For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

month day year	Spot Description:
DPERATOR: License#	
lame:	feet from E / W Line of Secti
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity: State: Zip: +	County:
ontact Person:hone:	Lease Name: Well #:
	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OMMAND, and well information as follows:	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location: CC DKT #:	(Note: Apply for Permit with DWR)
00 DICT #.	Will Cores be taken?
AF	If Yes, proposed zone:
he undersigned hereby affirms that the drilling, completion and eventual plu	ugging of this well will comply with K.S.A. 55 et. seq.
is agreed that the following minimum requirements will be met:	
	by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging ; ged or production casing is cemented in;
2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be a submitted Electronically For KCC Use ONLY API # 15	by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; defrom below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th If the well is dry hole, an agreement between the operator and the dis The appropriate district office will be notified before well is either pluge If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #" must be completed within 30 days of the spud date or the well shall be Ibmitted Electronically For KCC Use ONLY	by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; defrom below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

Side Two

For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

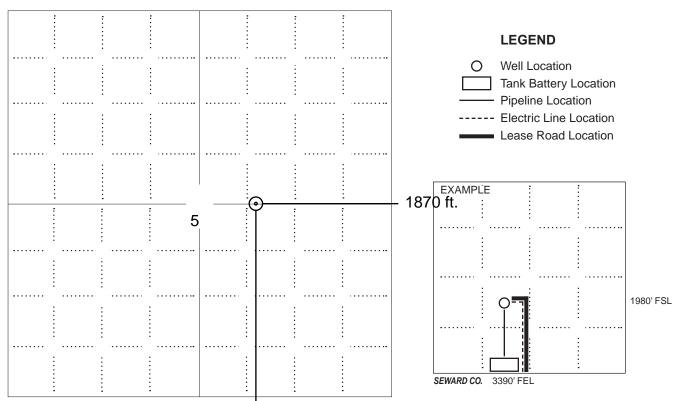
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2640 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West				
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(111)	Feet from East / West Line of Section				
		(bbls)	County				
Is the pit located in a Sensitive Ground Water A	rea? Yes I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits				
Depth fro	om ground level to dee	pest point:	(feet) No Pit				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining cluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:					
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of work	Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.					
	-						
Submitted Electronically							
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Numl	ber:	Permi					

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	Sec TwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice provided the following to the surface owner(s) of the land up Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (see Chapter 55 of the Kansas Statutes Annotated), I have soon which the subject well is or will be located: 1) a copy of the g in connection with this form; 2) if the form being filed is a Form operator name, address, phone number, fax, and email address.
the KCC will be required to send this information to the surface this task, I acknowledge that I must provide the name and add and that I am being charged a \$30.00 handling fee, payable to a lift choosing the second option, submit payment of the \$30.00 handling	fee with this form. If the fee is not received with this form, the KSONA-1
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- Submitted Electronically	1 will be returned.

John O. Farmer, Inc. Hoffman-Dinkel B#3 Location Map

~ (NOFFMAN DINNER

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No 09-115



PO. Box 703
Michae #5, 87761-6773
1-884-4830LUE
1-316-264-294-49762#4
1-316-264-294-9762#4
1-316-264-3165-84
1-316-264-3165-84
1-316-264-3165-84
1-316-264-3165-84

