantee of future pro operational care of all	ance unless Hurricane S erest on the balance pas sereby agrees to pay all et invoice price. Upon no de federal, state, or local 10 days net payment ten results form the use of an oduction performance. customer owned equipn rovided accurate well inf	at due at the rate of 1 fees directly or indirect evocation, the full involtaxes, or royalties an ms or cash. DISCLAI hy product or service. Customer represents ment and property white	½% per month or the ctly incurred for such o pice price without disc, d stated price adjusts MER NOTICE: Tech The information pres, and warrants that we ille HSI is on location;	maximum allowable I collection. In the even count is immediately d nents. Actual charges nical data is presente ented is a best estima Il and all associated e	by applicable state or for that Customer's accor- tive and subject to coller may vary depending u d in good faith, but no w to of the actual results quipment in acceptable	deral laws. In the e unt with HSI becom- ction. Prices quoted pon time, equipmer varranty is stated or that may be achieve e condition to receive	vent it is neces as delinquent, are estimates at, and materia implied. HSI a ad and should a services by h	ssary to employ an ag HSI has the right to r only and are good fo il ultimately required to assumes no liability fo be used for comparis HSI. Likewise, the cus	gency and/or att evoke any disco r 30 days from to o perform these or advice or reco on purposes an stomer guarante	orney to affect the ounts previously the date of issue. e services. Any ommendations nd HSI makes no ees proper
X				CUSTOMER A	AUTHORIZATIO	N SIGNATUI	<u>RE</u>			



EMENT 1	TRE/	TMEN	C REPO	PT								
Custo				TVI.								
	mer:	mer: PIONEER OIL CO Well:				PHELPS 9-14 Ticket: WP 5325						
City, St		MOUNM	VEC. 10007		County:		The section of the Party Section	LOGAN,KS Date: 4/16/2024				
		JUAN	- 100 m 1	<u> </u>	S-T-R:		SEC.14-14S-3	900 VZ A	Service:	SURFACE		
				vi :				\$75770k				
Downh	Downhole Information Calculated Slurry - Lead Calculated Slurry - Tail				ulated Slurry - Tail							
Hole S	Size:	12 1/4	in		Blend:	н-3	25		Blend:			
Hole De	epth:	224	ft		Weight:	14.8	ppg		Weight:	ppg		
Casing S	Size:	8 5/8	in		Water / Sx:	6.9	gal / sx		Water / Sx:	gal / sx		
Casing De		224			Yield:	1.41	ft ³ / sx		Yield:	ft ³ / sx		
Tubing / Li			in		Annular Bbis / Ft.:	0.0735	bbs / ft.		Annular Bbls / Ft.:	bbs / ft.		
	epth:		ft		Depth:	224	ft		Depth:	ft		
Tool / Pac					Annular Volume:	16.5	16.5 bbls		Annular Volume:	0 bbls		
Tool De			ft		Excess:				Excess:			
Displacem	nent:	13.0			Total Slurry:	ESTIQUIA.	i.0 bbls		Total Slurry:	0.0 bbls		
TIME R	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	180	\$X		Total Sacks:	0 sx		
10:45 AM	VALLE	1-51			ARRIVE ON LOCATION	,						
10:45 AM	\dashv				RIG UP SAFETY MEETIN	ıc						
11:40 AM 3.	,	230.0	5.0	5.0	5BBL FW SPACER	10						
11:42 AM 5	$\overline{}$	250.0	45.0	50.0	CMT H-325 45BBL @14.	R						
11:55 AM	-	200.0	40.0	50.0	WASH UP ON TOP							
11:56 AM 5.	.0	270.0	13.0	63.0	DISPLACEMENT 13.0 @	8.34						
12:10 PM	-	2,000	10.0	63.0	RIG DOWN	,0.0						
12:30 PM	\neg			63.0	DEPART LOCATON							
	\neg			63.0	5BBL BACK TO SURFAC	CE 20SKS						
				63.0								
		1		63.0								
		Ü.										
\rightarrow	_											
	_											
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	_											
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	-											
	+											
		CREW		<u> </u>	UNIT				SUMMAR'			
CREW				NI.	945		Average Rate	,	Average Pressure	Total Fluid		
Come	Cementer: ROGER GASTON		340		Avelage Rate	2	Avelage Flessule	i Olai Fiulu				
		1000000000	2552 V 2511		5,445		See V		681,6708 F6-0-0	(COSEC - 01-7-01)		
Pump Oper		MICHE	AL B		230 530-538		4.3 bpm	33.	250 psi	63 bbls		

