KOLAR Document ID: 1777663

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R □East □ West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
□ OG □ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II Approved by: Date:						

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Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo				EEZE RECORD	Typo a	ad Parcent Additives	
Purpose: Perforate Protect Casing Plug Back TD Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives										
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Pitman, John Douglas Revocable Trust
Well Name	A.D. BERRY 24-1
Doc ID	1777663

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12	7	24	21	Portland	8	N/A
Production	5.875	2.875	6.5	796	Thick set cement	90	Pheno Seal



CEMENT	г тре	ATMEN	T DED)PT								
Customer: Pitman Revocable Trust Well:							A.D. Berry # 24-1	Ticket:	EP12733			
City, State: 4335 N. Classen BLVD Oklahoma City County:							MG, KS	Date:	3/14/2024			
Field Rep: Sam Nunneley S-T-R:					S-T-R:		33 33S 14E	Service:	Longstring			
Dow	mbolo l	Informatio	on.									
							ırry - Lead Calculated Slurry - Tail					
Hole Size: 5 7/8 in Hole Depth: 798 ft					Blend:	Thick Set		Blend:				
	g Size:	2 7/8			Weight:	13.6 p		Weight: ppg				
Casing		793			Water / Sx:	9.0 g 1.75 f	jal / sx	Water / Sx:	gal / sx ft³ / sx			
Tubing /		793	in		Yield:			Yield: Annular Bbls / Ft.:				
	Depth:		ft	•	Annular Bbls / Ft.:		obs / ft.		bbs / ft. ft			
Tool / P					Annular Volume:	Depth: ft Annular Volume: 0.0 bbls		Depth: Annular Volume:	υ bbls			
	Depth:		ft	•	Excess:	0.0 6)VIS	Annular Volume: Excess:	O DDIS			
Displace		4.7	bbls	•	Total Slurry: 26.5 bbls		hle	Excess: Total Slurry:	0.0 bbls			
		717	STAGE	TOTAL	Total Sacks:	20.5 E		Total Siurry: Total Sacks:	0.0 bbis 0 sx			
TIME	RATE	PSI	BBLs	BBLs	REMARKS			Total Gacks				
				-	Safety Meeting:							
				-	TD 5 7/8" well bore = 79	8', 2 7/8" 8rd t	ubing set @ 793'					
					Rig up to 2 7/8" tubing,	Brek circulati	on w/ 2bbl fresh water					
					Pump (200#) gel flush	ahead of cem	ent					
				-	Mixed 90sx Thick Set Ce	ement w/ 1# p	heno seal/sx @ 13.6#/ ga	al, yield 1.75 = 26.5bbl slurr	у			
				-	Shut down, wash out pu	ımp & lines						
				-	Stuff 2 plugs							
				-	Displace plugs to seat v	v/ 4.7bbl of fre	esh water					
				-	Final pumping pressure	500psi, Bum	p plugs to 1000psi					
				-	Shut in @ 600psi							
				-	Good cement returns to		ulus standing full of cen	nent				
					Job Complete, Rig down	n						
	1											
		CREW			UNIT			SUMMAR	Υ			
Cei	menter:	Kevin	M		1004		Average Rate	Average Pressure	Total Fluid			
Pump Op	perator:	Alan I	М		1201		0.0 bpm	- psi	- bbls			
	Bulk #1:	Dan E	3		1212	1212						
E	Bulk #2:											

ftv: 16-2022/08/12 mplv: 407-2023/08/16