

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

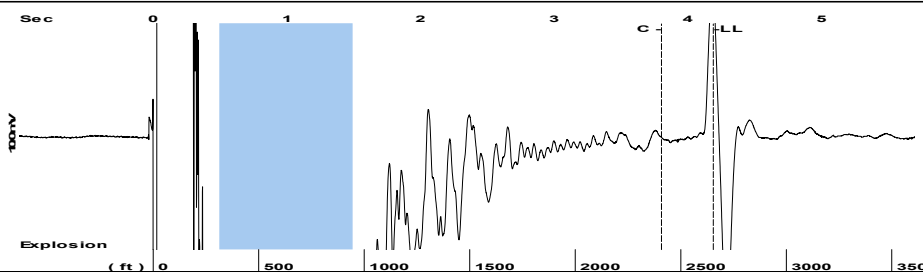
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

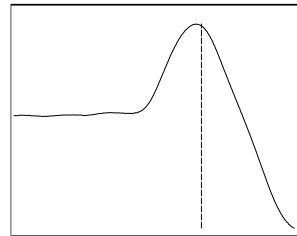
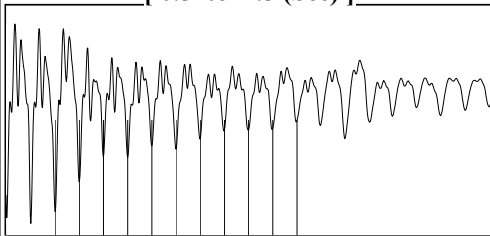
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Lemert #2-2 (acquired on: 05/07/24 12:02:26)



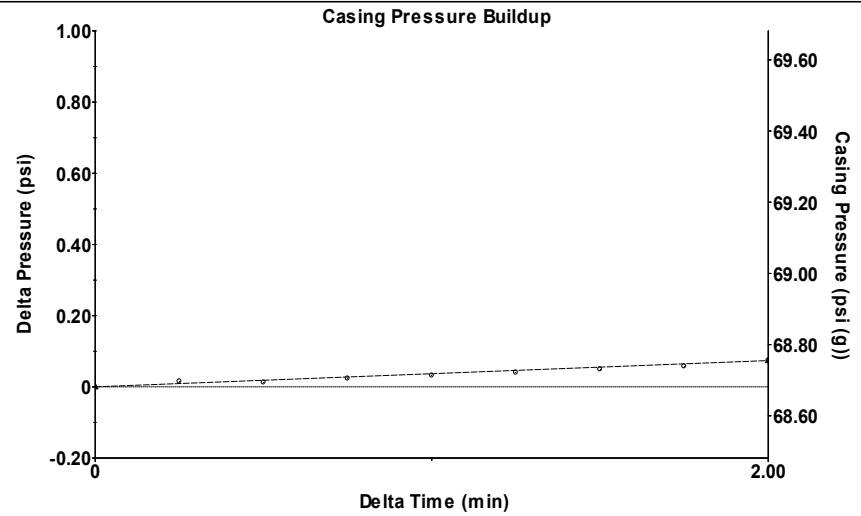
Filter Type High Pass Automatic Collar Count Yes Time 4.192 sec
 Manual Acoustic Veloc 1264.39 ft/s Manual JTS/sec 20.1207 Joints 84.4586 Jts
 Depth 2653.69 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Lemert #2-2 (acquired on: 05/07/24 12:02:26)



Change in Pressure 0.07 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Lemert #2-2 (acquired on: 05/07/24 12:02:26)

Production Current Potential
 Oil - * - * - BBL/D
 Water - * - * - BBL/D
 Gas - * - * - Mscf/D

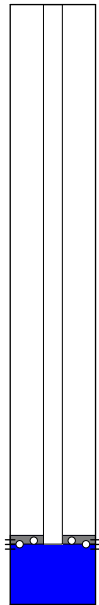
IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Casing Pressure 68.7 psi (g)
 Casing Pressure Buildup 0.074 psi
 2.00 min
 Gas/Liquid Interface Pressure 74.3 psi (g)

Producing
 Annular Gas Flow 1 Mscf/D
 % Liquid 97 %

Liquid Level Depth 2653.69 ft
 Pump Intake Depth 2705.00 ft
 Formation Depth 2705.00 ft

Pump Intake 91.1 psi (g)
 Producing BHP 91.1 psi (g)
 Static BHP - * - psi (g)



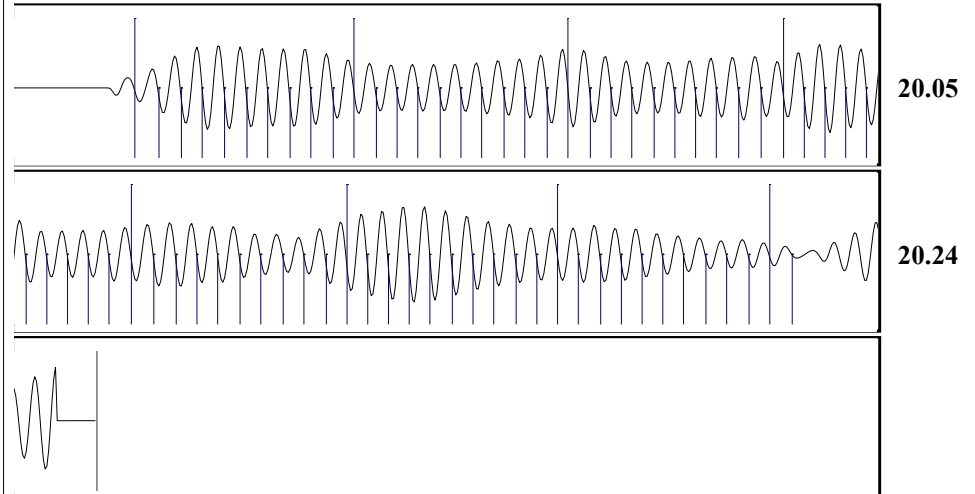
Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.73 Sp.Gr.AIR

Acoustic Velocity 1266.07 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 51 ft
 Equivalent Gas Free Liquid HT (TVD) 50 ft

Acoustic Test

Group: MyWells Well: Lemert #2-2 (acquired on: 05/07/24 12:02:26)



Acoustic Velocity 1266.07 ft/s Joints counted 71
 Joints Per Second 20.1476 jts/sec Joints to liquid level 84.4586
 Depth to liquid level 2653.69 ft Filter Width 18.1207 22.1207
 Automatic Collar Count Yes Time to 1st Collar 0.28 3.804

05/14/2024

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-21965-00-00
LEMERT 2-2
NE/4 Sec.02-32S-33W
Seward County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/14/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/14/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"