

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Youngren 3-10

15-189-21165

Well Plugging Record

4/30/2024: Move in rig. Spot rig. RU. Took off master valve on well. Put on 5.5" flange. RU wireline. RIH with junk bucket. Tag up 932'. Try to work wireline down but didn't make no hold. RD wireline. Pick up 32 joints and notch collar. Tag up at 932'. Tried to work tpb down. Shut in well. Crew drove home.

5/1/2024: Held TGSM. Open up. Tag fill at 932'. Wash tpb down to 1176'. Work tpb. Count't get down deeper. TOH. Will pick up power swivel tomorrow and try to wash to 2360'. State request. Shut in well. Crew drove home.

5/2/2024: Held TGSM. Open up well. Made up 2-3/8" cross over to 4-3/4" bit. TIH with tpb to 1150'. Pick up power swivel. Started to wash tpb down to 1313'. Hit hard spot. Lost circulation. Pick up tpb. Tried to get well to circulate but never did. LD power swivel. Stung back tpb in. Derrick waiting on state orders. Shut in well. Drove Home.

5/3/2024: Held TGSM. Open up well. State approved to pump cement at 1300'. TIH to 1300'. Spot 80 sacks @ 1300' with 200# hulls. TOH with 12 stands. LD remaining tpb. RU wireline. RIH with BP. Set plug at 750'. RD wireline. TIH to 745'. Spot 150 sack surfaces. LD tpb. RD floor. Take off stripping. Rubber and flange pump down back side with 15 sacks to surface. Wash up equipment. Couldn't rig down due to high winds. Crew drove home.

5/6/2024: Rig down. Move rig to next location.