KOLAR Document ID: 1777223

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7116
Name: Kantor Oil Company, LLC
Address 1: 5555 E 71ST ST STE 7350
Address 2:
City: TULSA State: OK Zip: 74136 + 6542
Contact Person: Larry Ressler
Phone: (918) 583-2999
CONTRACTOR: License # 8253
Name: G & L Well Service, Inc.
Wellsite Geologist: None
Purchaser:

Designate Type of Completion:
☐ New Well ☐ Re-Entry ☑ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator: Kantor Oil Co., LLC
Well Name: Goering #3
Original Comp. Date: 04/07/1954 Original Total Depth: 3340
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☑ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

04/24/2024		04/24/2024
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-155-02403-00-01
Spot Description:
SE - NW - SW - SE Sec. 1 Twp. 23 S. R. 4 ☐ East ☑ West
743 Feet from ☐ North / ☑ South Line of Section
2191 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Reno
Lease Name: GOERING Well #: 3
Field Name:
Producing Formation: Miss
Elevation: Ground: 1492 Kelly Bushing: 1498
Total Vertical Depth: 3340 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 320 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☐ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** Kelsey Cox **Date:** 05/13/2024

Operator Name: Kantor Oil Company, LLC Lease Name: GOERING Well #: 3

Sec. 1 Twp. 23 S. R. 4 ☐ East ☑ West County: Reno

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Geologist Report / Mud Logs ☐ Yes ☑ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Mississippi	3308	-1810

CASING RECORD ☐ New ☑ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5	8.625	32	320	common	250	0
Production	7.875	5.5	14	3335	common	100	0
Liner	5.5	4.5	11.6	3320	common	150	0

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: 04/26/2024

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☑ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL:

Top	Bottom
3335	3364

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: 2.875 Set At: 3330 Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Kantor Oil Company, LLC
Well Name	GOERING 3
Doc ID	1777223

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.5	8.625	32	320	common	250	0
Production	7.875	5.5	14	3335	common	100	0
Liner	5.5	4.5	11.6	3320	common	150	0

COPELAND
Acid & Cement

TREATMENT REPORT

Acid Stage No. ....

Date 4/24/2024 District .... F. O. No. ....
Company KANTOR OIL
Well Name & No. GOERING #3
Location .... Field ....
County RENO COUNTY State KS

Casing: Size 5½" Type & Wt. .... Set at .... ft.
Formation: .... Perf. .... to ....
Formation: .... Perf. .... to ....
Formation: .... Perf. .... to ....
Liner: Size 4½" Type & Wt. 11.6# Top at .... ft. Bottom at 3300 ft.
Cemented: (Yes)/No. Perforated from .... ft. to .... ft.
Tubing: Size & Wt. .... Swung at .... ft.
Perforated from .... ft. to .... ft.
Open Hole Size .... T.D. .... ft. P.B. to .... ft.

Type Treatment: Amt. | Type Fluid | Sand Size | Pounds of Sand
Bkdown .... Bbl. /Gal.
.... Bbl. /Gal.
.... Bbl. /Gal.
.... Bbl. /Gal.
Flush .... Bbl. /Gal.
Treated from .... ft. to .... ft. No. ft. ....
from .... ft. to .... ft. No. ft. ....
from .... ft. to .... ft. No. ft. ....

Actual Volume of Oil/Water to Load Hole: 58 (Bbl.)/Gal.

Pump Trucks. No. Used: Std. #323 Sp. .... Twin ....
Auxiliary Equipment BULK CEMENT #322
Packer: .... Set at .... ft.
Auxiliary Tools ....
Plugging or Sealing Materials: Type 150 sx COMMON CEMENT
.... Gals. .... lb.

Company Representative ....
Treater [signature] DERRICK

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
8:55				AOL, JSA, RIG UP + TIE ONTO CASING PLUG CONTAINER FOR LINER
9:40		300#	58 BBL	BREAK CIRCULATION, 58 BBL TO BREAK
10:10		300#	51 BBL	START COMMON CEMENT SLURRY 3 BPM @ 300# ISIP-Ø, KNOCK LOOSE,
:				WASH UP, + TIE BACK ONTO PLUG CONTAINER
10:53		1800#	52½ BBL	LAUNCH PLUG + DISPLACEMENT FIRST 20 BBL 2½ BPM @ Ø#
:				NEXT 7½ BBL 2½ BPM @ 50#
:				*CEMENT SLURRY @ NEXT 2½ BBL 1 BPM @ 200#
:				SURFACE w/ 40 BBL OUT NEXT 1 BBL 1 BPM @ 400#
:				OF DISPLACEMENT* NEXT 3 BBL 1¼ BPM @ 700#
:				NEXT 1 BBL 1¼ BPM @ 1000#
:				NEXT 3 BBL 1¼ BPM @ 1200#
:				NEXT 2 BBL 1¼ BPM @ 1500#
:				NEXT 8 BBL 1¼ BPM @ 1600#
:				ISIP-1800# LAST 4½ BBL ¾ BPM @ 1500#
:				PLUG LANDED 11:29 am @ 1800#
11:46				TEAR DOWN, L.L.

THANKS