AGRESMENT, Mate and cancer into the Land Land Land Land Land Land Land Land			OIL MIL			
James A. Dinkel, 1337 300th Ave., Victoria, KS 67671; Doris Am Dinkel, 1317 375 Felton Dr., Hays, KS 67601; Leon A. Dinkel, 811 Cathedraja, Victoria, KS 67671 alph A. Dinkel, 14113 Wast 1st., Drive, Colden, Co. 80401; Elmer A. Dinkel, 1173 320th Ws., Victoria, KS 67671 heritage address 1	AGREEMENT, Made and	entered into the	22nd day of M	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<u>200</u> 2
735 Felton Dr., Hays, KS 67601; Leon A. Dinkel, 811 Cathedral, Victoria, KS 67671. alph A. Dinkel, 14113 West 1st. Drive, Golden, Go. 80401; Elner A. Dinkel, 1173 320th West, Victoria, KS 67671. mailing address is				, Victoria, KS 6	7671; Doris Ann	Dinkel,
alph A. Dinkel, 1413 West 1st, Drive, Golden, Co. 80401; Elmer A. Dinkel, 1173 320th Ve., Victoria, KS 67671 Dreiling Oil, Inc.	y mid netwick			. Dinkel, 811 Cat	hedral, Victori	la, KS 67671;
Dreiling Oil, Inc. Dreiling Oil, Inc.	Ralph A. Dinkel	. 14113 V	West 1st. Drive,	Golden, Co. 8040	l; Elmer A. Dir	nkel, 1173 320th
Dreiling Oil, Inc. Dreiling Oil, Inc. Dreiling						
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Lesson, in consideration of Ten Dollars of 10.00 In land pank, escape of which addressed and of the agreement of the issues breitn considered, hereby gazana, branch all the continuents of the addressed of the myslicia better provided and of the agreement of the issues breitn considered, hereby gazana, branch all the continuents of the agreement of the issues of the continuents of the cont	these mailing address is		Dreiling	Oil, Inc.		
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tion 5. Township 1.45 teams 1.78 not containing 80 acres, more or less, and all some thrests. To deliver the recrivines herein contained, this lesse shall recease to force for a term of years from this date (called "primary term"), and as long thereofers and the description of the premiers the stall lesses everands and agrees. In consideration of the premiers the stall lesses everands and agrees. In Condition the the credit of lesses, free of cont, in the pipe line to which lesses may cannot will on said land, the equal one-cight (iv) part of all oil produced and anved the lesses of premiers. 2.0 aft. To pay besses for gas of whoevers nature or kind protected and rade, or used of the germiers, or used in the manufacture of any produces therefore, non-cightly (iv) for the premiers, or and in the manufacture of any produces therefore, non-cightly (iv) for the germiers. 2.0 aft. To pay besses for gas of whoevers nature or kind protected and said, or used of the germiers, or used in the manufacture of any produces therefore, non-cightly (iv) for the germiers. 2.0 aft. To pay besses for gas of whoevers nature or kind protected and said, or used of the germiers, or used in the manufacture of any fundation the territory of the premiers of the sease of manufacture of any fundation thereight of the premiers, and it was payment to used of the condition of the press of the manufacture of positive the press of the sease of any elementation thereof, the force male and the press of the sease of any elements thereof, the reason which the press of the press						THE
Township — The provisions herris communed, this leave shall remain in force for a tern of	South Ha	ilf of Noi	theast Quarter (S/2 of NE/4)		Seed NEG
Subject to the provisions herein contained, this lease shall remain in force for a term of	5	Paumahia	14S Bange	17W and containing	80	acres, more or less, and all
load by price arbons, gas on what respective constituent products, or any of them, is produced from suit land or land with which said land is pooled. In Consideration of the premises he said lesses revenants and agrees. In To deliver to the credit of lesses, free of cast, in the pipe line to which lesses may cannot veil an said land, the equal enceighth (6) part of all oil produced and aswed the lesses of the lesses	nceretions thereto.			3		v term"), and as long thereafter
market price at the well, dot, as to get said by lesser, in no event noter than only and the read or used, leave may pay or tender or in the manadour or year per not mineral acre retained hereander, and if such payment or tender is made it will be considered that gas is being produced within the note of the preceding paragraph. This leave may be maintained during the primary term hereof without further payment or defiling operations. If the leaves shall commence to drill a well within the remainer hereof without further payment or drilling operations. If the leaves shall commence to drill a well within the remainer hereof without the remainer of the primary term hereof without further payment or drilling operations. If the leaves shall commence to drill a well within the remainer hereof within the remainer of the payment of the payme	as oil, liquid hydrocarbons, gas or In consideration of the pro Ist. To deliver to the cre from the leased premises.	other respective c emises the said les dit of lessor, free	constituent products, or any or the sace covenants and agrees: of cost, in the pipe line to which it	m, is produced from suid land or la	nd with which and land is point, the equal one-eighth (%) p	ooled. art of all oil produced and saved which therefrom, and-clighth (59).
