

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

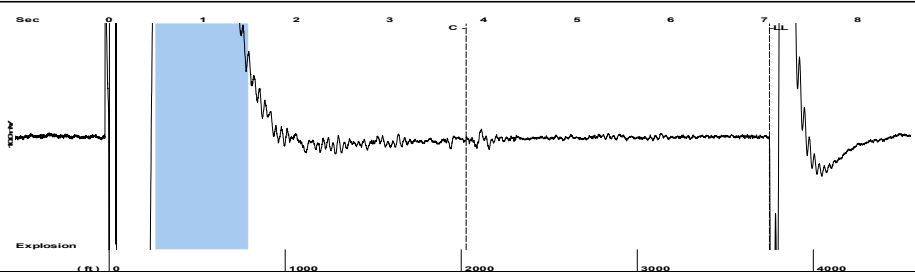
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

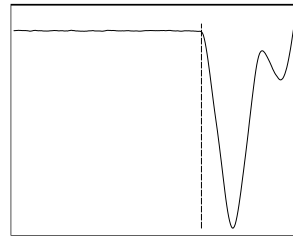
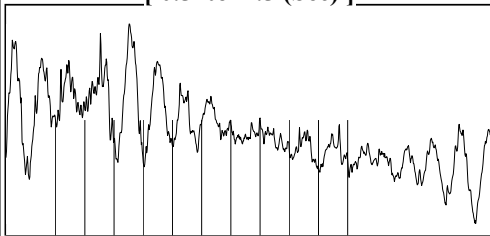
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Kansas Well: Robbins trust 2-26 (acquired on: 05/09/24 09:37:06 )



Filter Type High Pass Automatic Collar Count Yes Time 7.058 sec  
 Manual Acoustic Veloc 1021.33 ft/s Manual JTS/sec 16.6667 Joints 122.41 Jts  
 Depth 3750.65 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

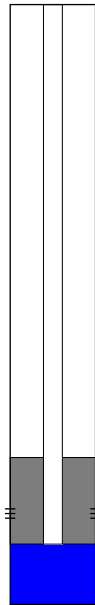
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Change in Pressure -0.01 psi PT 18318  
 Range 0 - ? psi  
 Change in Time 0.50 min

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<b>Production</b>		<b>Potential</b>		<b>Casing Pressure</b>	
Oil	- * -	- * -	BBL/D	-1.2	psi (g)
Water	- * -	- * -	BBL/D	Casing Pressure Buildup	
Gas	- * -	- * -	Mscf/D	-0.013	psi
				0.50	min
IPR Method	Vogel	Gas/Liquid Interface Pressure		0.5	
PBHP/SBHP	- * -	0.5		psi (g)	
Production Efficiency	0.0	Liquid Level Depth		3750.65	
		ft			
Oil	40	deg.API	Pump Intake Depth	4579.00	
Water	1.05	Sp.Gr.H2O	ft		
Gas	0.93	Sp.Gr.AIR	Formation Depth	4284.00	
			ft		
Acoustic Velocity	1062.81	ft/s	Formation Submergence	828	
			ft		
Formation Submergence			Total Gaseous Liquid Column HT (TVD)	828	
Total Gaseous Liquid Column HT (TVD)			ft		
Equivalent Gas Free Liquid HT (TVD)			ft		
Acoustic Test					



**Producing**

Annular Gas Flow 0 Mscf/D

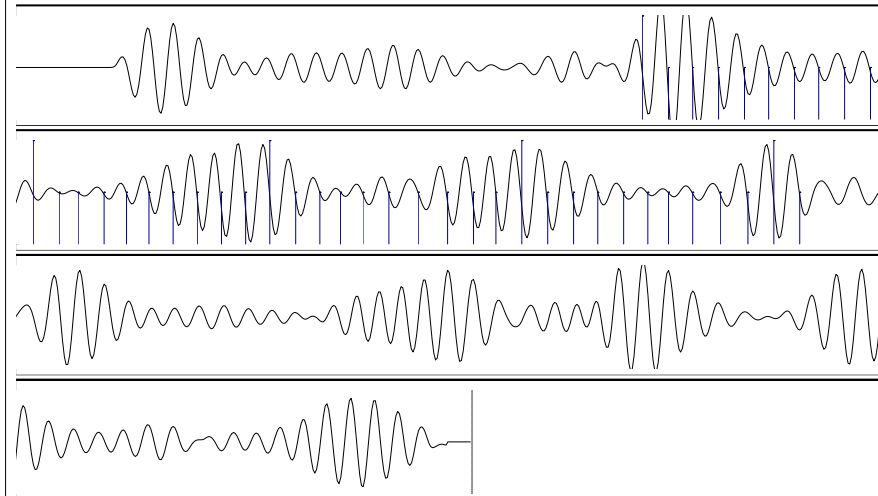
% Liquid 100 %

Pump Intake 281.2 psi (g)

Producing BHP 182.4 psi (g)

Static BHP - \* - psi (g)

Group: Kansas Well: Robbins trust 2-26 (acquired on: 05/09/24 09:37:06 )



Acoustic Velocity	1062.81	ft/s	Joints counted	41
Joints Per Second	17.3435	jts/sec	Joints to liquid level	122.41
Depth to liquid level	3750.65	ft	Filter Width	14.6667
Automatic Collar Count	Yes		Time to 1st Collar	1.452
				3.816

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

05/14/2024

Jeff Scarbrough  
Shakespeare Oil Co., Inc.  
202 W MAIN ST  
SALEM, IL 62881-1519

Re: Temporary Abandonment  
API 15-101-22059-00-00  
ROBBINS TRUST 2-26  
SW/4 Sec.26-18S-29W  
Lane County, Kansas

Dear Jeff Scarbrough:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/14/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/14/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"