

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Salley 1-2

15-189-22210-00-01

Well Plugging Record

5/6/2024: Held TGSM. Rig up rig. LD polish rods and took off pumping tee. Work rods. Try to unseat pump back off 2-4 ft subs and 6 ft 1- 5/8 rod. Switch equipment over to pull tpb. Try to work tpb but was stuck. Change back over to rods. Put 5/8 rod back on but kept braking in same spot. Shut in well. Will get 3/4 rod out in the morning. Crew drove home.

5/7/2024: Held TGSM. Open up well. Pick up 2-3/4" rods and cross over from 5/8" to 3/4". TIH. Made up rods. Started working rods back off. 26 5/8" more rods. TOH with rods to see how much we had. TIH to get deeper break but couldn't get deeper break. Had to parted rods. TOH with rods. Only had 3 ft made up. RIH. Latch on rods. Parted rods came out with small pieces. Shut in well. Crew drove home.

5/8/2024: Held TGSM. Open up well. RIH. Get on fish. Back off rods. Got to 1925'. LD rods. 77 – 5/8" rods. Called state and was ok with the footage. RU wireline. RIH with free point. Free point was at 1936'. Changed out tools. Cut tubing @ 1936'. Stund back tubing in derrick. RU wireline. RIH with BP. BP set at 1710'. TIH to 1710'. Spot 30 sacks. LD tubing but on stripping rubber. Casing not tested. RU wireline. Set BP at 810'. Change out tool RIH to 780'. Perforate. Pick up 1 joint. Got injection rate squeeze. 350 sacks to surface. Loss circulation. Shut in well. Crew drove home.

5/9/2024: Held TGSM. Open up well. Pick up 25 joints. Tag top of cement at 770'. Pump 50 sacks to surfaces and LD tubing. Top of 5.5" with 30 sacks. Hook up to surface. Pump 105 sacks to get pressure up, but never did. Waited four hours and pump 40 more sacks that state wanted to down to 8-5/8" casing. Shut in well.

5/10/2024: Held TGSM. Opened up pump. 70 sacks down 8-5/8" casing. Wash up cement equipment. Rig down. Move rig to next location.