in paying quantities, this lease shall continue and on in few exercised land than the critice and undivided fee simple estate threein, then the topalities berein provided for shall be paid of leason only in the proportion which leasor's interest beens to the whole and undivided fee. Leases shall have the right to use, free of cost, gas, ou and water produced on and land for leaser's operation thereon, except water from the wells of leason. When requested by leasor, leases shall be house or barn now on said premises without written coment of leasor. Leases shall pay for damages caused by leaser's pipe times below plow depth. No well shall be drilled nancer than 200 fet to the house or barn now on said premises without written coment of leaser. Leases shall pay for damages caused by leaser's operations to growing crops on said land Leases shall have the right at any time to remove all mechanics you did fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party bereto is easigned, and the privilege of assigning in whole or in part, leases shall be bridged on the leases of the common of the pay of the coverants berref shall the remove of the coverants berref shall the remove of the coverant to cover the coverant of this lease shall be mitted to date assignment. Leases may at any time execute and deliver to lease or payers of record or release or release covering any portion or portions and he newed excepted premises and thereby deer this lease as on such portion or portions and he relieved of all obligations as to the arrange surrendered by, or if and foliators, and this lease shall not be terminated, of or in part, leases of regulations, and the indirect of the lease of the coverant of this lease shall be mitted to a date, and the coverant of this lease shall be mitted to the lease of the coverant of the lease shall be mitted to t	at the market price at the well, (b premises, or in the manufacture o as royalty One Bollar (\$1.00) per meening of the preceding paragra This lease may be maint	ut, as to gas sold of products therefor year per net min ph. nined during the	by lessee, in no event more than nom, said payments to be made m teral acre retained hereunder, and primary term hereof without furt	one-eight (3) of the piecess to onthly. Where gas from a well pro if such payment or tender is made the payment or drilling operations with reasonable to onthly the payment of the payment or drilling operations.	ducing gas only is not sold on the it will be considered that go. If the lessee shall commence this process and dispatch, and if	r used, lessee may pay or tender as is being produced within the e to drill a well within the term all or gas, or either of them, be
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Lessee shall have the right at any time to remove all meshinery and fixtures placed on said premises, including the right to draw and remove ensing. If the estate of either party hereto is assigned, and the privalege of sasigning in whole or in part is expressly allowed, the coverants hereof shall extend to their heirs, tars, administrators, successors or assigns, but no change in the complete of the lond or assignment of reading and the privalege of sasigning in whole or in part is expressly allowed, the coverants hereof shall extend to their heirs, tars, administrators, successors or assigns, but no change in the complete of the lond or assignment or successors or assigns, but no change in the complete of the lond or assignment of the lesses of the lesses of the lond or assignment or portions are not toos are assigned parton or portions of the above described premises and thereby the lessee as to such portion or portions and be retireved of all obligations as to the energies covering any portion or portions of the above described premises and thereby defer this lesse est to such portion or portions and be retireved of all obligations as to the energies covering any portion or portions of the above described premises and thereby defer this lessee est to such portion or portions and be retireved of all obligations as to the energies of surrendered. All express or implied coverants of the lessee shall be subject to all Federal and State Laws. Executive Orders, Rules or Regulations, and this lessee shall have the right is except that the lessee of the property of the such as a subject to the property of the lond or portions and such as a subject to the property of the portion of portions and portions or portions and the result of a subject to the rights of the holder thereof, and the understand or described herein. If the control of the property of the property of the property of the holder thereof, and the understand or described herein and portions are all right of down and homested in the property of the ho	When requested by lessor,	lessee shall bury	lessee's pipe lines below plow dep	th.		
