KOLAR Document ID: 1777273

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: Gas Storage Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: Gas Storage Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	· · · · · · · · · · · · · · · · · · ·

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plu	ugging Fees:			
State of	County,	, SS.		
	(Print Name)	Employee of Opera	ator or 🗌 Operator on a	bove-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

CEMENT TR	EATMEN	IT REP	ORT						
Customer	America	an Warr	ior	Well:		Patricia #1-9	Ticket	WP 5382	
City, State	Rexford	KS		County:			Date	5/7/2024	
Field Rep	Amelio			S-T-R:	9-6S-31W Service:				
Downhole	Informati	on		Calculated S	lurs, Loo				
Hole Size	Consideration of the			Blend:		ug A		culated Slurry - Tail	
Hole Depth				Weight:	13.8		Blend		
Casing Size		in		Water / Sx:		gal / sx	Weight: Water / Sx:		
Casing Depth		ft		Yield:		ft ³ /sx	Yield:		
Tubing / Liner	-	in		Annular Bbls / Ft.:	0.0406 bbs / ft.	Annular Bbls / Ft.:			
Depth	-	ft				ft	Depth:		
Tool / Packer				Annular Volume:	107.6		Annular Volume:		
Tool Depth		ft		Excess:			Excess:		
Displacement		bbis		Total Slurry:	64.4	bbls	Total Slurry:		
		STAGE	TOTAL	Total Sacks:	255		Total Sacks:		
TIME RATE	PSI	BBLs	BBLs	REMARKS					
2:20 AM		-	-	Arrived on location					
2:30 AM			-	Safety meeting					
2:40 AM			-	Rigged up					
3:10 AM 4.0	200.0	15.0	15.0	Water ahead					
3:17 AM 2.5	120.0	12.6	27.6	Mixed 50 sacks H-Plug	A cement 1	3.8 ppg @ 2650'			
3:22 AM 2.0	70.0	5.0	32.6	Begin water displaceme	ent				
3:28 AM		24.3	56.9	Begin mud displacemen	nt				
			56.9						
4:07 AM 4.5	170.0	15.0	71.9	Water ahead					
4:11 AM 3.5	100.0	25.2	97.1	Mixed 100 sacks H-Plug	A cement	3.8 ppg @ 1800'			
4:23 AM 4.5	70.0	16.0	113.1	Beging water displacem	Beging water displacement				
5:16 AM 4.5	100.0	15.0	· · · · · · · · · · · · · · · · · · ·	Water ahead	Water sheed				
5:20 AM 3.0	50.0	12.6			Water ahead Mixed 50 sacks H-Plug A cement 13.8 ppg @ 400'				
5:26 AM 2.0	50.0	1.0		Begin displacement	A dement h	to ppg @ 400			
								ali anti anti anti anti anti anti anti ant	
6:17 AM 2.0	50.0	2.5		Mixed 10 sacks H-Plug A	A cement 13	.8 ppg with 8 5/8 wooder	n plug for top 40'		
6:21 AM 2.0	50.0	3.7		a contract contraction in a contraction of the		.8 ppg for mousehole plu		(
6:26 AM 2.0	50.0	7.5		Mixed 30 sacks H-Plug A			-		
6:31 AM				Plug down					
6:33 AM				Washed up and rigged down					
7:00 AM				Left location					
124 M (1/1 / 1/1 / 1/1 / 1/1									
	CREW			UNIT			SUMMAR	Y	
Cementer:	John			947		Average Rate	Average Pressure	Total Fluid	
Pump Operator:	Ange			208		3.0 bpm	90 psi	155 bbls	
Bulk #1: Bulk #2:	Mack			205					
Bulk #2:									

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