Lease shall have the right at any time to remove all mechanicy and fixtures placed on said premises including the right to draw and remove casing. If the estate of either party here is a sanginged, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their hiers, tars, administrators, successor or estaging, but no change in the awarenship of the land or assignment or having to the control of the land of assignment or whole or in part, lease shall be binding on the lease of the control of the land of the land of assignment. Lease may at any time secretic and eliour to lacens or place of records a release to release covering any portion or portions of the above described premises and thereby deep this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws. Executive Orders, Rules or Regulations, and this lease shall not be terminated, one or in part, nor leases shall label in diamages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or action. Leases hereby warrants and agrees to defend the tilt to the lands herein described, and agrees to defend the tilt to the lands herein described, and agrees are other lines on the above described lands in the event of default of payment by lease, and the broad and the state of the property of the payment of the property of the payment of t					uf lessor.	
Lesse may at any time security and deliver to lesser or plane of record or planes or releases covering any portion or portions of the above described premises and thereby other this lesse as to such portion or portions and be releved of all obligations as to the acrosse surrendered. All express or implied covenants of this lesse shall be subject to all Frederia and State Laws, Executive Ordera, Rules or Regulations, and this lesse shall not be terminated, tole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Laws, Order, Rule or atton. Lessor hereby warrants and agrees to defend the tile to the lands herein described, and agrees that the lesses shall have the right at any time to referent fortigates, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subpragated to the rights of the holder thereof, and the under discover, for themselves and their heirs, accessors and assign, hereby surrender and release all right of dower and homestead in the premises described herein. Lesser, that the option, is hereby given the right and power to pool or combine the acrossy covered by this lesses unary partion therefore with other land; lesses or lesses in the diate vicinity lifetest; when land lesses or lesses in the diate vicinity lifetest; when land lesses are the permission of the surface of the country is made-and limit may be produced from and presses that the produced vicinity in the control of a gas well. Lesses shall exceed in the event of an oil well, or lifet minissions and presses and presses the produced from the pro	Leazee shall have the right If the estate of either pa	it al any time to re rty hereto is assi	emove all machinery and fixtures igned, and the privilege of assign	placed on said premises, including ning in whole or in part is express	ily allowed, the covenants hi	reof shall extend to their neith, ing on the lessee until after the
All express or implied coverants of this lease shall be taken that the subject to all Federal and State Laws. Executive Orders, Rules or Regulations, and this lease shall not be terminated, tolor or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or a part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or a part of the part of th	with exceed to the neglethed porth	an of northern stic	ung aubscaurnt to the dute of assi	goment.		
Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lesses shall have the right at any time to redeem for lessor, by payment nortguese. taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of thee holder thereof, and the understand described lands, in the event of default of payment by lessor, and be subrogated to the right of thee default in the premises described herein, in so far described themselves and themselves and homested may in any way affect the purposes for which this leave is made, as recited herein. **Lessor, at its option, is hereby given the right and power to pool or exomine the nercego covered by this lease or any purion thereof with other land, lesses or leases in the distervicion of oil, gas or other mixed by the property develop and operate and lease premises seems to promote the event of an oil well, or life a unit-assemble to do so in order to properly develop and operate and lease premises seems to promote the event of an oil well, or life a unit-assemble to do so in order to properly develop and operate and lease premises seems to promote the event of an oil well, or life a unit-assemble to do so in order to properly develop and operate and lesses of the total to be intended and the event of an oil well, or life a unit-assemble to do so in order to properly develop and operate and lesses of the total to be intended and the event of an oil well, or life a unit-assemble to do so in order to properly develop and operate and lesses of the total to be intended and the into an intended and the event of an oil well, or life and the event of an oil well to be of treats constitutions to be from any of except the development of the event of an oil well, or life and the event of an oil well well asset to the land the event of a sea well asset to the land the event of a sea well asset to the land the event of a land to the event of a land to the event of a land to the ev	surrender this lease as to such po	rtion or portions a	and he reneved of all obligations a	g to the nerenge surrendered.	Dulas as Begulations and th	is lease shall not be terminated.
Large, at its option, is hereby given the right and power to pool are combine the neregic covered by this lease or any partion thereof with other land; lease or leases in the distribution of oil, gas or other minerals in 18th under-and that may be produced from anid premises, such pooling to be of tractal configuration or another and the beind a unit into exceeding 40 acres each in the event of an oil well, or 1818 under-antique, not exceeding 40 acres each in the event of an oil well or 1818 under-antique, not exceeding 1918 neres excelling the control of a gas well. Lease shall execute in writing and in the conveyance records of the county in which the land herrin leased is altered on the tractal control of the county in which the land herrin leased is altered on the president statement, identifying and describing the pooled acreage. The entire acreage so I am the pooled acreage, it shall be treated on the president production is and from this lease, whether the will or well be located on the premise covered by this lease of the county of the production is an internal of the production of the roughly singulated herein as the announce—the acreage control of the roughly singulated herein as the announce—the acreage of the production of the roughly singulated herein as the announce—the acreage of the production of the roughly singulated herein as the announce—the acreage covered by this lease with any other land or leases in the immediate vicinity without the written permission of the lease. 2) Lease may not pool or combine the acreage covered by this lease with any other land or leases in the immediate vicinity without the written permission of the lease. IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.	Regulation Lessor hereby warrants a	nd agrees to defen	nd the title to the lands herein des	cribed, and agrees that the lesses sh	all have the right at any time	to redeem for lessor, by payment he holder thereof, and the under-
1) No well shall be drilled closer than 250° from any property line on this lease. 2) Lease may not pool or combine the acreage covered by this lease with any other land or leases in the immediate vicinity without the written permission of the lessors. IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.	ns said right of dower and homes "Lezzee, at its option, is h immediate vicinity Theteut, what conservation of all, gas or other or units not exceeding 40 acres record in the conveyance record pooled into a tract or unit shall found an the pooled acreage, it all	tead may in any veroby given the ri- in lessey's judg minerals in and such in the event s of the county in be trented, for all tall be treated and	way affect the purposes for winding light and power to pool or combination in the combination of the combina	the inner is made, a textual t	ur any portion thereof with velop and operate said lease on be of tracts contiguous to on the event of a gas well. Let me and describing the poole wied united on the premises Covered to the premises Covered with the reveil we stored with the store of the property stored to here with the property stored to here.	other land, lease or leases in the premises so as to promote the ne another and to be into a unit sees shall execute in writing and a creage. The entire acreage so led in this lease, if production is soothis lease or not. In lice of the
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IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.	land or lea	ot pool o ses in th	r combine the act e immediate vicin	reage covered by the state of t	this lease with written permiss	any other ion of the
omes A. Dinkel Doris Ann Dinkel Relan a Dinkel	Lessor hereby warrants a ony mortguges, taxes or other its signed lessors. For themselves an as and right of dower and homes ————————————————————————————————————	nd acrees to defen no on the above such that the control of the county in a control of the county in the count	nd the title to the lands herein dest lescribed lands, in the event of de cessors and assigns, hereby surre way affect the purposes for which ght and power to pool or combiniment it is necessary or advisable modes and that may be produced of an oil well, or like a continuation of an oil well, or like a continuation of the land herein leased; if production is had from this least receive on production from a use an acrenge basis bears in the lote alled closer than or combine the acritical and the combine the acritical combines the acritical and acrenge that and the acritical acritical and acrenge that a combine the acritical acrit	cribed, and agrees that the leases at fault of payment by leason, and be under and release all right of dow this lease is made, as recited here to he create covered by this lease to do so in order to properly do from anid premises, such sooling to light of the creating of the large early light of the creating of the large early light of the creating of the large early light of the large early	all have the right at any time subregated to the rights of t or and homestead in the pret. If any portion thereof with velop and operate and lease to be of time Loosingtown for the vent of a gas well. Let a feet and describing the pole pole of the vent of a gas well. Let the royally stipulated herein the royally stipulated herein unit involved. Departy line on this lease with	to redeem for lessor, by pays he holder thereof, and the on mines described herein, in second the control of th
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FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)



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Joe Dinkel

2148 Spring Hill Rd

Victoria, KS 67671

Donald F. Hoffman

2718 Thunderbird Dr.

Hays, KS 67601